## RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

## GAS WELL CLASSIFICATION REPORT

Form G-5 Rev. 01/01/86

3. RRC DISTRICT NO. 4. OIL LEASE NO OR

www-1

## READ INSTRUCTIONS ON BACK 1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report

				GAS WELL ID NO.
2. MAILING ADDRESS			5. WELL NO.	6. API NO.
				42-
			7. COUNTY OF W	/ELL SITE
8. FIELD NAME (as per RRC Records)		9. LEASE NAME		
10. LOCATION (Section, Block and Survey)		11. PIPELINE CONNECTION OR USE OF GAS		
<b>PRODUCTION TEST AT RATE ELECTED BY OPERATOR</b> (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.		
A. Date of Test				
B. Gas Volume	(Mcf)	Date Liquid Sampl	e Obtained	
C. Oil or Condensate Volume	(Bbl)	Where Obtained:	Separator	Stock Tank
D. Water Volume	(Bbl)	% Over Temp. (d. Initial	eg. F)	% Over Temp. (deg. F)
E. Gas/Liquid Hydrocarbon Ratio	(Cf/Bbl)	Boiling Temp.		60
F. Flowing Tubing Pressure	(psia)	10		70
G. Choke Size	(in.)	20		80
H. Casing Pressure	(psia)	30		90
1. Shut-in Wellhead Pressure Tubing	(psia)	40	 Fn	95 d Point
J. Separator Operating Pressure	(psia)			
K. Color of Stock Tank Liquid				
L. Gravity of Separator Liquid	°API	Total Recovery		percent
M. Gravity of Stock Tank Liquid	°API	Residue		percent
N. Specific Gravity of the Gas (Air = 1)		Loss		percent
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code,				RRC USE ONLY
that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and	NAME	(Type or Print)		
that data and facts stated therein are true, correct, and complete to the best of my knowledge.	SIGNATURE			
niowicage.	TITLE	(	\	
DATE	CONTACT PERSON	V PHO	) NE NUMBER	