RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 19164

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO: 878395

 ORIGINAL CONTRACT DATE:
 12/30/2005
 RECEIVED DATE:
 12/22/2022

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2006

 INACTIVE DATE:
 AMENDMENT DATE:
 01/01/2011

CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To update rates to be charged during calendar year 2011 pursuant to contact agreement.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 469 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amy MIDDLE: L LAST NAME: Doyal

TITLE: Director Regulatory Compliance

ADDRESS LINE 1: 9750 FM 1488

ADDRESS LINE 2:

CITY: Magnolia STATE: TX ZIP: 77354 ZIP4: 1619

AREA CODE: 281 PHONE NO: 252-6700 EXTENSION:

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
28190	**CONFIDENTIAL**			
		Y		

COMPANY NAME: UNIVERSAL NATURAL GAS. INC. 3524 RRC COID: TARIFF CODE: DS RRC TARIFF NO: 19164 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION DEFINITIONS AND ADJUSTMENTS: Gas Cost Adjustment. The Base Rate per MCF shall be adjusted upward (downward) when the Cost of Gas Company's weighted average cost of gas purchased for resale is more (less) than \$2.25 per MCF. The Company's monthly weighted average cost of gas per MCF shall be computed to the nearest cent (\$0.01), and the Gas Cost Adjustment per MCF shall be applied to each MCF billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the Company's actual LUG, whichever is smaller. The monthly adjustment shall be computed as follows when the weighted average cost of gas is known: A = (C - \$2.25) (1 + (LUG) Where: A = The amount of the monthly adjustment. C = The Company's current weighted average cost of gas purchased for resale. P = The volume of gas purchased during the most recent 12-month period ended June 30. S = The volume of gas sold during the most recent 12-month period ended June 30. LUG = Lost and unaccounted for gas is 0.05 or (P-S)/P, whichever is smaller. The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase Volume _____MCF C Current Month's Estimated Cost of Gas per MCF \$ D Base Cost of Gas per MCF \$2.250 E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG) G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual Total Gas Cost I Prior Month's actual Purchase Volume _____ MCF J Prior Month's Actual Cost of Gas per MCF I Gas (Tariff) per MCF (H/I) _____ L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG) _ ___ MCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Month's Actual GCA per MCF \$ O Prior Month's Estimated GCA per MCF \$ P Difference per MCF (N-O) \$ Q Prior to Month's Actual Sales Volume (MCF) __ R Total Amount <Over>/Under Collected (P x Q) \$ Step 3: Current Month's GCA Calculation G Current Month's Estimated Cost of Gas per MCF \$ R Amount < Over>/ Under Collected in Prior Month \$ S Current Month's Actual Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T) The above net monthly rate, as adjusted, increased by 5% is the gross monthly rate. All bills shall be delinquent unless payment is Payment received within fifteen (15) days from the date of the bill. All bills shall be rendered on the gross basis. The difference between the gross and net rates, representing a discount, shall be allowed for payment of bills received within 10 days from the date of the bill. A monthly surcharge in the amount of 0.4101 per Mcf for relocation costs has been approved by the Railroad Commission, effective for RiderRCR_Montgomery volumes on meters read on or after July 20, 2007, for unincorporated gas sales customers in the Montgomery County Service Area. The price for all gas delivered each calendar month shall be the sum of the delivering party's total gas cost per thousand cubic feet SFR01012011 (MCF) for the delivery month, plus the following sums: First 1,000 MCF \$1.75 per MCF; Next 2,000 MCF \$1.15 per MCF; All Additional Quantities \$0.60 per MCF. Each of the prices set forth above shall escalate at the rate of 3% per year beginning January 1, 2007, and continuing each year thereafter for the term of this agreement. On or before the 10th day of each month, the delivering party shall invoice the receiving party for all gas delivered at each delivery point during the previous calendar month. The receiving party shall pay each invoice in full not later than fifteen days after the receipt of such invoice. RATE ADJUSTMENT PROVISIONS:

TYPE	UNIT	CURRENT CHAR	GE EFFECTIVE DATE	CONFIDENTIAL	
D	Mcf	\$8.3700	01/01/2011	Y	
CONFIDENTIAL					
28190	**C(ONFIDENTIAL**			
D	Mcf	\$9.1200	02/01/2011	Y	
CONFIDENTIAL					
28190	**C(ONFIDENTIAL**			
	D **CONFIDENTIAL** 28190 D **CONFIDENTIAL**	D Mcf **CONFIDENTIAL** 28190 **CO D Mcf **CONFIDENTIAL**	D Mcf \$8.3700 **CONFIDENTIAL** 28190	D Mcf \$8.3700 01/01/2011 **CONFIDENTIAL** 28190	D Mcf \$8.3700 01/01/2011 Y **CONFIDENTIAL** D Mcf \$9.1200 02/01/2011 Y **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DES	CRIPTION

G City Gate Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 21985

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO: 878395

ORIGINAL CONTRACT DATE: 05/26/2009 RECEIVED DATE: 12/22/2022

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2013

CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Filing. Delay in filing due to invoice not received within the alloted 30 days.

PREPARER - PERSON FILING

RRC NO: 469 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amy MIDDLE: L LAST NAME: Doyal

TITLE: Director Regulatory Compliance

ADDRESS LINE 1: 9750 FM 1488

ADDRESS LINE 2:

CITY: Magnolia STATE: TX ZIP: 77354 ZIP4: 1619

AREA CODE: 281 PHONE NO: 252-6700 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31060 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SFRGE2021 The price for all gas delivered each calendar month shall be the sum of the delivering party's total gas cost per thousand cubic feet (MCF) for the delivery month, plus the following sums for 2021: First 1,000 MCF \$2.15 per MCF; Next 2,000 MCF \$1.42 per MCF; All Additional Quantities \$0.74 per MCF. Each of the prices set forth above escalated at the rate of 3% per year beginning January 1,

All Additional Quantities \$0.74 per MCF. Each of the prices set forth above escalated at the rate of 3% per year beginning January 1, 2010, and continue each year thereafter for the term of this agreement. On or before the 10th day of each month, the delivering party shall invoice the receiving party for all gas delivered at each delivery point during the previous calendar month. The receiving party

shall pay each invoice in full not later than fifteen days after the receipt of such invoice.

RATE ADJUSTMENT PROVISIONS:

Y

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71562 D Mcf \$9.2200 02/01/2021 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31060 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales

GFTR0049

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

08/15/2023

GSD - 2 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 21985

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 21985

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO: 878395

ORIGINAL CONTRACT DATE: 05/26/2009 RECEIVED DATE: 03/25/2021

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: 12/22/2022 **AMENDMENT DATE:** 01/01/2013

CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Filing. Delay in filing due to invoice not received within the alloted 30 days.

PREPARER - PERSON FILING

RRC NO: 469 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amy MIDDLE: L LAST NAME: Doyal

TITLE: Director Regulatory Compliance

ADDRESS LINE 1: 9750 FM 1488

ADDRESS LINE 2:

CITY: Magnolia STATE: TX ZIP: 77354 ZIP4: 1619

AREA CODE: 281 PHONE NO: 252-6700 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31060 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SFRGE2021 The price for all gas delivered each calendar month shall be the sum of the delivering party's total gas cost per thousand cubic feet (MCF) for the delivery month, plus the following sums for 2021: First 1,000 MCF \$2.15 per MCF; Next 2,000 MCF \$1.42 per MCF; All Additional Quantities \$0.74 per MCF. Each of the prices set forth above escalated at the rate of 3% per year beginning January 1.

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shall pay each invoice in full not later than fifteen days after the receipt of such invoice.

RATE ADJUSTMENT PROVISIONS:

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71562 D Mcf \$9.2200 02/01/2021 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31060 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales

GFTR0049

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

08/15/2023

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 21985

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.