

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EDIT CREDIT-INC	<p>West Texas Gas                      Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX</p> <p>CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <p>Residential: \$ 28.06                      Commercial: \$ 63.05                      Public Authority: \$ 63.05                      Non-Profit: \$ 63.05</p> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-INCa

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

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WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

NP-INC

West Texas Gas  
 Effective: April 1, 2021.

Non-Profit Service Rate-Incorporated.

Applicability:

Applicable to all non-profit customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Non-Profit consumers.

Consumption Charge \$30.00.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

**SOUTH GAS COST ZONE:**

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

**WEST GAS COST ZONE:**

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company.5s distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer.5s monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company.5s Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company.5s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company.5s systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company.5s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer.5s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company.5s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company.5s system within each Gas Cost Zone that have been billed

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer.5s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).



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TARIFF CODE: DS RRC TARIFF NO: 36103

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
 Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42592	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42606	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42610	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42605	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42592	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

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GAS SERVICES DIVISION  
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42595	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 36103

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42612	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42594	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42600	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42617	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42601	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36103**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42610	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42596	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42592	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42599	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42592	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42592	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42599	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42616	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42600	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42610	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42596	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42613	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42599	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42616	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36103**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42602	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42619	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42622	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42592	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42608	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42597	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42614	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42600	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42617	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42603	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42620	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42606	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42592	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42609	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42606	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42609	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42595	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42592	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42598	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42611	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42619	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42607	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42592	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42601	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36103**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

**REASONS FOR FILING**

**NEW?: Y**

**RRC DOCKET NO: OS-20-00004347**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Non-Profit Sales

**PREPARER - PERSON FILING**

**RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:**

**FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon**

**TITLE: Treasurer**

**ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000**

**ADDRESS LINE 2:**

**CITY: Midland STATE: TX ZIP: 79705 ZIP4:**

**AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:**

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
GUD489	RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 423 436">RULE 7.45</p> <p data-bbox="310 474 540 495">Quality of Service</p> <p data-bbox="310 533 1524 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1524 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1524 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1524 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1524 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1524 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as



RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36103
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an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36103
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302667	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
302668	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
302669	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
302670	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
302671	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
302672	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
302673	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
302674	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
302675	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36103

302676	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
302677	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
302665	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
		<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
302666	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
PL SAFETY FEE-INC	<p>West Texas Gas Effective: April 1, 2021.</p> <p style="text-align: right;">PIPELINE SAFETY AND REGULATORY PROGRAM</p> <p>RATE SCHEDULE</p> <p>Pipeline Safety and Regulatory Program Rate Schedule.</p> <p>Applicability.</p> <p>Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.</p> <p>Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.</p> <p>Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:</p> <p style="margin-left: 40px;">Rule 8.201(b) fee assessed by the Commission on WTG                      Divided by                      Number of meters billed                      Equals                      Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.</p> <p>In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.</p> <p>The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.</p> <p>Compliance Report.                      The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

OS-INC

West Texas Gas  
Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-INCa

West Texas Gas  
Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**PA-INC**

West Texas Gas  
 Effective: April 1, 2021.

Public Authority Service Rate-

Incorporated.

Applicability:

Applicable to all public authority customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers.

Customer Charge \$30.00.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

**SOUTH GAS COST ZONE:**

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

**WEST GAS COST ZONE:**

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company.5s distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer.5s monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company.5s Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company.5s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company.5s systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company.5s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer.5s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company.5s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company.5s system within each Gas Cost Zone that have been billed



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer.5s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**EDIT CREDIT-INC**

West Texas Gas  
 Effective: April 1, 2021.

EXCESS DEFERRED INCOME TAX

CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.

Residential: \$ 28.06  
 Commercial: \$ 63.05  
 Public Authority: \$ 63.05  
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**TAX-INC**

West Texas Gas  
 Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42592	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42609	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42594	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42597	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42614	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42592	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42608	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42616	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42615	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42592	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42601	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42599	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42614	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42600	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42617	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42592	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42596	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42613	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42599	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42616	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42602	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42619	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42605	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36104**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42622	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42608	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42613	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42592	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42592	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42609	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42595	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42612	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42600	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42606	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42592	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42609	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42619	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42622	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42608	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42592	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42601	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36104**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

**REASONS FOR FILING**

**NEW?: Y**

**RRC DOCKET NO: OS-20-00004347**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:**

**FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon**

**TITLE: Treasurer**

**ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000**

**ADDRESS LINE 2:**

**CITY: Midland STATE: TX ZIP: 79705 ZIP4:**

**AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p data-bbox="282 405 1498 489">RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p data-bbox="282 527 1498 579">ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p data-bbox="282 617 1498 758">After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p data-bbox="282 795 1498 848">WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p data-bbox="282 852 1498 936">WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p data-bbox="282 940 1498 1024">WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p data-bbox="282 1029 1498 1178">WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p data-bbox="282 1215 1498 1325">IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p data-bbox="399 1388 488 1413">RULE 1.</p> <p data-bbox="282 1451 1498 1591">Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p data-bbox="282 1629 1498 1682">The curtailment program to be filed shall include, in verified form, the following information:</p> <p data-bbox="282 1719 1498 1772">A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol data-bbox="313 1776 1498 1885" style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 423 436">RULE 7.45</p> <p data-bbox="310 474 540 495">Quality of Service</p> <p data-bbox="310 533 1523 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1523 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1523 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1523 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1523 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1523 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36104
-----------------	----------------------

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36104
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36104
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36104
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302653	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
302654	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
302655	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
302656	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
302657	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
302658	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
302659	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
302660	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
302661	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36104

302662	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
302663	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
302651	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
302652	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-INC	<p>West Texas Gas Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX</p> <p>CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$ 28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p>	Residential:	\$ 28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$ 28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**OS-INC**

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-INCa**

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

C-INC

West Texas Gas  
 Effective: April 1, 2021.

Commercial Service Rate-Incorporated.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an incorporated area or City area served by West Texas Gas. (WTG). This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge            \$30.00.  
 All Consumption @    \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

**SOUTH GAS COST ZONE:**

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

**WEST GAS COST ZONE:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

.5Disallowance Factor.5 for the review period.

4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-INC

West Texas Gas  
 Effective: April 1, 2021.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36105**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42592	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42595	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42612	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42600	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42592	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42602	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42593	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42605	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42594	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42608	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42595	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42611	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42596	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42614	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42597	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42620	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42598	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42592	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42601	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42607	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42593	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42610	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42592	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42601	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42613	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42615	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42602	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42618	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42622	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42608	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42617	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42622	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42608	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42597	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42614	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42600	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42617	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42603	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42620	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42598	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42612	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42603	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42620	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42592	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42595	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42614	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42598	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42603	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42592	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42598	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42615	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42600	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42599	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42602	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42608	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42592	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36105**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

**REASONS FOR FILING**

**NEW?: Y**

**RRC DOCKET NO: OS-20-00004347**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:**  
**FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon**  
**TITLE: Treasurer**  
**ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000**  
**ADDRESS LINE 2:**  
**CITY: Midland STATE: TX ZIP: 79705 ZIP4:**  
**AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36105
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
1	<p data-bbox="310 417 423 438">RULE 7.45</p> <p data-bbox="310 474 537 495">Quality of Service</p> <p data-bbox="310 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 638 852">(1) Continuity of service.</p> <p data-bbox="310 890 638 911">(A) Service interruptions.</p> <p data-bbox="310 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1510 1537">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1575 1510 1747">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1785 599 1806">(2) Customer relations.</p> <p data-bbox="310 1843 930 1864">(A) Information to customers. Each utility shall:</p>



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36105
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36105
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302640	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                      275 cubic feet per hour or less \$25.00,                      276 to 1500 cubic feet per hour \$30.00,                      1501 to 3000 cubic feet per hour \$35.00,                      3001 to 5000 cubic feet per hour \$45.00,                      over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
302641	4.1.3		<p>Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.</p>
302642	4.1.4		<p>Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p>
302643	4.1.5		<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.                      Business Hours \$50.00,                      After Hours \$70.00</p>
302644	4.1.6		<p>Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
302645	4.1.7		<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
302646	4.1.8		<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

302647	4.1.9	appear or company personnel cannot access property to perform the service requested.
302648	4.1.10	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
302649	4.2.1	Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.
302637	4.1.1a	Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.  ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).
302638	4.1.1b	A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
302639	4.1.1c	Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
302639	4.1.1c	After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36105

special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

Special Handling - The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer's premises.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EDIT CREDIT-INC	<p>West Texas Gas Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX</p> <p>CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <p>Residential: \$ 28.06                      Commercial: \$ 63.05                      Public Authority: \$ 63.05                      Non-Profit: \$ 63.05</p> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**OS-INC**

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**R-INC**

West Texas Gas  
 Effective: April 1, 2021.

Residential Service Rate-

Incorporated.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purposes in an incorporated area or City served by West Texas Gas. (WTG). A residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$17.00.  
 All Consumption @ \$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

RCE-INCa

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**GAS COST ADJ-INC**

West Texas Gas  
Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

**SOUTH GAS COST ZONE:**

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

.5Disallowance Factor.5 for the review period.

4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
 Effective: April 1, 2021.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42592	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42609	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42595	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42612	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42598	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42615	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42601	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42618	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42602	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42619	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42605	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42596	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42600	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42617	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42592	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42599	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42616	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42602	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42619	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42605	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42622	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42592	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42603	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42620	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42597	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42597	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42614	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42600	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42617	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42610	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42614	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42599	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42616	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42600	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42607	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42592	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42606	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42592	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42609	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42595	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42592	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42600	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42617	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42604	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42615	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42601	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42618	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42594	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42604	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42621	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: OS-20-00004347

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79705 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36106
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="306 415 423 436">RULE 7.45</p> <p data-bbox="306 474 540 495">Quality of Service</p> <p data-bbox="306 533 1523 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="306 831 639 852">(1) Continuity of service.</p> <p data-bbox="306 890 639 911">(A) Service interruptions.</p> <p data-bbox="306 949 1523 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="306 1096 1523 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="306 1243 1523 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="306 1390 1523 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="306 1579 1523 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="306 1789 602 1810">(2) Customer relations.</p> <p data-bbox="306 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36106
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36106
-----------------	----------------------

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36106
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36106
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302625	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
302626	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>



RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
302627	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
302628	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
302629	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
302630	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
302631	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
302632	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
302633	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36106

302634	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
302635	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
302623	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
302624	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.  
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PA-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Public Authority Service Rate -

Environs.

Applicability:

Applicable to all public authority customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers.

Customer Charge \$30.00.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.

Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

**SOUTH GAS COST ZONE:**

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick,

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchase Volumes - The volumes of gas, expressed in Mcf?s and stated at 14.65 psia, received by the Company?s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer?s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company?s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company?s system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf?s and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a Reconciliation Factor, an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
  - B = Est. WACOG/Act. WACOG Difference.
  - C = Reconciliation Factor.
  - D = New Taxes.
  - E = Total PGF.
- Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones ?Actual P/S Ratio.?

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a ?Disallowance Factor? for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42555	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42521	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42526	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42540	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42554	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42568	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42582	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42519	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42519	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42555	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42569	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42583	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42524	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42564	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42531	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42533	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42519	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42526	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42540	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42554	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42568	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42582	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42523	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42537	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42551	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42565	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42579	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42520	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42519	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42527	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42526	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42528	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42531	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42545	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42559	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42573	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42587	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42536	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42582	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42537	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42583	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42586	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42542	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42587	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42544	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42519	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42528	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42542	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42556	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42570	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42539	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42567	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42581	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42522	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42536	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42550	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42564	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42578	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42590	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42589	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42519	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42533	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42547	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42561	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42575	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42589	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42530	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42544	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42586	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42555	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42569	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42583	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42524	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42526	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42528	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42542	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42556	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42570	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42530	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42519	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42531	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36107**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42526	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 36107

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42540	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42554	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42568	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42582	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

**REASONS FOR FILING**

NEW?: Y
RRC DOCKET NO: OS-20-00004347
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
TITLE: Treasurer  
ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
ADDRESS LINE 2:  
CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 425 436">RULE 7.45</p> <p data-bbox="310 474 540 495">Quality of Service</p> <p data-bbox="310 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36107
-----------------	----------------------

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36107
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36107
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36107
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36107
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302597	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
302598	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
302599	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
302600	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
302601	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
302602	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
302603	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
302604	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
302605	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36107

302606	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
302607	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
302595	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
302596	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: center;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.  
Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

C-ENV

West Texas Gas.  
Effective: April 1, 2021.

Commercial Service Rate - Environs.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an unincorporated or environs area served by West Texas Gas (WTG). This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge            \$30.00.  
All Consumption @    \$2.69 per Mcf.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV. Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV. EDIT

Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

**SOUTH GAS COST ZONE:**

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell,

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

authority.

Purchase Volumes - The volumes of gas, expressed in Mcf?s and stated at 14.65 psia, received by the Company?s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer?s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company?s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company?s system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf?s and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
  - B = Est. WACOG/Act. WACOG Difference.
  - C = Reconciliation Factor.
  - D = New Taxes.
  - E = Total PGF.
- Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones ?Actual P/S Ratio.?

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a ?Disallowance Factor? for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42536	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42565	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42579	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42537	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42582	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42519	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42530	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42581	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42519	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42522	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42536	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			

RAILROAD COMMISSION OF TEXAS  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42550	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42564	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42588	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42575	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42519	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42533	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			

GAS SERVICES DIVISION  
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RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42536	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42550	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42530	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42557	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42561	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42575	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42589	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42530	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42544	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42586	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42526	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42539	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42548	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42531	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42559	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42533	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42560	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42573	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42587	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42534	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42533	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42537	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42551	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42565	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42579	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42520	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42534	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42548	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42562	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42576	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42590	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42531	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42545	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42559	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42573	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42587	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42528	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42519	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42528	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42542	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42556	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42570	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42539	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42567	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42581	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42581	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42539	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42567	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42581	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42535	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42519	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42519	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42555	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42569	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42583	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42524	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42582	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42521	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42519	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42539	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42549	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42557	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42570	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42573	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42586	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42589	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42559	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42570	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42519	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42539	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36108**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

**REASONS FOR FILING**

<b>NEW?:</b> Y
<b>RRC DOCKET NO:</b> OS-20-00004347
<b>CITY ORDINANCE NO:</b>
<b>AMENDMENT (EXPLAIN):</b>
<b>OTHER (EXPLAIN):</b>

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
TITLE: Treasurer  
ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
ADDRESS LINE 2:  
CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 423 436">RULE 7.45</p> <p data-bbox="310 474 537 495">Quality of Service</p> <p data-bbox="310 533 1524 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 634 852">(1) Continuity of service.</p> <p data-bbox="310 890 634 911">(A) Service interruptions.</p> <p data-bbox="310 949 1524 1062">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1100 1524 1213">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1251 1524 1365">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1402 1524 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1524 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 586 1810">(2) Customer relations.</p> <p data-bbox="310 1848 927 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36108
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36108
-----------------	----------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302583	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
302584	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
302585	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
302586	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
302587	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
302588	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
302589	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
302590	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
302591	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36108

302592	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
302593	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
302581	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
302582	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: center;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0"> <tr> <td>Residential:</td> <td>\$28.06</td> </tr> <tr> <td>Commercial:</td> <td>\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td>\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td>\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.  
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

R-ENV

oWest Texas Gas.  
Effective: April 1, 2021.

Residential Service Rate - Environs.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes in an unincorporated or environs area served by West Texas Gas (WTG). A residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$17.00.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

All Consumption @ \$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
  - B = Est. WACOG/Act. WACOG Difference.
  - C = Reconciliation Factor.
  - D = New Taxes.
  - E = Total PGF.
- Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42519	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42533	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42544	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42586	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42550	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42586	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42561	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42569	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42583	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42524	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42519	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42519	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42523	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42533	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42547	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42519	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42550	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42586	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42579	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42587	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42555	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42569	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42583	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42530	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42519	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42534	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42533	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42536	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42581	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42582	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42548	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42519	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42519	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42528	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42542	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42519	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42531	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42545	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42559	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42573	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42587	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42544	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42567	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42581	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42555	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42586	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42554	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42573	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42519	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42523	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42537	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42551	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42565	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42579	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42520	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42534	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42548	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42519	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42555	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42569	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42583	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42552	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42519	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42522	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42536	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42550	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42554	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42591	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42581	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42590	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42519	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42526	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42540	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42554	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42568	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36109**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42582	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

**REASONS FOR FILING**

<b>NEW?:</b> Y
<b>RRC DOCKET NO:</b> OS-20-00004347
<b>CITY ORDINANCE NO:</b>
<b>AMENDMENT (EXPLAIN):</b>
<b>OTHER (EXPLAIN):</b>

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

PREPARER - PERSON FILING

RRC NO: 1321

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Amanda

MIDDLE:

LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland

STATE: TX

ZIP: 79705

ZIP4:

AREA CODE: 432

PHONE NO: 253-4630

EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
1	<p data-bbox="310 415 423 436">RULE 7.45</p> <p data-bbox="310 474 537 495">Quality of Service</p> <p data-bbox="310 533 1524 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 634 852">(1) Continuity of service.</p> <p data-bbox="310 890 634 911">(A) Service interruptions.</p> <p data-bbox="310 949 1524 1062">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1100 1524 1213">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1251 1524 1365">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1402 1524 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1524 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 586 1810">(2) Customer relations.</p> <p data-bbox="310 1848 927 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36109
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36109
-----------------	----------------------

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36109
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36109
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302569	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
302570	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
302571	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
302572	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
302573	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
302574	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
302575	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
302576	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
302577	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36109

302578	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
302579	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
302567	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
		<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
302568	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2022  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: center;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**OS-ENV**

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**NP-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Non-Profit Service Rate - Environs.

Applicability:  
 Applicable to all non-profit customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Non-Profit consumers.

Consumption Charge	\$30.00.
All Consumption @	\$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
  - B = Est. WACOG/Act. WACOG Difference.
  - C = Reconciliation Factor.
  - D = New Taxes.
  - E = Total PGF.
- Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones ?Actual P/S Ratio.?

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a ?Disallowance Factor? for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

## Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42519	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42522	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42534	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42548	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42562	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42576	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42590	N	mcf	\$8.1470	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.7110	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42521	N	mcf	\$9.0970	09/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42546	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42519	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42527	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42541	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42519	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42528	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42542	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42556	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42570	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.8960	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.6860	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.3300	11/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42539	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42567	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42581	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.4230	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.3620	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.8470	12/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42549	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9800	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.2960	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.4030	10/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.2320	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.1180	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$5.2110	03/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42539	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42519	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42553	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.9050	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.3130	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1410	02/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$8.5760	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.1100	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.5590	06/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42526	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42540	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42554	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42568	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42589	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42576	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42579	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.7710	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.7730	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.3320	04/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42519	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42523	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42537	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42552	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42586	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$7.1080	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42545	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$6.2990	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$7.0060	07/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42519	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42520	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42534	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42548	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42562	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42576	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.0410	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42590	N	mcf	\$5.0720	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.2380	05/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42571	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42583	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42565	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42570	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42584	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42539	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3310	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.9850	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$3.3160	02/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42519	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0700	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$4.9420	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3950	01/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42519	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42525	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42519	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42523	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42537	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42551	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42535	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42547	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42561	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42575	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.2660	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42553	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42567	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42581	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.6520	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.0750	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.7030	10/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42528	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42521	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42552	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42554	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42524	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42589	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2730	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.5750	12/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42556	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42561	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42576	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42568	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42578	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42581	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$6.9380	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42570	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42573	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.8470	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$6.1400	11/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42519	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42530	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42544	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42586	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$5.3310	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.7520	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$5.4360	01/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42521	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$4.5670	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$4.8970	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.7720	09/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42519	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42524	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42538	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42552	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42566	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42580	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$8.8670	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$8.3130	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$9.2300	08/01/2022
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$4.0590	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N	mcf	\$2.7970	06/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42532	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42546	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42560	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42574	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.3510	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42588	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$3.8570	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.5270	05/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42529	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42543	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42557	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42571	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42585	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$2.7550	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$7.0140	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$1.3750	04/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42521	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42526	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42540	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42554	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42568	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36117**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42582	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N	mcf	\$3.9270	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N	mcf	\$5.2170	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N	mcf	\$2.6440	03/01/2023
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

**REASONS FOR FILING**

<b>NEW?:</b> Y
<b>RRC DOCKET NO:</b> OS-20-00004347
<b>CITY ORDINANCE NO:</b>
<b>AMENDMENT (EXPLAIN):</b>
<b>OTHER (EXPLAIN):</b>

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Non-Profit Sales

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
TITLE: Treasurer  
ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
ADDRESS LINE 2:  
CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="306 415 423 436">RULE 7.45</p> <p data-bbox="306 474 540 495">Quality of Service</p> <p data-bbox="306 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="306 831 639 852">(1) Continuity of service.</p> <p data-bbox="306 890 639 911">(A) Service interruptions.</p> <p data-bbox="306 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="306 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="306 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="306 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="306 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="306 1789 599 1810">(2) Customer relations.</p> <p data-bbox="306 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36117
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
302695	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
302696	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
302697	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
302698	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
302699	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
302700	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
302701	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
302702	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
302703	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36117

302704	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
302705	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
302693	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
		<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
302694	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/20/2022  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2022 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION  
 EDIT CREDIT-ENVa

West Texas Gas.  
 Effective: April 1, 2021.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.

Residential: \$28.06  
 Commercial: \$ 63.05  
 Public Authority: \$ 63.05  
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 21**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate  
 Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge.  
 During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

PL SAFETY FEE-ENV 22

West Texas Gas.  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rule 8.201(b) fee assessed by the Commission on WTG  
Divided by  
Number of meters billed  
Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

R-ENV

oWest Texas Gas.  
 Effective: April 1, 2021.

Residential Service Rate -- Environs.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes in an unincorporated or environs area served by West Texas Gas (WTG). A

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$17.00.  
 All Consumption @ \$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.

B = Est. WACOG/Act. WACOG Difference.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

C = Reconciliation Factor.  
D = New Taxes.  
E = Total PGF.  
Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42575	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42578	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42519	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42546	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
42549	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42558	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42572	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To add pipeline safety fees for 2021 and 2022 per audit No 22-127, 22-128, and 22-129

OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79705 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS                      OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
1	RULE 7.45

Quality of Service

For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(1) Continuity of service.

(A) Service interruptions.

(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

(2) Customer relations.

(A) Information to customers. Each utility shall:



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36299
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(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36299
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36299
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
303218	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                      275 cubic feet per hour or less \$25.00,                      276 to 1500 cubic feet per hour \$30.00,                      1501 to 3000 cubic feet per hour \$35.00,                      3001 to 5000 cubic feet per hour \$45.00,                      over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
303219	4.1.3		<p>Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.</p>
303220	4.1.4		<p>Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p>
303221	4.1.5		<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.                      Business Hours \$50.00,                      After Hours \$70.00</p>
303222	4.1.6		<p>Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
303223	4.1.7		<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
303224	4.1.8		<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

303225	4.1.9	appear or company personnel cannot access property to perform the service requested.
303225	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
303226	4.1.10	Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.
303227	4.2.1	Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.
303215	4.1.1a	ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).
303216	4.1.1b	A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
303216	4.1.1b	Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
303217	4.1.1c	After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36299

special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

Special Handling - The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer's premises.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/20/2022  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2022 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
 EDIT CREDIT-INC

West Texas Gas  
 Effective: April 1, 2021.

EXCESS DEFERRED INCOME TAX

CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.

Residential:                      \$ 28.06  
 Commercial:                      \$ 63.05  
 Public Authority: \$ 63.05  
 Non-Profit:                      \$ 63.05

OTHER ADJUSTMENTS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

**PL SAFETY FEE-INC 21**

West Texas Gas  
Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
Divided by  
Number of meters billed



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 22**

West Texas Gas  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201. Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.  
 The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:  
 a) the pipeline safety fee-amount paid to the Commission;  
 b) the unit rate and total amount of the surcharge billed to each customer;  
 c) the date or dates the surcharge was billed to customers; and  
 d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-INCa**

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**PA-INC**

West Texas Gas  
 Effective: April 1, 2021.

Public Authority Service Rate-

Incorporated.

Applicability:

Applicable to all public authority customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Customer Charge \$30.00.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company.5s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer.5s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company.5s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company.5s system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer.5s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

Where: A = Estimated WACOG.

B = Est. WACOG/Act. WACOG Difference.

C = Reconciliation Factor.

D = New Taxes.

E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): To add pipeline safety fees for 2021 and 2022 per audit No 22-127, 22-128, and 22-129

OTHER (EXPLAIN):

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
 TITLE: Treasurer  
 ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
 ADDRESS LINE 2:  
 CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
1	<p data-bbox="310 415 430 436">RULE 7.45</p> <p data-bbox="310 472 544 493">Quality of Service</p> <p data-bbox="310 535 1510 787">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 829 641 850">(1) Continuity of service.</p> <p data-bbox="310 892 641 913">(A) Service interruptions.</p> <p data-bbox="310 955 1510 1060">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1102 1510 1207">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1249 1510 1354">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1396 1510 1543">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1585 1510 1753">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1795 609 1816">(2) Customer relations.</p> <p data-bbox="310 1858 933 1879">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36300
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(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36300
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36300
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
303288	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                      275 cubic feet per hour or less \$25.00,                      276 to 1500 cubic feet per hour \$30.00,                      1501 to 3000 cubic feet per hour \$35.00,                      3001 to 5000 cubic feet per hour \$45.00,                      over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
303289	4.1.3		<p>Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.</p>
303290	4.1.4		<p>Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p>
303291	4.1.5		<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.                      Business Hours \$50.00,                      After Hours \$70.00</p>
303292	4.1.6		<p>Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
303293	4.1.7		<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
303294	4.1.8		<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

303295	4.1.9	appear or company personnel cannot access property to perform the service requested.
303295	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
303296	4.1.10	Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.
303297	4.2.1	Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.
303285	4.1.1a	ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).
303286	4.1.1b	A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
303286	4.1.1b	Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
303287	4.1.1c	After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36300

special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.

Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/20/2022  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2022 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
 EDIT CREDIT-INC

West Texas Gas  
 Effective: April 1, 2021.

EXCESS DEFERRED INCOME TAX

CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.

Residential:                      \$ 28.06  
 Commercial:                      \$ 63.05  
 Public Authority: \$ 63.05  
 Non-Profit:                      \$ 63.05

OTHER ADJUSTMENTS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 21**

West Texas Gas  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 22**

West Texas Gas  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201. Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.  
 The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:  
 a) the pipeline safety fee-amount paid to the Commission;  
 b) the unit rate and total amount of the surcharge billed to each customer;  
 c) the date or dates the surcharge was billed to customers; and  
 d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-INCa**

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**C-INC**

West Texas Gas  
 Effective: April 1, 2021.

Commercial Service Rate-Incorporated.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an incorporated area or City area served by West Texas Gas. (WTG). This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$30.00.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Upstream Gathering and Transportation Charges.  
 Storage Deliverability Charges.  
 Storage Capacity Charges.  
 New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5 Reconciliation Factor, .5 an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
 Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42603	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42594	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42607	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): To add pipeline safety fees for 2021 and 2022 per audit No 22-127, 22-128, and 22-129

OTHER (EXPLAIN):

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
 TITLE: Treasurer  
 ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
 ADDRESS LINE 2:  
 CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 425 436">RULE 7.45</p> <p data-bbox="310 474 540 495">Quality of Service</p> <p data-bbox="310 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 602 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36301
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
303274	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                      275 cubic feet per hour or less \$25.00,                      276 to 1500 cubic feet per hour \$30.00,                      1501 to 3000 cubic feet per hour \$35.00,                      3001 to 5000 cubic feet per hour \$45.00,                      over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
303275	4.1.3		<p>Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.</p>
303276	4.1.4		<p>Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p>
303277	4.1.5		<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.                      Business Hours \$50.00,                      After Hours \$70.00</p>
303278	4.1.6		<p>Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
303279	4.1.7		<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
303280	4.1.8		<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

303281	4.1.9	appear or company personnel cannot access property to perform the service requested.
303282	4.1.10	<p>Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p> <p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
303283	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
303271	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
303272	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
303273	4.1.1c	<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36301

special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.

Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/20/2022  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2022 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID  
 EDIT CREDIT-INC

DESCRIPTION

West Texas Gas  
 Effective: April 1, 2021.

EXCESS DEFERRED INCOME TAX

CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.

Residential: \$ 28.06  
 Commercial: \$ 63.05  
 Public Authority: \$ 63.05  
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 21**

West Texas Gas  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 22**

West Texas Gas  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201. Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.  
 The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:  
 a) the pipeline safety fee-amount paid to the Commission;  
 b) the unit rate and total amount of the surcharge billed to each customer;  
 c) the date or dates the surcharge was billed to customers; and  
 d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-INCa**

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**R-INC**

West Texas Gas  
 Effective: April 1, 2021.

Residential Service Rate-

Incorporated.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes in an incorporated area or City served by West Texas Gas. (WTG). A residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$17.00.  
 All Consumption @ \$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e.  $1/1(1-.05)$  unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Interest on storage gas withdrawn.  
 Upstream Gathering and Transportation Charges.  
 Storage Deliverability Charges.  
 Storage Capacity Charges.  
 New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer.5s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
 Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): To add pipeline safety fees for 2021 and 2022 per audit No 22-127, 22-128, and 22-129

OTHER (EXPLAIN):

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79705 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36302
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 423 436">RULE 7.45</p> <p data-bbox="310 474 537 495">Quality of Service</p> <p data-bbox="310 533 1523 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 634 852">(1) Continuity of service.</p> <p data-bbox="310 890 634 911">(A) Service interruptions.</p> <p data-bbox="310 949 1523 1062">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1100 1523 1213">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1251 1523 1365">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1402 1523 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1523 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 586 1810">(2) Customer relations.</p> <p data-bbox="310 1848 927 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36302
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36302
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36302
-----------------	----------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
303260	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                      275 cubic feet per hour or less \$25.00,                      276 to 1500 cubic feet per hour \$30.00,                      1501 to 3000 cubic feet per hour \$35.00,                      3001 to 5000 cubic feet per hour \$45.00,                      over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
303261	4.1.3		<p>Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.</p>
303262	4.1.4		<p>Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p>
303263	4.1.5		<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.                      Business Hours \$50.00,                      After Hours \$70.00</p>
303264	4.1.6		<p>Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
303265	4.1.7		<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
303266	4.1.8		<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36302

303267	4.1.9	appear or company personnel cannot access property to perform the service requested.
303267	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
303268	4.1.10	Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.
303269	4.2.1	Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.
303257	4.1.1a	ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).
303258	4.1.1b	A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
303258	4.1.1b	Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
303259	4.1.1c	After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36302
-----------------	----------------------

special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

Special Handling - The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer's premises.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/20/2022  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2022 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas. Effective: April 1, 2021.</p> <p style="text-align: center;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 21**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate  
 Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge.  
 During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 22**

West Texas Gas.  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

PA-ENVa

West Texas Gas.  
 Effective: April 1, 2021.

Public Authority Service Rate --

Environs.

Applicability:

Applicable to all public authority customers.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers.

Customer Charge \$30.00.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchased Gas Factor (?PGF?) - A factor on each customer?s monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company?s Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company?s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company?s systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf?s and stated at 14.65 psia, received by the Company?s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer?s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company?s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company?s system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf?s and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a Reconciliation Factor, an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.
- Gas Cost Reconciliation (GCR).

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36303**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36303**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To add pipeline safety fees for 2021 and 2022 per audit No 22-127, 22-128, and 22-129

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79705 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36303
-----------------	----------------------

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

## RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

## RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36303**

**QUALITY OF SERVICE**

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
1	<p>RULE 7.45</p> <p>Quality of Service</p> <p>For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p>(2) Customer relations.</p> <p>(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36303
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the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36303
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
303246	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                      275 cubic feet per hour or less \$25.00,                      276 to 1500 cubic feet per hour \$30.00,                      1501 to 3000 cubic feet per hour \$35.00,                      3001 to 5000 cubic feet per hour \$45.00,                      over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
303247	4.1.3		<p>Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.</p>
303248	4.1.4		<p>Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p>
303249	4.1.5		<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.                      Business Hours \$50.00,                      After Hours \$70.00</p>
303250	4.1.6		<p>Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
303251	4.1.7		<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
303252	4.1.8		<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

appear or company personnel cannot access property to perform the service requested.

303253	4.1.9	<p>Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>
303254	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
303255	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
303243	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
303244	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
303244	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
303245	4.1.1c	<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36303

special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.

Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 04/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/20/2022  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2022 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 21**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate  
 Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge.  
 During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 22**

West Texas Gas.  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rule 8.201(b) fee assessed by the Commission on WTG  
Divided by  
Number of meters billed  
Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

C-ENV

West Texas Gas.  
Effective: April 1, 2021.

Commercial Service Rate - Environs.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an unincorporated or environs area served by West Texas Gas (WTG). This rate is only available to full requirements customers of WTG.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$30.00.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV. Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV. EDIT

Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltrie, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones ?Actual P/S Ratio.?

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a ?Disallowance Factor? for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36304**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36304**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

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42563	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

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TARIFF CODE: DS RRC TARIFF NO: 36304

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42577	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

CUSTOMERS

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42591	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To add pipeline safety fees for 2021 and 2022 per audit No 22-127, 22-128, and 22-129

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79705 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
GUD489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: center;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p> <p>A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:</p> <ol style="list-style-type: none"> <li>1. the name of the supplier,</li> <li>2. the term of each contract in years, and the years remaining on said contract,</li> <li>3. the volume of recoverable reserve contracted for, and</li> <li>4. rated deliverability of such reserves in MCF.</li> </ol>



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

- B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its deired level for this time, and, if below, what plans has the company made to restore the balance.
- C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.
- D. Peak day capacity of its system.
- E. Forecast of additions to reserves for each of the next two succeeding years.
- F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.
- G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.
- H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.
- E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.  
  
ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="306 415 423 436">RULE 7.45</p> <p data-bbox="306 474 540 495">Quality of Service</p> <p data-bbox="306 533 1511 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="306 831 639 852">(1) Continuity of service.</p> <p data-bbox="306 890 639 911">(A) Service interruptions.</p> <p data-bbox="306 949 1511 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="306 1096 1511 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="306 1243 1511 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="306 1390 1511 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="306 1579 1511 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="306 1789 599 1810">(2) Customer relations.</p> <p data-bbox="306 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;
- (v) upon request inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:
- (I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- (II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;
- (III) the time allowed to pay outstanding bills;
- (IV) grounds for termination of service;
- (V) the steps the utility must take before terminating service;
- (VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;
- (VII) information on alternative payment plans offered by the utility;
- (VIII) the steps necessary to have service reconnected after involuntary termination;
- (IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36304
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(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36304
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
303233	4.1.3		Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
303234	4.1.4		Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
303235	4.1.5		Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
303236	4.1.6		Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
303237	4.1.7		Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
303238	4.1.8		No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
303239	4.1.9		Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
303240	4.1.10		Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

303241	4.2.1	<p>establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
303241	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
303229	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
303230	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
303230	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
303231	4.1.1c	<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
		<p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p>
		<p>Expedited Service - If the customer requires that the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in service</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36304

charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.

303232 4.1.2

Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement Meters -  
275 cubic feet per hour or less \$25.00,  
276 to 1500 cubic feet per hour \$30.00,  
1501 to 3000 cubic feet per hour \$35.00,  
3001 to 5000 cubic feet per hour \$45.00,  
over 5000 cubic feet per hour \$60.00.

Orifice Meters - All sizes \$40.00.

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EDIT CREDIT-INC	<p>West Texas Gas Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX</p> <p>CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <p>Residential: \$ 28.06                      Commercial: \$ 63.05                      Public Authority: \$ 63.05                      Non-Profit: \$ 63.05</p> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-INCa

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**NP-INC**

West Texas Gas Effective: November 1, 2022.  
 Non-Profit Service Rate-Incorporated.

Applicability:

Applicable to all non-profit customers.

Cost of Service Rate:

During each monthly billing period: Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Non-Profit consumers.

Customer Charge	\$30.00.
2020 GRIP Charge	\$6.38.
Total Customer Charge	\$36.38.
All Consumption	@ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

**SOUTH GAS COST ZONE:**

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

**WEST GAS COST ZONE:**

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company.5s distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer.5s monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company.5s Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company.5s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company.5s systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company.5s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer.5s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company.5s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company.5s system within each Gas Cost Zone that have been billed

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer.5s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).



RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
 Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): GRIP Rates Update

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Non-Profit Sales

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
 TITLE: Treasurer  
 ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
 ADDRESS LINE 2:  
 CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

section.,  
  
(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

## QUALITY OF SERVICE

QUAL\_SERVICE\_ID      DESCRIPTION

1                      RULE 7.45

## Quality of Service

For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(1) Continuity of service.

(A) Service interruptions.

(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

(2) Customer relations.

(A) Information to customers. Each utility shall:



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36847
-----------------	----------------------

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36847
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36847
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36847
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(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36847
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307144	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
307145	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
307146	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
307147	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
307148	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
307149	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
307150	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
307151	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
307152	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36847

307153	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307154	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
307142	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
		<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
307143	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID  
 EDIT CREDIT-INC

DESCRIPTION

West Texas Gas  
 Effective: April 1, 2021.

EXCESS DEFERRED INCOME TAX

CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.

Residential: \$ 28.06  
 Commercial: \$ 63.05  
 Public Authority: \$ 63.05  
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 21**

West Texas Gas  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 22**

West Texas Gas  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201. Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.  
 The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:  
 a) the pipeline safety fee-amount paid to the Commission;  
 b) the unit rate and total amount of the surcharge billed to each customer;  
 c) the date or dates the surcharge was billed to customers; and  
 d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-INCa**

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**PA-INC**

West Texas Gas Effective: November 1, 2022.  
 Public Authority Service Rate-Incorporated.

Applicability:

Applicable to all public authority customers.

Cost of Service Rate:

During each monthly billing period: Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers.

Customer Charge	\$30.00.
2020 GRIP Charge	\$6.38.
Total Customer Charge	\$36.38.
All Consumption @	\$2.69 per Mcf.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf's and stated at 14.65

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

psia, received by the Company.5s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer.5s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company.5s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company.5s system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer.5s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5 Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5 Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

reconciliation period.

TAX-INC

West Texas Gas  
 Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42605	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
42611	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42622	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
42595	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42594	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42604	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): GRIP Rates Update

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
 TITLE: Treasurer  
 ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
 ADDRESS LINE 2:  
 CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

section.,  
  
(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
1	<p data-bbox="310 415 425 436">RULE 7.45</p> <p data-bbox="310 474 540 495">Quality of Service</p> <p data-bbox="310 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36848
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(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36848
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36848
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36848
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307130	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
307131	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
307132	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
307133	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
307134	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
307135	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
307136	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
307137	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
307138	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36848

307139	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307140	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
307128	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
		<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
307129	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EDIT CREDIT-INC	<p>West Texas Gas Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX</p> <p>CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <p>Residential: \$ 28.06                      Commercial: \$ 63.05                      Public Authority: \$ 63.05                      Non-Profit: \$ 63.05</p> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 21**

West Texas Gas  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 22**

West Texas Gas  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201. Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Formula.  
 The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.  
 The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:  
 a) the pipeline safety fee-amount paid to the Commission;  
 b) the unit rate and total amount of the surcharge billed to each customer;  
 c) the date or dates the surcharge was billed to customers; and  
 d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-INCa**

West Texas Gas  
Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**C-INC**

West Texas Gas Effective: November 1, 2022.  
Commercial Service Rate-Incorporated.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an incorporated area or City area served by West Texas Gas. (WTG). This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period: Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Customer Charge \$30.00.  
 2020 GRIP Charge \$6.38.  
 Total Customer Charge \$36.38.  
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
 Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs .- The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) .5 A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e.  $1/1(1-.05)$  unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company.5s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer.5s share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company.5s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company.5s system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42594	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42595	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42601	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): GRIP Rates Update

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
 TITLE: Treasurer  
 ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
 ADDRESS LINE 2:  
 CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 558 1489 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 674 909 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 705 1489 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 911 1396 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1001 1383 1054">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1060 1489 1144">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1150 1463 1262">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1268 1463 1320">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1358 1477 1652">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1690 477 1715">(c) Priorities.</p> <p data-bbox="282 1753 1463 1837">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1875 1409 1900">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

section.,  
  
(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 425 436">RULE 7.45</p> <p data-bbox="310 474 539 495">Quality of Service</p> <p data-bbox="310 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36849
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36849
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36849
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307117	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                      275 cubic feet per hour or less \$25.00,                      276 to 1500 cubic feet per hour \$30.00,                      1501 to 3000 cubic feet per hour \$35.00,                      3001 to 5000 cubic feet per hour \$45.00,                      over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
307118	4.1.3		<p>Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.</p>
307119	4.1.4		<p>Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p>
307120	4.1.5		<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.                      Business Hours \$50.00,                      After Hours \$70.00</p>
307121	4.1.6		<p>Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
307122	4.1.7		<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
307123	4.1.8		<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

307124	4.1.9	appear or company personnel cannot access property to perform the service requested.
307125	4.1.10	<p>Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>
307126	4.2.1	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307126	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
307114	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
307115	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
307115	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
307116	4.1.1c	<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36849

special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

Special Handling - The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer's premises.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EDIT CREDIT-INC	<p>West Texas Gas                      Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX</p> <p>CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <p>Residential: \$ 28.06                      Commercial: \$ 63.05                      Public Authority: \$ 63.05                      Non-Profit: \$ 63.05</p> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p>



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers; and
- c. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-INC**

West Texas Gas  
 Effective: April 1, 2021.

PIPELINE SAFETY AND REGULATORY PROGRAM

RATE SCHEDULE

Pipeline Safety and Regulatory Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \quad \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-INC 21**

West Texas Gas  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**R-INC**

West Texas Gas Effective: November 1, 2022.  
 Residential Service Rate-Incorporated.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes in an incorporated area or City served by West Texas Gas. (WTG). A residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$17.00.
2020 GRIP Charge	\$2.99.
Total Customer Charge	\$19.99.
All Consumption @	\$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

**GAS COST ADJ-INC**

West Texas Gas  
Effective: April 1, 2021.

Gas Cost Adjustment-

Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas's ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (.5PGF.5) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e.  $1/1(1-.05)$  unless expressly authorized by the applicable regulatory authority.

Purchase Volumes .5 The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component .5 The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor .5 A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review .5 An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount .5 Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes .5 The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas .5 The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Cost of gas withdrawn from storage.  
 Interest on storage gas withdrawn.  
 Upstream Gathering and Transportation Charges.  
 Storage Deliverability Charges.  
 Storage Capacity Charges.  
 New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a .5Reconciliation Factor,.5 an amount reflecting the customer.5s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D =$$

E.

- Where: A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Incorporated areas of the Cities of:

Balmorhea 13.48	Junction 14.18	Texhoma 13.38
Cactus 13.28	Kermit 13.68	Texline 12.98
Canadian 13.88	La Vernia 14.68	Wheeler 13.78
Canyon 13.45	Lubbock 13.45	White Deer 13.38
Claude 13.38	Menard 14.08	
Dalhart 13.07	Miami 13.68	
Darrouzett 13.78	Mobeetie 13.78	
Devine 14.68	Natalia 14.68	
Eden 14.08	Paint Rock 14.28	
Farwell 13.18	Shamrock 13.88	
Follett 13.68	Somerset 14.68	
Groom 13.38	Sonora 13.98	
Higgins 13.78	Stratford 13.18.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.<sup>5</sup> Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-INC**

West Texas Gas  
Effective: April 1, 2021.

TAX ADJUSTMENT-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**PL SAFETY FEE-INC 22**

West Texas Gas  
Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate  
Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201. Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.<sup>5</sup> bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula.

The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
Divided by  
Number of meters billed  
Equals

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-INC

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-INCa

West Texas Gas  
 Effective: April 1, 2021.

RATE CASE EXPENSE

SURCHARGE-INCORPORATED.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities in West Texas Gas, Inc's ("WTG") Texas Service Area.

RCE RATE.

Pursuant to City ordinances or an order of the Railroad Commission of Texas in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

WTG shall file an Annual Compliance Report with the Cities identified above annually, due on or before the 31st of each March commencing in 2022. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance. The Compliance Report shall be addressed to the City Manager.

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42595	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
42596	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
42597	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
42598	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
42599	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
42600	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
42594	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
42601	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
42602	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
42603	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
42604	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
42605	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
42606	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
42607	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
42608	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
42609	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
42610	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42611	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
42612	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
42613	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
42614	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
42615	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
42616	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
42617	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
42618	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
42619	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
42620	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
42621	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
42622	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
42592	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
42593	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): GRIP Rates Update

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon  
 TITLE: Treasurer  
 ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000  
 ADDRESS LINE 2:  
 CITY: Midland STATE: TX ZIP: 79705 ZIP4:  
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 558 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 674 909 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 705 1487 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 911 1396 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1001 1383 1056">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1062 1487 1146">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1152 1461 1262">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1268 1461 1323">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1358 1474 1652">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1688 477 1713">(c) Priorities.</p> <p data-bbox="282 1749 1461 1833">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1869 1409 1894">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="306 415 425 436">RULE 7.45</p> <p data-bbox="306 474 539 495">Quality of Service</p> <p data-bbox="306 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="306 831 639 852">(1) Continuity of service.</p> <p data-bbox="306 890 639 911">(A) Service interruptions.</p> <p data-bbox="306 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="306 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="306 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="306 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="306 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="306 1789 599 1810">(2) Customer relations.</p> <p data-bbox="306 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36850
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(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
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TARIFF CODE: DS	RRC TARIFF NO: 36850
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(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36850
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307102	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
307103	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
307104	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
307105	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
307106	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
307107	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
307108	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
307109	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
307110	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36850

307111	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307112	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
307100	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
		<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
307101	4.1.1b	<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: center;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**OS-ENV**

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

**NP-ENV**

West Texas Gas Effective: November 1, 2022.  
Non-Profit Service Rate - Environs.

Applicability:

Applicable to all non-profit customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Non-Profit consumers.

Customer Charge	\$30.00.
2020 GRIP Charge	\$6.38.
Total Customer Charge	\$36.38.
All Consumption	@ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
  - B = Est. WACOG/Act. WACOG Difference.
  - C = Reconciliation Factor.
  - D = New Taxes.
  - E = Total PGF.
- Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

reconciliation period.

TAX-ENV

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42576	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42590	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42539	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42521	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42522	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
42535	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42536	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): GRIP Rates Update

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Non-Profit Sales

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79705 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36851**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

section.,  
  
(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 417 423 438">RULE 7.45</p> <p data-bbox="310 474 537 495">Quality of Service</p> <p data-bbox="310 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36851
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36851
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36851
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307088	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
307089	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
307090	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
307091	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
307092	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
307093	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
307094	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
307095	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
307096	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36851

307097	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307098	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
307086	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
307087	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: right;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0" style="width: 100%;"> <tr> <td>Residential:</td> <td style="text-align: right;">\$28.06</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td style="text-align: right;">\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td style="text-align: right;">\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 21**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate  
 Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge.

During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula.

The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 22**

West Texas Gas.  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rule 8.201(b) fee assessed by the Commission on WTG  
Divided by  
Number of meters billed  
Equals  
Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.  
The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:  
a) the pipeline safety fee-amount paid to the Commission;  
b) the unit rate and total amount of the surcharge billed to each customer;  
c) the date or dates the surcharge was billed to customers; and  
d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at  
GUD\_Compliance@rrc.texas.gov or at the following address:  
Compliance Filing  
Director of Oversight and Safety Division  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

PA-ENVa

West Texas Gas Effective: November 1, 2022.  
 Public Authority Service Rate - Environs.

Applicability:

Applicable to all public authority customers.

Cost of Service Rate:

During each monthly billing period:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers.

Customer Charge	\$30.00.
2020 GRIP Charge	\$6.38.
Total Customer Charge	\$36.38.
All Consumption @	\$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones:



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e.  $1/1(1-.05)$  unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a Reconciliation Factor, an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.
- Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones ?Actual P/S Ratio.?

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a ?Disallowance Factor? for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42522	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42521	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42523	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): GRIP Rates Update

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Treasurer

ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79705 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

section.,  
  
(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="306 415 423 436">RULE 7.45</p> <p data-bbox="306 474 540 495">Quality of Service</p> <p data-bbox="306 533 1523 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="306 831 639 852">(1) Continuity of service.</p> <p data-bbox="306 890 639 911">(A) Service interruptions.</p> <p data-bbox="306 949 1523 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="306 1096 1523 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="306 1243 1523 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="306 1390 1523 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="306 1579 1523 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="306 1789 599 1810">(2) Customer relations.</p> <p data-bbox="306 1848 932 1869">(A) Information to customers. Each utility shall:</p>



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2 of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36852
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307074	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
307075	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
307076	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
307077	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
307078	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
307079	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
307080	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
307082	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
307083	4.1.10	Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36852

307084	4.2.1	<p>shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307072	4.1.1a	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p> <p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
307073	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
307081	4.1.8	<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
PL SAFETY FEE-ENV	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: right;">Pipeline Safety and Regulatory</p> <p>Program Rate Schedule.</p> <p>Applicability.</p> <p>Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.</p> <p>Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.</p> <p>Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:</p> <p style="margin-left: 40px;">Rule 8.201(b) fee assessed by the Commission on WTG                      Divided by                      Number of meters billed                      Equals                      Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.</p> <p>In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.</p> <p>The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.</p> <p>Compliance Report.                      The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:</p> <p>a) the pipeline safety fee-amount paid to the Commission;</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 21**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge.

During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula.

The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:  
 Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 22**

West Texas Gas.  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed



RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**OS-ENV**

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

**RCE-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-20-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

C-ENV

West Texas Gas Effective: November 1, 2022.  
 Commercial Service Rate - Environs.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an unincorporated or environs area served by West Texas Gas (WTG). This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$30.00.
2020 GRIP Charge	\$6.38.
Total Customer Charge	\$36.38.
All Consumption	@ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Cost of gas purchased.  
 Credits, Refunds or Out of Period adjustments.  
 Cost of gas withdrawn from storage.  
 Interest on storage gas withdrawn.  
 Upstream Gathering and Transportation Charges.  
 Storage Deliverability Charges.  
 Storage Capacity Charges.  
 New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a Reconciliation Factor, an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
  - B = Est. WACOG/Act. WACOG Difference.
  - C = Reconciliation Factor.
  - D = New Taxes.
  - E = Total PGF.
- Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones ?Actual P/S Ratio.?

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a ?Disallowance Factor? for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**EDIT CREDIT-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.

Residential: \$28.06  
 Commercial: \$ 63.05  
 Public Authority: \$ 63.05  
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36853**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42549	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
42561	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42563	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
42575	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42577	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
42589	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36853**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42591	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
42519	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			

**REASONS FOR FILING**

**NEW?: N**

**RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): GRIP Rates Update**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:**

**FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon**

**TITLE: Treasurer**

**ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000**

**ADDRESS LINE 2:**

**CITY: Midland STATE: TX ZIP: 79705 ZIP4:**

**AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

section.,  
  
(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 425 436">RULE 7.45</p> <p data-bbox="310 474 540 495">Quality of Service</p> <p data-bbox="310 533 1510 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1510 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1510 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1510 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1510 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1510 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36853
-----------------	----------------------

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36853
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36853
-----------------	----------------------

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36853
-----------------	----------------------

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36853
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36853
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- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307060	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
307061	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>



RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
307062	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
307063	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
307064	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
307065	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
307066	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
307067	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
307068	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36853

307069	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307070	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
307058	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
307059	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/14/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
EDIT CREDIT-ENVa	<p>West Texas Gas.                      Effective: April 1, 2021.</p> <p style="text-align: center;">EXCESS DEFERRED INCOME TAX CREDIT.</p> <p>APPLICABILITY.</p> <p>This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. ("Company") currently in force in the areas in Texas served by the Company.</p> <p>CALCULATION OF CREDIT.</p> <p>The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer's bill.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company's Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>EDIT CREDIT PER CUSTOMER.</p> <table border="0"> <tr> <td>Residential:</td> <td>\$28.06</td> </tr> <tr> <td>Commercial:</td> <td>\$ 63.05</td> </tr> <tr> <td>Public Authority:</td> <td>\$ 63.05</td> </tr> <tr> <td>Non-Profit:</td> <td>\$ 63.05</td> </tr> </table> <p>OTHER ADJUSTMENTS.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>FILING.</p>	Residential:	\$28.06	Commercial:	\$ 63.05	Public Authority:	\$ 63.05	Non-Profit:	\$ 63.05
Residential:	\$28.06								
Commercial:	\$ 63.05								
Public Authority:	\$ 63.05								
Non-Profit:	\$ 63.05								

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD\_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- a. the total dollar amount of the EDIT credit;
- b. the total dollar amount actually credited to customers;
- c. and the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

**PL SAFETY FEE-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory

Program Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

$$\begin{aligned} & \text{Rule 8.201(b) fee assessed by the Commission on WTG} \\ & \quad \text{Divided by} \\ & \quad \text{Number of meters billed} \\ & \quad \text{Equals} \\ & \text{Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.} \end{aligned}$$

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 21**

West Texas Gas.  
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program Rate  
 Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge.

During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula.

The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG

Divided by

Number of meters billed

Equals

Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2021 was a one-time fee of \$1.00 per bill for each bill issued in April 2021.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

**PL SAFETY FEE-ENV 22**

West Texas Gas.  
 Effective: April 1, 2022.

Pipeline Safety and Regulatory Program Rate

Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rule 8.201(b) fee assessed by the Commission on WTG  
 Divided by  
 Number of meters billed  
 Equals  
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2022 was a one-time fee of \$1.00 per bill for each bill issued in April 2022.

Compliance Report.  
 The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5.

- The report shall include the following:
- a) the pipeline safety fee-amount paid to the Commission;
  - b) the unit rate and total amount of the surcharge billed to each customer;
  - c) the date or dates the surcharge was billed to customers; and
  - d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:  
 Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

OS-ENV

West Texas Gas  
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa

West Texas Gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE -

ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas.5s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division  
 Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, TX 78711-2967.

R-ENV

West Texas Gas Effective: November 1, 2022.  
 Residential Service Rate - Environs.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes in an unincorporated or environs area served by West Texas Gas (WTG). A residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period: Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$17.00.
2020 GRIP Charge	\$2.99.
Total Customer Charge	\$19.99.
All Consumption @	\$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

**GAS COST ADJ-ENVa**

West Texas Gas.  
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas.5s ("WTG") gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor (?PGF?) - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf's and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone. The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

- A = Estimated WACOG.
- B = Est. WACOG/Act. WACOG Difference.
- C = Reconciliation Factor.
- D = New Taxes.
- E = Total PGF.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

Andrews 13.45	Frio 14.68	Ochiltree 13.78
Archer 13.45	Gaines 13.45	Oldham 13.45
Armstrong 13.38	Gray 13.78	Parmer 13.18
Atascosa 14.68	Hale 13.45	Pecos 13.68
Bailey 13.45	Hall 13.45	Potter 13.45
Bastrop 14.68	Hansford 13.78	Presidio 13.48
Bexar 14.68	Hartley 13.07	Randall 13.45
Brewster 13.48	Hemphill 13.88	Reeves 13.48
Briscoe 13.45	Hockley 13.45	Roberts 13.68
Brown 14.08	Hutchinson 13.68	Runnels 14.28
Caldwell 14.68	Jeff Davis 13.48	Sherman 13.18
Carson 13.38	Kimble 14.18	Sutton
Castro 13.45	Kinney 14.68	Swisher 13.45
Cochran 13.45	LaSalle 14.68	Terry 13.45
Coleman 14.08	Lamb 13.45	Tom Green 14.28
Collingsworth 13.38	Lipscomb 13.78	Travis 14.68
Concho 14.08	Lubbock 13.45	Uvalde 14.68
Crosby 13.45	Lynn 13.45	Val Verde 14.68
Culberson 13.48	Martin 13.45	Wheeler 13.78
Dallam 13.07	Mason 14.08	Wilson 14.68
Dawson 3.45	Maverick 14.68	Winkler 13.68
Deaf Smith 13.45	McCulloch 14.08	Yoakum 13.45
Dimmitt 14.68	Medina 14.68	Zavala 14.68
Donley 13.38	Menard 14.08	
Floyd 13.45	Moore 13.28.	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones ?Actual P/S Ratio.?

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a ?Disallowance Factor? for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months? Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

**TAX-ENV**

West Texas Gas.  
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas.

**RATE ADJUSTMENT PROVISIONS**

See rate schedule for the rate adjustment provision

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42521	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
42522	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
42523	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
42524	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
42525	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
42526	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
42527	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
42528	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
42529	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
42530	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
42531	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
42532	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
42533	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
42534	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42535	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
42536	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
42537	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
42538	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
42539	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
42540	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
42541	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
42542	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
42543	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
42544	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
42545	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
42546	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
42547	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
42548	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42519	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
42520	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
42549	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
42550	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
42551	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
42552	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
42553	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
42554	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
42555	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
42556	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
42557	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
42558	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
42559	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
42560	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42561	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
42562	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
42563	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
42564	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
42565	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
42566	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
42567	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
42568	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
42569	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
42570	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
42571	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
42572	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
42573	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
42574	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42575	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
42576	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
42577	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
42578	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
42579	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
42580	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
42581	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
42582	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
42583	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
42584	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
42585	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
42586	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
42587	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
42588	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC**

**TARIFF CODE: DS RRC TARIFF NO: 36854**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42589	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
42590	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
42591	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

**REASONS FOR FILING**

**NEW?: N**

**RRC DOCKET NO: OS-20-00004347 (base rate) Case No. 00010274 (2020 GRIP)**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): GRIP Rates Update**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO: 1321 ACTIVE FLAG: Y INACTIVE DATE:**

**FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon**

**TITLE: Treasurer**

**ADDRESS LINE 1: 303 Veterans Airpark Ln, Suite 5000**

**ADDRESS LINE 2:**

**CITY: Midland STATE: TX ZIP: 79705 ZIP4:**

**AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

section.,  
  
(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 423 436">RULE 7.45</p> <p data-bbox="310 474 537 495">Quality of Service</p> <p data-bbox="310 533 1524 793">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 831 639 852">(1) Continuity of service.</p> <p data-bbox="310 890 639 911">(A) Service interruptions.</p> <p data-bbox="310 949 1524 1058">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 1096 1524 1205">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1243 1524 1352">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1390 1524 1541">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1579 1524 1751">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1789 599 1810">(2) Customer relations.</p> <p data-bbox="310 1848 932 1869">(A) Information to customers. Each utility shall:</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer`s right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer`s inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer`s ability to pay; customer`s payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer`s signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility`s failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility`s error (such as

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant`s facilities inadequate. If the applicant`s installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant`s recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility`s rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36854
-----------------	----------------------

(C) A customer`s utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility`s rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company`s meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36854
-----------------	----------------------

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer`s account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer`s account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5785	COMPANY NAME: WEST TEXAS GAS UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36854
-----------------	----------------------

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility.

2

of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 5785	<b>COMPANY NAME:</b> WEST TEXAS GAS UTILITY, LLC
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 36854
------------------------	-----------------------------

- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
307046	4.1.1c		<p>After-Hours and Special Handling - In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p> <p>Special Handling - The Company may, at customer`s request, provide special handling in order to meet the Customer`s requirements for a fee based on the rates indicated in service charge 4.1.1c. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer`s premises.</p> <p>Expedited Service - If the customer requires that the order be worked after hours for their convenience of if the customer requires expedited service, the charge shall be based on the rates indicated in service charge 4.1.1c for after hours service work on customer premises. The customer`s request for expedited service may then be scheduled at any time to fit the Company`s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p> <p>Special Call Out - If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in service charge 4.1.1c for after hours service work on customer`s premises.</p>
307047	4.1.2		<p>Customer Requested Meter Test - Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -                  275 cubic feet per hour or less \$25.00,                  276 to 1500 cubic feet per hour \$30.00,                  1501 to 3000 cubic feet per hour \$35.00,</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

		3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.
		Orifice Meters - All sizes \$40.00.
		The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.
307048	4.1.3	Returned Check and Bank Draft Charges - Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.
307049	4.1.4	Collection Fee - A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
307050	4.1.5	Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company. Business Hours \$50.00, After Hours \$70.00
307051	4.1.6	Temporary Service Fee - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
307052	4.1.7	Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
307053	4.1.8	No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
307054	4.1.9	Tampering Fee - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5785 COMPANY NAME: WEST TEXAS GAS UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36854

307055	4.1.10	<p>Extension Fee - In the event the cost of extending mains in an incorporated area exceeds the free limit established by the Franchise Agreement for domestic and non-domestic customers in the area, customers shall pay the actual cost of the extension, based on costs calculated in accordance with the rates specified in Section 4.1.1 (c) above, less the free limit. In the event the Franchise Agreement does not establish a free limit, and in all unincorporated areas, the customers shall pay the actual cost of the extension, less a \$150.00 credit, based on costs calculated in accordance with the rates specified in Section 4.1.1c above.</p>
307056	4.2.1	<p>Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.</p>
307044	4.1.1a	<p>ConnectionCharge \$50.00 Business Hours (8AM to 5PM, Monday-Friday, except holidays) and \$70.00 After Hours (All hours not associated with Business Hours).</p>
307045	4.1.1b	<p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>