RRC COID: 63	10 COMPAN	Y NAME: TEXAS GAS SERVICE	COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	10211	
<b>DESCRIPTION:</b> D	istribution Transportation	ST	ATUS: A
<b>OPERATOR NO:</b>	845951		
ORIGINAL CON	TRACT DATE:	RECEIVED DATE	: 07/06/2023
INITIAL SE	<b>RVICE DATE:</b> 05/01/1995	TERM OF CONTRACT DATE	
INA	ACTIVE DATE:	AMENDMENT DATE	06/26/2023
CONTRACT COM	MENT: None		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): Eff. 6/26/2023, new Cus	tomer Chg per 2023 GRIP filing for Inc. West No	rth Svc Area, apprvd via OpLaw
			· · · · · · · · · · · · · · · · · · ·
OTHER(EX	PLAIN): Revisions to delivery poi		
OTHER(EX PREPARER - PERSON	* *		
	FILING	int rate effective 9/1/2022	/E DATE:
PREPARER - PERSON	1314	ACTIVE FLAG: Y INACTIV	
PREPARER - PERSON RRC NO: FIRST NAME:	1314	ACTIVE FLAG: Y INACTIV	/E DATE:
PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	1314 Erlinda	ACTIVE FLAG: Y INACTIV MIDDLE: LA:	/E DATE:
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	FILING 1314 Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite	ACTIVE FLAG: Y INACTIV MIDDLE: LA:	/E DATE: ST NAME:Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	FILING 1314 Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y INACTIV MIDDLE: LA: Ssway 2 400 STATE: TX ZIP: 7874	/E DATE: ST NAME:Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	FILING 1314 Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y INACTIV MIDDLE: LA:	/E DATE: ST NAME:Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	FILING 1314 Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y INACTIV MIDDLE: LA: Ssway 2 400 STATE: TX ZIP: 7874	/E DATE: ST NAME:Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	FILING 1314 Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y INACTIV MIDDLE: LA: Ssway 2 400 STATE: TX ZIP: 7874	/E DATE: ST NAME:Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	ISTUING 1314 Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin 512 PHONE NO:	int rate effective 9/1/2022 ACTIVE FLAG: Y INACTIV MIDDLE: LAS SSWAY 2 400 STATE: TX ZIP: 7874 370-8272 EXTENSION:	/E DATE: ST NAME:Alvarado 6 ZIP4:

RRC COID: 631	O COMP.	ANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE: DT	RRC TARIFF NO	: 10211	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
EP-T-14-IS-XEL	EP-T-14-IS-XEL RATE CO Transportation Period: Septe thirty (30) days written notion	ember 1, 2022 through August 31, 2025; month to month thereafter until	terminated by either party with
	Points of Receipt: Any exis and Shipper's supplier.	ting delivery points into Transporter's distribution system as mutually ag	reed upon by Transporter, Shipper
	Cost of Service Rate: All M September 1, 2022 - Augus September 1, 2023 - Augus September 1, 2024 - Augus	t 31, 2024: \$0.70 per Mcf	
	Customer and Additional Cl	harges: Pursuant to the applicable Rate Schedule(s).	
		s and Conditions (T-TERMS) for Firm Transportation Customers on file e to time shall apply to this Agreement.	with the Railroad Commission of
T-1-WNSA-IS		y, a Division of ONE Gas, Inc.	RATE SCHEDULE T-1
	West-North Service Area	TRANSPORTATION SERVICE RATE	
	APPLICABILITY		
	Service under this rate sched a Division of ONE Gas, Inc. customer's gas delivered to of facilities at the customer's do	o have elected Transportation Service not otherwise specifically provided dule is available for the transportation of customer-owned natural gas thre 's (the Company) distribution system. The customer must arrange with it one of the Company's existing delivery receipt points for transportation by elivery point. The receipt points shall be specified by the Company at its acity, operational constraints, and integrity of the distribution system.	ough Texas Gas Service Company, ts gas supplier to have the y the Company to the customer's
	AVAILABILITY		
	customer owned natural gas of Aledo, Andrews, Anthon Hudson Oaks, Jacksboro, M Thorntonville, Vinton, Weat Company's System where ad	is rate schedule is available to any individually metered, non-residential of through the Company's West-North Service Area distribution system wh y, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Pas loCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, therford, Wickett, Willow Park and Wink, Texas. Such service shall be p dequate capacity and gas supply exists, or where such capacity and gas su ble rules and regulations and at a reasonable cost as determined by the Co	ich includes the incorporated areas so, Graford, Graham, Horizon City, Skellytown, Socorro, provided at any point on the upply can be provided in
	COST OF SERVICE RATE During each monthly billing	g period, a customer charge per meter per month listed by customer class a	as follows:
	Interim Rate Adjustments	\$500.00 per month plus \$5.36 (Footnote 1) \$505.36	
	Industrial Interim Rate Adjustments Total Rate \$1,180.92	\$1,050.00 per month plus \$130.92 (Footnote 2)	
	Public Authority Interim Rate Adjustments Total Rate	\$500.00 per month plus \$15.75 (Footnote 3) \$515.75	
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$450.00 per month plus \$529.23 (Footnote 4) \$979.23	
	Electrical Cogeneration Interim Rate Adjustments Total Rate	\$700.00 per month plus \$5.36 (Footnote 5) \$705.36	
	TRANSPORTATION SER' Plus - All Ccf per monthly b	VICE RATE (Continued) illing period listed by customer class as follows:	
	Commercial	\$0.09394 per Ccf	

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10211
CURRENT RATE COM	
<u>RATE COMP. ID</u>	DESCRIPTION         Industrial       \$0.11486 per Ccf         Public Authority       \$0.13511 per Ccf         Compressed Natural Gas       \$0.08643 per Ccf
	Electrical Cogeneration Oct Apr. (Winter) First 5,000 Ccf @ \$0.05260 per Ccf Next 95,000 Ccf @ \$0.04260 per Ccf Next 300,000 Ccf @ \$0.03260 per Ccf All Over 400,000 Ccf @ \$0.02260 per Ccf
	May - Sept. (Summer) First 5,000 Ccf @ \$0.04259 per Ccf Next 95,000 Ccf @ \$0.03258 per Ccf Next 300,000 Ccf @ \$0.02259 per Ccf All Over 400,000 Ccf @ \$0.01258 per Ccf
	<ul> <li>ADDITIONAL CHARGES</li> <li>1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>2. A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.</li> <li>3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.</li> <li>4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.</li> <li>5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.</li> <li>TRANSPORTATION SERVICE RATE (Continued)</li> <li>6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.</li> </ul>
	<ul> <li>SUBJECT TO</li> <li>1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.</li> <li>2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.</li> <li>4. The Agreement shall be interpreted under Texas law.</li> </ul>
	Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 2: 2022 IRA - \$130.92 (Case No. 00012849) Footnote 3: 2022 IRA - \$15.75 (Case No. 00012849) Footnote 4: 2022 IRA - \$529.23 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849)
	Meters Read On and After June 26, 2023 Supersedes Rate Schedule Dated January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford an Willow Park)
T-TERMS-WNSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS West-North Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
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	or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries f a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for

<b>RRC COID:</b>	631(	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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RATE COMP. ID		DESCRIPTION such month.
		Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
		PDA: Shall mean a predetermined allocation method.
		Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
		Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
		Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
		Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
		Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
		Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.
		Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
		Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
		Transportation Form: Shall mean the Company approved selection of transportation service document.
		Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
		Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
		Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
		Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
		1.3 RESTRICTIONS AND RESERVATIONS
		a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.
		b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.
		c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and option, notwithstanding any other provision of the Agreement, to terminate the Agreement.
		d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.
		e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.

f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede,

<b>RRC COID:</b>	631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
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		1.4 COMPANY'S RESPONSIBILITY
		Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
		1.5 CUSTOMER'S RESPONSIBILITY
		Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
		a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
		b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
		c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
		d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;
		e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
		f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
		g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
		1.6 QUALIFIED SUPPLIER'S RESPONSIBILITY
		Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
		a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
		b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
		c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
		d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.

e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the

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	standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.7 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	1.8 LACK OF LIABILITY
	a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
	b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.
	c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's

obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military;

TARIFF CODE: DT		RIFF NO:	10211			
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RATE COMP. ID	DESCRIPTION					
	supply, whether re depletion of gas re whether of the ki receipt or delivery	sulting from serves; mand nd herein en of Gas hereu	inability or failure of a suppl atory testing or maintenance umerated or otherwise. If du	nery or lines of pipe; freezing of er to deliver gas; partial or entire necessary for compliance and e to a Force Majeure the Compa d Company harmless from any le tinuance.	failure of natural gas we safe operation, and any ny curtails or temporarily	lls or gas supply; other causes, discontinues the
	the damage may b for the time taken the portion of the sole discretion of the the payments, if an opinion, amount s shall elect not to re	e repaired by for the settler capacity of the Company. If thy, shall cease ubstantially to epair the dam	Company, at its option and i nent of insurance claims. Un e Pipeline System which is s the damage is so extensive as e until such time as the Pipeli o a destruction of the portion age, then the Agreement shal	ansportation service available is n its sole discretion, as speedily a il such repairs are made, the pay ill available for the purposes her to render the Pipeline System w ne System is again useable. In ca of the Pipeline System available l terminate at the time of such da t of any failure to make repairs.	s practicable, due allowar ments shall be apportione cof, such determination to nolly unusable, in Compa se the damage shall, in C for the transportation of C	nce being made d in proportion to b be made in the ny's sole opinion, ompany's sole Gas and Company
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)					
	February 28, 2019 November 28, 201 October 5, 2016 ( <i>A</i> Thorntonville, Wi	8 (Incorporat (Unincorpora 8 (Unincorpora All West Texa ckett and Win	ed Areas of the Borger/Skell ated Areas of the Borger/Ske prated Areas of the North Tey as Areas Except Incorporated ik)	llytown Service Area)	·	
RATE ADJUSTME	NT PROVISIONS:					
None						
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	E EFFECTIVE DATE	CONFIDENTIAL	
111099	D	Mcf	\$.6500	09/01/2022	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
	9659	**0	ONFIDENTIAL**			

TUC APPLICABILITY

Н

TYPE OF SERVICE

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Transportation

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

SERVICE DESCRIPTION

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**OTHER TYPE DESCRIPTION** 

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT RRC TARIFF NO: 10213 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2010 **RECEIVED DATE:** 06/01/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/01/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Eff. 2/27/2023 new T-TERMS per West-North ISOS Consolidation Rate Case **OTHER(EXPLAIN):** Revisions to delivery point rate effective 5/1/2023 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 CITY: Austin STATE: TX **ZIP:** 78746 **ZIP4:** AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 40943 \*\*CONFIDENTIAL\*\* Y

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10213
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
EP-T-18-IS-XEB	EP-T-18-IS-XEB RATE COMPONENTS
	Transportation Period: May 1, 2020 through April 30, 2030 and month to month thereafter until terminated by either party with thirty (30) days written notice.
	Points of Receipt: DSUG ELP, and any other existing delivery points into Company's distribution system as mutually agreed upon by Company, Customer and Customer's supplier.
	Cost of Service Rate: All Mcf per monthly billing period as follows: Period #: Period Cost of Service Rate \$/Mcf Incentive Rate * \$/Mcf 1 May 1, 2020 - April 30, 2021 \$0.300 N/A 2 May 1, 2021 - April 30, 2022 \$0.325 N/A 3 May 1, 2022 - April 30, 2023 \$0.350 N/A 4 May 1, 2023 - April 30, 2024 \$0.375 N/A 5 May 1, 2024 - April 30, 2025 \$0.400 N/A 6 May 1, 2025 - April 30, 2026 \$0.425 \$0.410 7 May 1, 2026 - April 30, 2027 \$0.450 \$0.420 8 May 1, 2027 - April 30, 2028 \$0.475 \$0.430 9 May 1, 2028 - April 30, 2029 \$0.500 \$0.440 10 May 1, 2029 - End of Contract \$0.525 \$0.450 *The Incentive Rate shall apply only to annual volumes above 1,638,000 Mcf.
	Meter Charge: \$500 per meter per month.
	Customer and Additional Charges: Monthly charges are inclusive of Cost of Service Rates, Incentive Rates (where applicable), and Meter Charges
	Volumes: Maximum Daily Quantity (MDQ) is 7,500 MMBtu/day Subject to Company's system requirements, Customer can exceed the MDQ on any given day based on Company's ability to deliver and perform without negatively impacting other customers, and subject to applicable tariffs.
	Natural Gas Pressure: Expected Delivery Pressure for Points of Delivery at Customer's facility is outlined below. No minimum pressure is guaranteed.
	Point(s) of Delivery: Premise Number: Operating Pressure Range (psig) 1550849 270-300 1550850 72-80 1550851 270-300 1550238 72-80
	Transporter's General Terms and Conditions (T-TERMS) for Firm Transportation Customers on file with the Railroad Commission of Texas as amended from time to time shall apply to this Agreement.
T-TERMS-WNSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS West-North Service Area GENERAL TERMS AND CONDITIONS
	FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10213
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not
	otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries f a Qualified Supplier?s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10213
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 RESTRICTIONS AND RESERVATIONS
	a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.
	b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.
	c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and option, notwithstanding any other provision of the Agreement, to terminate the Agreement.
	d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.
	e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.
	f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.
	1.4 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	1.5 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no

c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;

d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 10213
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.6 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.7 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.

TARIFF CODE: DT URRENT RATE COM	<b>RRC TARIFF NO:</b> 10213
URRENT RATE COM	
ATE COMP. ID	<b>DESCRIPTION</b> e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	1.8 LACK OF LIABILITY
	a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
	b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.
	c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
	e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedily as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until such repairs are made, the payments shall be apportioned in proportion to the portion of the capacity of the Pipeline System which is still available for the purposes hereof, such determination to be made in the sole discretion of Company. If the damage is so extensive as to render the Pipeline System wholly unusable, in Company's sole opinion, the payments, if any, shall cease until such time as the Pipeline System is again useable. In case the damage shall, in Company's sole opinion, amount substantially to a destruction of the portion of the Pipeline System available for the transportation of Gas and Company shall elect not to repair the damage, then the Agreement shall terminate at the time of such damage, and Company shall not be liable to Customer for any liability, damage, or claim which arises out of any failure to make repairs.
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated December 31, 2018 (Incorporated Areas of the Borger/Skellytown Service Area) February 28, 2019 (Unincorporated Areas of the Borger/Skellytown Service Area)

<b>RRC COID:</b>	6310 C	OMPANY	NAME: TEXAS GAS	SERVICE COMPAN	Y	
TARIFF CODE:	DT RRC TARI	FF NO: 10	)213			
CURRENT RATE O	COMPONENT					
RATE COMP. ID	DESCRIPTION					
	October 5, 2016 (All Thorntonville, Wick	West Texas A ett and Wink)	ed Areas of the North Texas S Areas Except Incorporated Are reas of Andrews, Barstow, Cr	as of Andrews, Barstow, Cran	-	-
RATE ADJUST	MENT PROVISIONS:					
None						
DELIVERY POINT						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
111619	D	Mcf	\$.3750	05/01/2023	Y	
DESCRIPTION	: **CONFIDENTIAL**					
Customer	40943	**CON	FIDENTIAL**			
111617	D	Mcf	\$.3750	05/01/2023	Y	
DESCRIPTION	: **CONFIDENTIAL**					
Customer	40943	**CON	FIDENTIAL**			
111618	D	Mcf	\$.3750	05/01/2023	Y	
DESCRIPTION	: **CONFIDENTIAL**	:				
Customer	40943	**CON	FIDENTIAL**			
111620	D	Mcf	\$.3750	05/01/2023	Y	
DESCRIPTION	: **CONFIDENTIAL**					
Customer	40943	**CON	FIDENTIAL**			
TYPE SERVICE PR	ROVIDED					
TYPE OF SERVI	CE SERVICE DESCR	IPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABIL	ITY					
FACTS SUPPORT	TING SECTION 104.003(b)	APPLICAB	ILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
			ility and at least two of those of the supplier of natural gas, o			
I affirm that a true a	nd correct copy of this tariff	has been sent	to the customer involved in th	is transaction.		

RRC COID: 63	10 COMPAN	Y NAME: TEXAS GAS SI	ERVICE CO	DMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	10215		
<b>DESCRIPTION:</b> D	istribution Transportation		STA	TUS: A
OPERATOR NO:	845951			
ORIGINAL CON	<b>TRACT DATE:</b> 08/06/2015	RECEI	VED DATE:	07/06/2023
	RVICE DATE:	TERM OF CONTR	ACT DATE:	
INA	ACTIVE DATE:	AMENDM	ENT DATE:	06/26/2023
CONTRACT COM	MENT: None			
<b>REASONS FOR FILIN</b>	G			
NEW FILING: N	RRC I	DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): Eff. 6/26/2023, new Custo	omer Chg per 2023 GRIP filing for I	nc. West North	Svc Area, apprvd via OpLaw
OTHER(EX	PLAIN): Revisions to delivery poir	nt rate effective 10/1/2022		
OTHER(EX PREPARER - PERSON	PLAIN): Revisions to delivery poir	nt rate effective 10/1/2022		
	FILING	ACTIVE FLAG: Y	INACTIVE	DATE:
PREPARER - PERSON	1314			DATE: NAME:Alvarado
PREPARER - PERSON RRC NO: FIRST NAME:	1314	ACTIVE FLAG: Y		
PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	FILING 1314 Erlinda	ACTIVE FLAG: Y MIDDLE:		
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1:	ISTELING 1314 Erlinda Rates Coordinator	ACTIVE FLAG: Y MIDDLE: sway		
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	FILING 1314 Erlinda Rates Coordinator 1301 South Mopac Express	ACTIVE FLAG: Y MIDDLE: Sway 400		
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	ISTELING 1314 Erlinda Rates Coordinator 1301 South Mopac Express IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y MIDDLE: Sway 400	<b>LAST</b> <b>IP:</b> 78746	NAME: Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	ISTELING 1314 Erlinda Rates Coordinator 1301 South Mopac Express IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y MIDDLE: Sway 400 STATE: TX Z	<b>LAST</b> <b>IP:</b> 78746	NAME: Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	ISTELING 1314 Erlinda Rates Coordinator 1301 South Mopac Express IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y MIDDLE: Sway 400 STATE: TX Z	LAST IP: 78746	NAME: Alvarado
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	ISTELING 1314 Erlinda Rates Coordinator 1301 South Mopac Express IV Barton Skyway, Suite Austin 512 PHONE NO:	ACTIVE FLAG: Y MIDDLE: Sway 400 STATE: TX Z 370-8272 EXTENSIO	LAST IP: 78746	NAME: Alvarado ZIP4:

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 10215
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
EP-T-20-IS-XEM	EP-T-20-IS-XEM RATE COMPONENTS
	Transportation Period: October 1, 2019 through September 30, 2024; month to month thereafter until terminated by either party with thirty (30) days written notice.
	Points of Receipt: Any existing delivery points into Transporter's distribution system as mutually agreed upon by Transporter, Shipper and Shipper's supplier.
	Cost of Service Rate: All Mcf per monthly billing period as follows: October 1, 2019 - September 30, 2020: \$0.20 per Mcf October 1, 2020 - September 30, 2021: \$0.30 per Mcf October 1, 2021 - September 30, 2022: \$0.40 per Mcf October 1, 2022 - September 30, 2023: \$0.45 per Mcf October 1, 2023 - September 30, 2024: \$0.50 per Mcf
	Customer and Additional Charges:
	Pursuant to the applicable Rate Schedule(s). Transporter's General Terms and Conditions (T-TERMS) for Firm Transportation Customers on file with the Railroad Commission of Texas as amended from time to time shall apply to this Agreement.
T-1-WNSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-1
	West-North Service Area TRANSPORTATION SERVICE RATE
	APPLICABILITY
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule. Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.
	AVAILABILITY
	Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's West-North Service Area distribution system which includes the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE During each monthly billing period, a customer charge per meter per month listed by customer class as follows:
	Commercial\$500.00 per month plusInterim Rate Adjustments\$5.36 (Footnote 1)Total Rate\$505.36
	Industrial\$1,050.00 per month plusInterim Rate Adjustments\$130.92 (Footnote 2)Total Rate \$1,180.92\$130.92 (Footnote 2)
	Public Authority\$500.00 per month plusInterim Rate Adjustments\$15.75 (Footnote 3)Total Rate\$515.75
	Compressed Natural Gas\$450.00 per month plusInterim Rate Adjustments\$529.23 (Footnote 4)Total Rate\$979.23
	Electrical Cogeneration\$700.00 per month plusInterim Rate Adjustments\$5.36 (Footnote 5)

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY	
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CURRENT RATE COMI	PONENT	
RATE COMP. ID	DESCRIPTION	
	Total Rate \$705.36	
	TRANSPORTATION SERVICE RATE (Continued) Plus - All Ccf per monthly billing period listed by customer class as follows:	
	Commercial\$0.09394 per CcfIndustrial\$0.11486 per CcfPublic Authority\$0.13511 per CcfCompressed Natural Gas\$0.08643 per Ccf	
	Electrical Cogeneration Oct Apr. (Winter) First 5,000 Ccf @ \$0.05260 per Ccf Next 95,000 Ccf @ \$0.04260 per Ccf Next 300,000 Ccf @ \$0.03260 per Ccf All Over 400,000 Ccf @ \$0.02260 per Ccf	
	May - Sept. (Summer) First 5,000 Ccf @ \$0.04259 per Ccf Next 95,000 Ccf @ \$0.03258 per Ccf Next 300,000 Ccf @ \$0.02259 per Ccf All Over 400,000 Ccf @ \$0.01258 per Ccf	
	<ul> <li>ADDITIONAL CHARGES <ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.</li> <li>In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.</li> <li>TRANSPORTATION SERVICE RATE (Continued)</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.</li> </ol></li></ul>	
	<ul> <li>SUBJECT TO</li> <li>1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.</li> <li>2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.</li> <li>4. The Agreement shall be interpreted under Texas law.</li> </ul>	
	Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 2: 2022 IRA - \$130.92 (Case No. 00012849) Footnote 3: 2022 IRA - \$15.75 (Case No. 00012849) Footnote 4: 2022 IRA - \$529.23 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849)	
	Meters Read On and After June 26, 2023 Supersedes Rate Schedule Dated January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)	
T-TERMS-WNSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS	
	West-North Service Area GENERAL TERMS AND CONDITIONS	

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10215
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
	FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries f a Qualified Supplier?s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

TARIFF CODE:		
	RRC TARIFF NO: 10215	
CURRENT RATE (		
RATE COMP. ID	DESCRIPTION Mcf: Shall mean 1,000 cubic feet of Gas.	
		• 0.00
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at a.m. Central Standard Time on the first Day of the next succeeding calendar month.	9:00
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers such month.	's for
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.	
	PDA: Shall mean a predetermined allocation method.	
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.	
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.	
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.	
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.	
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.	;
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.	;
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.	
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas servi filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.	ice
	Transportation Form: Shall mean the Company approved selection of transportation service document.	
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned nate gas through the Company's distribution system.	ural
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.	;
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.	e
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.	
	1.3 RESTRICTIONS AND RESERVATIONS	
	a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other pro and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer ag not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.	
	b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any port of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer b any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to benefit of the Company.	bear
	c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the ex- written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or c to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right a option, notwithstanding any other provision of the Agreement, to terminate the Agreement.	cause

d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner

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	beyond the terms of the Agreement and any Exhibits attached thereto.
	e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.
	f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.
	1.4 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	1.5 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;
	e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.6 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.

c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.

d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received

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TARIFF CODE:	DT	RRC TARIFF NO: 10215
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RATE COMP. ID		DESCRIPTION
		may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
		e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
		1.7 IMBALANCES
		Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
		a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
		b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
		c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
		d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
		e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
		f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
		g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
		h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
		1.8 LACK OF LIABILITY
		a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
		b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.
		c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10215
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION         any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency therof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harnless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.         e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedify as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until savailable for the paryments shall be apportioned in proportion to the portion of the Pipeline System which is still available for the transportation of Gas and Company shall cete to ropary is sole opinion, the payments, if any, shall cease until such time as the Pipeline System wholy unusable
RATE ADJUSTMEN	IT PROVISIONS:
None	
DELIVERY POINTS	
<u>ID</u> 113524 DESCRIPTION:	TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         D       Mcf       \$.4500       10/01/2022       Y         **CONFIDENTIAL**
	40323 **CONFIDENTIAL**
TYPE SERVICE PROV       TYPE OF SERVICE       H	IDED SERVICE DESCRIPTION Transportation

# RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY TARIFF CODE: DT RRC TARIFF NO: 10215 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT **RRC TARIFF NO:** 10216 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 03/30/2023 **INITIAL SERVICE DATE:** 08/01/2003 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 02/27/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Eff. 2/27/2023 new T-TERMS per West-North ISOS Consolidation Rate Case OTHER(EXPLAIN): Per annual contract rate charge approved 9/28/2021, monthly rate is increased effective 6/1/2021 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 17154 \*\*CONFIDENTIAL\*\* Y

RRC COID:	631	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 10216
CURRENT RATE	COMP	ONENT
RATE COMP. ID		DESCRIPTION
EP-T-21-IS-MB		Customer shall pay a net monthly charge of \$117,155.00 per month.
T-TERMS-WNSA-I	ISO	Texas Gas Service Company, a Division of ONE Gas, Inc.       RATE SCHEDULE T-TERMS         West-North Service Area       GENERAL TERMS AND CONDITIONS         FOR TRANSPORTATION SERVICE       FOR TRANSPORTATION SERVICE
		1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
		Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
		1.2 DEFINITIONS
		The following definitions shall apply to the indicated words as used in this Tariff:
		Adder: Shall mean the Company's incremental cost to purchase natural gas.
		Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
		Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.
		Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
		Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
		Commission or The Commission: The Railroad Commission of Texas.
		Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
		Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
		Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries f a Qualified Supplier?s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
		Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
		Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
		Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
		Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
		Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
		Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10216
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 RESTRICTIONS AND RESERVATIONS
	a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.
	b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.
	c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and option, notwithstanding any other provision of the Agreement, to terminate the Agreement.

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TARIFF CODE: DT	RRC TARIFF NO: 10216						
CURRENT RATE CON	CURRENT RATE COMPONENT						
RATE COMP. ID	DESCRIPTION						
	d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.						
	e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.						
	f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.						
	1.4 COMPANY'S RESPONSIBILITY						
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).						
	1.5 CUSTOMER'S RESPONSIBILITY						
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:						
	a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;						
	b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;						
	c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;						
	d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;						
	e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;						
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and						
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.						
	1.6 QUALIFIED SUPPLIER'S RESPONSIBILITY						
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.						
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.						
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.						
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.						

RRC COID:	631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY					
TARIFF CODE:	DT	RRC TARIFF NO: 10216					
CURRENT RATE	CURRENT RATE COMPONENT						
RATE COMP. ID		DESCRIPTION					
		d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.					
		e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.					
		1.7 IMBALANCES					
		Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.					
		a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.					
		b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.					
		c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.					
		d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.					
		e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.					
		f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.					
		g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.					
		h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.					
		1.8 LACK OF LIABILITY					
		a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.					
		b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.					
		c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such					

TARIFF CODE: DT	RRC TARIFF NO: 10216
URRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	service.
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
	e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedily as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until such repairs are made, the payments shall be apportioned in proportion to the portion of the capacity of the Pipeline System which is still available for the purposes hereof, such determination to be made in the sole discretion of Company. If the damage is so extensive as to render the Pipeline System wholly unusable, in Company's sole opinion, the payments, if any, shall cease until such time as the Pipeline System is again useable. In case the damage shall, in Company's sole opinion, amount substantially to a destruction of the portion of the Pipeline System available for the transportation of Gas and Company shall elect not to repair the damage, then the Agreement shall terminate at the time of such damage, and Company shall not be liable to Customer for any liability, damage, or claim which arises out of any failure to make repairs.
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
	Supersedes Rate Schedule Dated December 31, 2018 (Incorporated Areas of the Borger/Skellytown Service Area) February 28, 2019 (Unincorporated Areas of the Borger/Skellytown Service Area) November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

None

DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
42954	R	MONTH	\$117155.0000	06/01/2021	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	17154	**C0	DNFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHE	R TYPE DESCRIPTION		
н	Transportation					

<b>RRC COID:</b>	6310	COMPAN	NY NAME:	TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	<b>RRC TARIFF NO:</b>	10216	
TUC APPLICABIL	ITY			
FACTS SUPPORT	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. ction if the rate to be charged or offered to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 63	10 COMPAN	Y NAME: TEXAS GAS S	SERVICE CO	OMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	10262		
<b>DESCRIPTION:</b> D	istribution Transportation		STA	TUS: A
<b>OPERATOR NO:</b>				
ORIGINAL CON	TRACT DATE:	RECI	EIVED DATE:	07/23/2019
INITIAL SE	<b>RVICE DATE:</b> 02/01/1995	TERM OF CONT	RACT DATE:	06/01/2019
INA	ACTIVE DATE:	AMEND	MENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILIN	ïG			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(FY	PLAIN) None			
AMENDMENT(EX		IVE TARIFF: delivery points #375	61, #37562, #375	63 moved to special transport tariff #10263 effective
AMENDMENT(EX OTHER(EX		IVE TARIFF; delivery points #375	61, #37562, #375	63 moved to special transport tariff #10263 effective
	PLAIN): WITHDRAWN/INACT 6/1/2019	IVE TARIFF; delivery points #375	61, #37562, #375	63 moved to special transport tariff #10263 effective
OTHER(EX	PLAIN): WITHDRAWN/INACT 6/1/2019 N FILING	IVE TARIFF; delivery points #375	61, #37562, #375	
OTHER(EX	PLAIN): WITHDRAWN/INACT 6/1/2019 N FILING 971		INACTIVE	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME:	PLAIN): WITHDRAWN/INACT 6/1/2019 N FILING 971	ACTIVE FLAG: Y	INACTIVE	DATE:
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	PLAIN): WITHDRAWN/INACT 6/1/2019 NFILING 971 Christy	ACTIVE FLAG: Y MIDDLE:	INACTIVE	DATE:
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1:	PLAIN): WITHDRAWN/INACT 6/1/2019 N FILING 971 Christy Rates Analyst	ACTIVE FLAG: Y MIDDLE:	INACTIVE	DATE:
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	PLAIN: WITHDRAWN/INACT 6/1/2019 971 Christy Rates Analyst 1301 South Mopac Express	ACTIVE FLAG: Y MIDDLE:	INACTIVE	DATE: NAME:Bell
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	PLAIN: WITHDRAWN/INACT 6/1/2019 971 Christy Rates Analyst 1301 South Mopac Expres IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y MIDDLE:	INACTIVE LAST ZIP: 78746	DATE: NAME:Bell
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	PLAIN: WITHDRAWN/INACT 6/1/2019 971 Christy Rates Analyst 1301 South Mopac Expres IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y MIDDLE: ssway 2 400 STATE: TX	INACTIVE LAST ZIP: 78746	DATE: NAME:Bell
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	PLAIN: WITHDRAWN/INACT 6/1/2019 971 Christy Rates Analyst 1301 South Mopac Expres IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y MIDDLE: Ssway 400 STATE: TX 370-8280 EXTENS:	INACTIVE LAST ZIP: 78746 LON:	DATE: NAME:Bell
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	PLAIN: WITHDRAWN/INACT 6/1/2019 971 Christy Rates Analyst 1301 South Mopac Express IV Barton Skyway, Suite Austin 512 PHONE NO:	ACTIVE FLAG: Y MIDDLE: Ssway 400 STATE: TX 370-8280 EXTENS:	INACTIVE LAST ZIP: 78746 LON:	DATE: NAME:Bell ZIF4:

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10262
URRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
PA-T-15-SoJef-OS-X	PA-T-15-SoJef-OS-XPF RATE COMPONENTS 4.1 Subject to the other provisions of this Agreement, beginning on the date deliveries of gas commence hereunder, Shipper shall pay to Transporter each month, for each Mcf of gas redelivered by Transporter to Shipper at the above-described Point(s) of Redelivery during the preceding month, the sum of the following transportation fees and compression and treating costs:
	(a) A customer charge of \$100.00 per month for each Point of Redelivery; plus
	(b) A cost of service charge for the use of Transporter's facilities and all other services provided directly by the Transporter for all volumes redelivered to Customer shall be \$ 1.0707 per Mcf (Per 1/1/2016 COS Adjustment Filing); plus
	(c) All amounts for any taxes (including, but not limited to Franchise Fee and Taxes and Article 6060 Tax), fees, and Customer's lost and unaccounted-for gas obligation; plus 4.2 The costs described in 4.1 above may automatically be adjusted from time to time to reflect any changes, as determined by Transporter, in such costs.
	4.3 Notwithstanding Section 4.1 above, Customer shall be allowed to satisfy its lost and unaccounted for gas obligation under said section by payment in kind, unless Transporter, at Transporter's sole option, notifies Customer that Transporter will not accept such payment in kind.
	4.4 When Transporter allows payment in kind, Customer shall tender to Transporter at the Points of Delivery volumes of gas equal to the metered volumes delivered to Customer multiplied by the most recent purchase/sales ratio for Transporter's Gulf Coast Service Area. The purchase/sales ratio shall be calculated for the twelve (12) months ended December 31st each year based on actual purchases and actual sales, adjusted to reflect all volumes transported.
	4.5 The cost of service charge specified in 4.1(b) above shall remain in effect through December 31, 1998. Effective January 1, 1999, and each January 1st thereafter during the term of this Agreement, Transporter shall have the right to adjust the cost of service charge with thirty (30) days' advance notice to Customer. The cost of service charge shall increase in direct proportion to the increase in the Transporter's Gulf Coast Texas Service rate expenses as reported to the Railroad Commission of Texas in Transporter's Annual Report to the Gas Utilities Division. The amounts to be included in the calculation shall be the amounts reported on lines 38 through 43 of page 27 of the Gas Utilities Division's Annual report form. These expenses are: Operating and Maintenance Expenses (Acct. 870-894), Customer Accounting and Sales Expense (Acct. 901-918), Administrative and General Expense (Acct. 920-931), Maintenance of General Plant (Acct. 932), and to the extent related to transportation services hereunder, Taxes other Than Income Tax (Acct. 408.1).
	The cost of service charge for each contract year shall be calculated by the formula prescribed below: most recent calendar year Gulf Coast Texas expenses/previous calendar year Gulf Coast Texas expenses x prior year cost of service charge. The minimum cost of service charge for a Contract Year shall be the prior years cost of service charge. The maximum cost of service charge for a Contract Year shall be the prior years cost of service charge.
	4.6 Shipper shall notify Transporter of any change in Shipper's facilities, equipment, or volume of consumption which would result in the application of a different rate schedule. Upon receipt of such notice, Transporter shall apply the appropriate rate schedule commencing with the next billing cycle following Transporter's receipt of notice. The new rate shall be no higher than the stated rate of 4.1(b) above.
I-TERMS-GulfCst-ISO	TEXAS GAS SERVICE COMPANY Gulf Coast Service Area RATE SCHEDULE T-TERMS GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and obligations of Company and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a division of ONE Gas, Inc.

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10262
CURRENT RATE COM	ONENT
RATE COMP. ID	DESCRIPTION
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Consumption Period: Shall mean a volumetric billing period.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Mcf: Shall mean one thousand (1,000) cubic feet of Gas
	Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY: Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the

<b>RRC COID:</b>	631(	O COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 10262
CURRENT RATE	COMP	ONENT
RATE COMP. ID		DESCRIPTION
		Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
		a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
		1.4 CUSTOMER'S RESPONSIBILITY Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
		a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
		b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
		c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
		d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain In effect until a signed replacement is received by Company;
		e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
		f) Transportation Service is not available for a term less than twelve (12) months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
		g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs;
		h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after thirty (30) calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
		1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY: Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
		a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
		b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
		c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
		d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero (0) imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero (0) imbalance as practicable.
		e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10262
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
	standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES: Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about fifteen (15) days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the sixth (6th) Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within twenty four (24) months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After May 9, 2016 Supersedes Rate Schedules T-GTC SJC Incorp. dated January 27, 2014 T-GEN SJC Environs dated April 1, 2013
RATE ADJUSTMENT	PROVISIONS:

See PA-T-15-SoJef-OS-XPF Rate Adjustment Provision

RRC COID: 6	310 C	OMPAN	YNAME: T	EXAS GAS	SERVICE COMPAN	Y	
TARIFF CODE: DT	RRC TAR	FF NO:	10262				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
37563	D	Mcf	\$1.0707		01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	9677	**C	ONFIDENTIAL*	*			
37561	D	Mcf	\$1.0707		01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	9677	**C	ONFIDENTIAL*	*			
37562	D	Mcf	\$1.0707		01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	9677	**C	ONFIDENTIAL*	*			
65641	D	Mcf	\$1.0707		01/01/2016	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	9677	**C	ONFIDENTIAL*	*			
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER	<b>TYPE DESCRIPTION</b>		
Н	Transportation						
TUC APPLICABILITY	Y						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
I affirm that a true and	correct copy of this tariff	has been so	ent to the customer	involved in thi	s transaction.		

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT RRC TARIFF NO: 10366 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 11/10/2022 INITIAL SERVICE DATE: 06/01/1995 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10/27/2022 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Eff. 10/27/2022, new Customer Chg per 2022 GRIP Filing for RGV Environs Svc Area, apprvd via Case No. 00009998 **OTHER(EXPLAIN):** Revisions to delivery point rate effective 5/1/2022 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Erlinda LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 9731 \*\*CONFIDENTIAL\*\* Y

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: D	T RRC TARIFF NO: 10366
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
RGV-T-3-OS-X84	RGV-T-3-OS-X84 RATE COMPONENTS Transportation Period: May 1, 2020 through April 30, 2023; month to month thereafter until terminated by either party with thirty (30) days written notice.
	Points of Receipt: Any existing delivery points into Transporter's distribution system as mutually agreed upon by Transporter, Shipper and Shipper's supplier.
	Cost of Service Rate: All Mcf per monthly billing period as follows: May 1, 2020 - April 30, 2021: \$0.50 per Mcf May 1, 2021 - April 30, 2022: \$0.55 per Mcf May 1, 2022 - April 30, 2023: \$0.60 per Mcf Customer and Additional Charges: Pursuant to the applicable Rate Schedule(s).
T-1-ENV-RGV-OS	Transporter's General Terms and Conditions (T-TERMS) for Firm Transportation Customers on file with the Railroad Commission of Texas as amended from time to time shall apply to this Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc
1-1-ENV-ROV-OS	Rio Grande Valley Service Area RATE SCHEDULE T-1-ENV
	TRANSPORTATION SERVICE RATE
	APPLICABILITY
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.
	Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The Customer must arrange with its gas supplier to have the Customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the Customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.
	AVAILABILITY
	Natural gas service under this rate schedule is available to any individually metered, nonresidential customer for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE
	During each monthly billing period, a customer charge per meter month listed by customer class as follows:
	Commercial \$400.00 per month Plus Interim Rate Adjustment \$59.13 (Footnote 1) Total \$459.13
	Industrial \$400.00 per month Plus Interim Rate Adjustment \$530.49 (Footnote 2) Total \$930.49
	Public Authority\$400.00 per monthPlus Interim Rate Adjustment\$61.36 (Footnote 3) Total \$461.36
	Plus - All Ccf per monthly billing period listed by customer class as follows:CommercialThe First 5000 Ccf @ \$0.31650 per CcfAll Over 5000 Ccf @ \$0.01777 per Ccf
	Industrial The First 5000 Ccf @ \$0.30336 per Ccf All Over 5000 Ccf @ \$0.03453 per Ccf
	Public AuthorityThe First 5000 Ccf @ \$0.38068 per Ccf All Over 5000 Ccf @ \$0.01595 per Ccf
	ADDITIONAL CHARGES
L	Page 39 of 218

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10366
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
	1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to the provision of TEXAS UTILITIES CODE, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
	2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
	3) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
	SUBJECT TO
	1) Tariff T-TERMS, General Terms and Conditions for Transportation.
	2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
	3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Footnote 1: 2017 IRA - \$6.58 (GUD No. 10784); 2018 IRA - \$11.23 (GUD No. 10874); 2019 IRA - \$10.74 (GUD No. 10989); 2020 IRA - \$16.67 (Gas Utilities Case No. 00006939); 2021 IRA - \$13.91 (Gas Utilities Case No. 0000998) Footnote 2: 2017 IRA - \$54.40 (GUD No. 10784); 2018 IRA - \$89.58 (GUD No. 10874); 2019 IRA - \$94.05 (GUD No. 10989); 2020 IRA - \$156.19 (Gas Utilities Case No. 00006939); 2021 IRA - \$136.27 (Gas Utilities Case No. 00009998) Footnote 3: 2017 IRA - \$6.66 (GUD No. 10784); 2018 IRA - \$11.54 (GUD No. 10874); 2019 IRA - \$11.03 (GUD No. 10989); 2020 IRA - \$17.49 (Gas Utilities Case No. 00006939); 2021 IRA - \$14.64 (Gas Utilities Case No. 00009998)
	Meters Read On and After October 11, 2022 (Billing implementation October 27, 2022)
T-TERMS-RGV-ISOS	Supersedes Same Sheet Dated October 12, 2021 (Billing implementation October 27, 2021) TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE T-TERMS GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and obligations of Company and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or
	other appropriate parameters, for the purposes of nominating and imbalances. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at
	the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
	Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a division of ONE Gas, Inc.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Consumption Period: Shall mean a volumetric billing period.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis. Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Mcf: Shall mean one thousand (1,000) cubic feet of Gas Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00
	a.m. Central clock time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of

RRC COID: 63	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10366
JRRENT RATE COM	APONENT
ATE COMP. ID	DESCRIPTION customers for such month. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas. Point of
	Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	<ul> <li>Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.</li> <li>Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.</li> <li>Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.</li> </ul>
	1.3 COMPANY'S RESPONSIBILITY Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
	f) Transportation Service is not available for a term less than twelve (12) months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs;
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after thirty (30) calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into

Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY						
TARIFF CODE:	DT RRC TARIFF NO: 10366						
URRENT RATE (	COMPONENT						
RATE COMP. ID	<b>DESCRIPTION</b> resolution of imbalances. a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion. b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.						
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.						
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero (0) imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero (0) imbalance as practicable.						
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.						
	1.6 IMBALANCES Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.						
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.						
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.						
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.						
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.						
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.						
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Com may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather monthly payments.						
	g) On or about fifteen (15) days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the sixth (6th) Day of the Month in which the statement requiring such data is to be rendered. h) Both parties hereto shall have the right at any and all reasonable times within twenty four (24) months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.						
	Meters Read On and After October 18, 2017 (Incorp.) March 27, 2018 (Env.) Initial Rate Schedule						

None

affiliated pipeline.)

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: TEXAS GAS SERVICE COMPANY 6310 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 10366 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 111621 D Mcf \$.6000 05/01/2022 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 9731 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 63	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 10370
DESCRIPTION: D	Distribution Transportation STATUS: A
OPERATOR NO:	
ORIGINAL CON	VTRACT DATE: RECEIVED DATE: 07/29/2022
INITIAL SE	ERVICE DATE: 04/01/1997 TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE: 07/27/2022
CONTRACT COM	MENT: None
<b>REASONS FOR FILIN</b>	IG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	CPLAIN): Eff. 7/27/2022, new svc rates per 2022 RGV Inc. COSA, apprvd via Ord, OpLaw
OTHER(EX	CPLAIN): Revisions to delivery point rate effective 6/1/2022
PREPARER - PERSON	N FILING
RRC NO:	1314     ACTIVE FLAG: Y     INACTIVE DATE:
FIRST NAME:	Erlinda MIDDLE: LAST NAME: Alvarado
TITLE:	Rates Coordinator
	1301 South Mopac Expressway
	IV Barton Skyway, Suite 400
	Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE:	512 <b>PHONE NO:</b> 370-8272 <b>EXTENSION:</b>
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
	CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         **CONFIDENTIAL**

RRC COID: 631	0 COM	PANY NAME:	TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF N	<b>0:</b> 10370	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
RGV-T-13-IS-X90	RGV-T-13-IS-X90 RATE	COMPONENTS	
	Transportation Period: Jur days written notice.	ne 1, 2020 through M	Tay 31, 2023; month to month thereafter until terminated by either party with thirty (30)
	Points of Receipt: Any ex and Shipper's supplier.	isting delivery point	s into Transporter's distribution system as mutually agreed upon by Transporter, Shipper
	Cost of Service Rate: All Mcf per monthly billir June 1, 2020 - May 31, 20 June 1, 2021 - May 31, 20 June 1, 2022 - May 31, 20	21: \$0.50 per Mcf 22: \$0.55 per Mcf	
	Customer and Additional	Charges: Pursuant to	the applicable Rate Schedule(s).
	Texas as amended from tin	me to time shall appl	
T-1-RGV-IS	Texas Gas Service Compa Rio Grande Valley Service		NE Gas, Inc. Rate Schedule T 1
	The Grande Valley Service		TRANSPORTATION SERVICE RATE
	APPLICABILITY		
	Applicable to customers w	ho have elected Tra	nsportation Service not otherwise specifically provided for under any other rate schedule.
	a Division of ONE Gas, Ir customer's gas delivered to at the customer's delivery	nc.'s (the Company) of one of the Compan point. The receipt point.	r the transportation of customer-owned natural gas through Texas Gas Service Company, distribution system. The customer must arrange with its gas supplier to have the y's existing receipt points for transportation by the Company to the customer's facilities oints shall be specified by the Company at its reasonable discretion, taking into onstraints, and integrity of the distribution system.
	AVAILABILITY		
	customer owned natural g Alamo, Alton, Brownsvill Los Fresnos, Lyford, McA Rancho Viejo, Raymondv point on the Company's Sy	as through the Comp e, Combes, Donna, F Illen, Mercedes, Mis ille, Rio Hondo, San ystem where adequat	available to any individually metered, non-residential customer for the transportation of any's Rio Grande Valley distribution system which includes the incorporated areas of Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, sion, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Benito, San Juan, Santa Rosa, and Weslaco, Texas. Such service shall be provided at any te capacity and gas supply exists, or where such capacity and gas supply can be provided gulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RAT	ΓE	
	During each monthly billing	ng period, a custome	r charge per meter per month listed by customer class as follows:
	Commercial	\$483.62 per month	
	Industrial Public Authority	\$1,153.88 per month \$487.93 per month	
	Plus - All Ccf per monthly	billing period listed	by customer class as follows:
		The First 5000 Ccf @ ll Over 5000 Ccf @	\$0.31650 per Ccf \$0.01777 per Ccf
		The First 5000 Ccf @ ll Over 5000 Ccf @	<ul> <li>\$0.30336 per Ccf</li> <li>\$0.03453 per Ccf</li> </ul>
	Public Authority A	The First 5000 Ccf ll Over 5000 Ccf @	@ \$0.38068 per Ccf \$0.01595 per Ccf
	ADDITIONAL CHARGE	S	
			er the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter e which are attributable to the transportation service performed hereunder.

TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 10370
CURRENT RATE COMPON	NENT
RATE COMP. ID D	DESCRIPTION
2	A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.
u	) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the nincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or eservation charge based on benefit received by the customer.
4	Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider RCE.
5	) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
	b) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.
S	SUBJECT TO
1	) Tariff T-TERMS, General Terms and Conditions for Transportation.
tł T	c) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or hreatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other ustomers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3	) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
N	Supersedes Same Schedule Dated Acters Read On and After uly 28, 2021 July
2	7,2022
R	EXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE T-TERMS
	SENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
o	.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and bligations of Company and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek nodification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory pproval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	.2 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or
o	ther appropriate parameters, for the purposes of nominating and imbalances.
tł	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at he standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as btained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
C	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a division of ONE Gas, Inc. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Cumulative
Т	olerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of
	ustomers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative olerance Limit.
C	Consumption Period: Shall mean a volumetric billing period.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 .m. (central clock time) the following calendar day.
E	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter. Fas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue
g	as resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components
	hereof. Acf: Shall mean one thousand (1,000) cubic feet of Gas
N	Anoth: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00
	.m. Central clock time on the first Day of the next succeeding calendar month. Anothly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of
с	ustomers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. DA: Shall mean a predetermined allocation method.

## COMPANY NAME: TEXAS GAS SERVICE COMPANY 6310 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 10370 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. 1.3 COMPANY'S RESPONSIBILITY Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK). a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System. 1.4 CUSTOMER'S RESPONSIBILITY Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that: a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances; b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas; c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer; d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company; e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5; f) Transportation Service is not available for a term less than twelve (12) months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service; g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after thirty (30)

### 1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY

Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances. a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion. b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon

calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to

commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.

RRC COID: 63	IO         COMPANY NAME:         TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 10370
URRENT RATE COM	
ATE COMP. ID	<b>DESCRIPTION</b> request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero (0) imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero (0) imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about fifteen (15) days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the sixth (6th) Day of the Month in which the statement requiring such data is to be rendered. h) Both parties hereto shall have the right at any and all reasonable times within twenty four (24) months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After October 18, 2017 (Incorp.) March 27, 2018 (Env.) Initial Rate Schedule
RATE ADJUSTMEN	T PROVISIONS:

RRC COID: 631	10 COMPAN	NY NAME: TEXAS GA	AS SERVICE COMPAN	NY	
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	10370			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
37579	D Mcf	\$.6000	06/01/2022	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	9689 **(	CONFIDENTIAL**			
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHE	R TYPE DESCRIPTION		
н	Transportation				
TUC APPLICABILITY					
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
	he same as the rate between the ga xist either with another gas utility	•			

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT **RRC TARIFF NO:** 11080 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 06/06/2023 **INITIAL SERVICE DATE:** 07/01/1996 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/25/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 37874 \*\*CONFIDENTIAL\*\* Y

RRC COID: 631	IU COMPA	NY NAME	TEXA	AS GAS S	ERVICE	E COMPANY
TARIFF CODE: DT	RRC TARIFF NO:	11080				
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
CT-T-10-IS-XA4	CT-T-10-IS-XA4 RATE CO	OMPONENTS				
	Transportation Period: Febru ninety (90) days written noti		ough Januai	ry 31, 2026; :	month to m	onth thereafter until terminated by either party with
	Points of Receipt: Any exist and Shipper's supplier.	ing delivery poi	nts into Tra	ansporter's di	istribution s	system as mutually agreed upon by Transporter, Shippe
	Cost of Service Rate: All Me February 1, 2023 - January February 1, 2024 - January February 1, 2025 - January	31, 2024: \$0.90 31, 2025: \$1.00	per Mcf per Mcf	d as follows	:	
	Customer and Additional Ch	arges: Pursuant	to the appli	icable Rate S	Schedule(s).	
	Transporter's General Terms Texas as amended from time				Fransportati	on Customers on file with the Railroad Commission o
T-1-CenGulf-IS	Texas Gas Service Company	, a Division of (	ONE Gas, I	nc.		RATE SCHEDULE T-1
	Central-Gulf Service Area		TRA	ANSPORTA	TION SER	VICE RATE
	APPLICABILITY					
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule. Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.					
	AVAILABILITY					
	customer owned natural gas areas of Austin, Bayou Vista Beach, Kyle, Lakeway, Locl Sunset Valley, West Lake H	through the Cor , Beaumont, Be khart, Luling, M ills and Yoakum upply exists, or w	npany's Cer e Cave, Bu arble Falls, n, Texas. Su vhere such	ntral-Gulf Se da, Cedar Pa Nederland, ich service sl capacity and	ervice Area irk, Cuero, I Nixon, Pflu hall be prov l gas supply	tered, non-residential customer for the transportation of distribution system which includes the incorporated Dripping Springs, Galveston, Gonzales, Groves, Jamai gerville, Port Arthur, Port Neches, Rollingwood, Shin vided at any point on the Company's System where can be provided in accordance with the applicable rul ble opinion.
	COST OF SERVICE RATE					
	During each monthly billing	period, a custor	ner charge	per meter pe	r month list	ted by customer class as follows:
	Commercial Interim Rate Adjustments Total Rate	\$265.33 per r \$30.59 (Foc \$295.92				
	Industrial Interim Rate Adjustments Total Rate	\$520.96 per n \$469.24 (Fo \$990.20				
	Public Authority Interim Rate Adjustments Total Rate	\$104.70 per \$56.79 (Foo \$161.49				
	Public Schools Space Heat Interim Rate Adjustments Total Rate	\$234.70 per 1 \$56.79 (Foo \$291.49				
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$217.63 per 1 \$391.17 (Fo \$608.80				
	Electrical Cogeneration Interim Rate Adjustments	\$104.70 per \$56.79 (Foo				

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 11080
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	Total Rate \$161.49
	Plus -
	All Ccf per monthly billing period listed by customer class as follows:
	Commercial \$0.12679 per Ccf
	Industrial \$0.12707 per Ccf
	Public Authority \$0.12549 per Ccf
	Public Schools Space Heat \$0.10012 per Ccf
	Compressed Natural Gas \$0.06684 per Ccf
	Electrical Cogeneration
	For the First 5,000Ccf/month \$0.07720 per Ccf
	For the Next 35,000 Ccf/month \$0.06850 per Ccf
	For the Next 60,000 Ccf/month \$0.05524 per Ccf
	All Over 100,000 Ccf/month \$0.04016 per Ccf
	ADDITIONAL CHARGES
	1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter
	122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
	<ul><li>2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.</li><li>3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the</li></ul>
	incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation
	charge based on benefit received by the customer.
	4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
	5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if
	applicable. 6) The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment
	Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.
	<ul> <li>7) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-</li> </ul>
	Rider.
	8) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV- Rider, if applicable.
	SUBJECT TO
	1) Tariff T-TERMS, General Terms and Conditions for Transportation.
	2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or
	threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other
	customers served pursuant to the Company's rate schedule which would otherwise be available to such customer. 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA -
	\$11.48 (Gas Utilities Case No. 00012592)
	Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022
	IRA - \$166.83 (Gas Utilities Case No. 00012592) Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA -
	\$20.74 (Gas Utilities Case No. 00012592)
	Eastrate 4: 2020 IB A \$10.52 (Gas Heilitias Gasa No. 00005212): 2021 IB A \$16.47 (Gas Heilitias Gasa No. 00002748): 2022 IB A

Supersedes Rate Schedule Dated May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville

\$20.74 (Gas Utilities Case No. 00012592)

\$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After

May 25, 2023

IRA - \$143.83 (Gas Utilities Case No. 00012592)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA -

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA -

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 11080
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
T-TERMS-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE T-TERMSCentral-Gulf Service AreaRATE SCHEDULE T-TERMS
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 11080
CURRENT RATE	
RATE COMP. ID	<b>DESCRIPTION</b> Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;

RRC COID: 63	10         COMPANY NAME:         TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 11080
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.

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<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 11080
URRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)
RATE ADJUST	MENT PROVISIONS:
None	
ELIVERY POINT	S
ID	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
111258	D Mcf \$.9000 02/01/2023 Y
DESCRIPTION	: **CONFIDENTIAL**
Customer	37874 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TUC APPLICABILITY

TYPE OF SERVICE SERVICE DESCRIPTION	CE SERVICE DESCRIPTION
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OTHER TYPE DESCRIPTION

Н

Transportation

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT **RRC TARIFF NO:** 11090 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/01/1997 **RECEIVED DATE:** 07/05/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/01/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Revisions to rate component & delivery point rate effective 6/1/2023 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 CITY: Austin STATE: TX **ZIP:** 78746 **ZIP4:** AREA CODE: 512 PHONE NO: 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL? DELIVERY POINT** 9607 \*\*CONFIDENTIAL\*\* Y

RRC COID: 63	510 COMPA	ANY NAME: TEXAS GAS SERVICE CO	OMPANY
TARIFF CODE: DT	RRC TARIFF NO:	11090	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
CT-T-19-IS-MB	CT-T-19-IS-MB		
	RATE COMPONENTS Transportation Period: June	1, 2023 through May 31, 2025	
	Points of Receipt: Any exist and Shipper's supplier.	ing delivery points into Transporter's distribution system	n as mutually agreed upon by Transporter, Shipper
	Cost of Service Rate: All Mcf per monthly billing June 1, 2023 - May 31, 2024 June 1, 2023 - May 31, 2025	: \$0.3750 per Mcf	
	Customer and Additional Ch	arges: Pursuant to the applicable Rate Schedule(s).	
	Texas as amended from time	and Conditions (T-TERMS) for Firm Transportation Co to time shall apply to this Agreement.	ustomers on file with the Railroad Commission of
T-1-CenGulf-IS	Texas Gas Service Company Central-Gulf Service Area	v, a Division of ONE Gas, Inc.	RATE SCHEDULE T-1
	Contain Gun Service Aita	TRANSPORTATION SERVICE	ERATE
	APPLICABILITY		
	Service under this rate sche a Division of ONE Gas, Inc. customer's gas delivered to of facilities at the customer's de	b have elected Transportation Service not otherwise spec dule is available for the transportation of customer-owner 's (the Company) distribution system. The customer mu one of the Company's existing delivery receipt points for elivery point. The receipt points shall be specified by the city, operational constraints, and integrity of the distribu	ed natural gas through Texas Gas Service Company, ist arrange with its gas supplier to have the transportation by the Company to the customer's e Company at its reasonable discretion, taking into
	AVAILABILITY		
	customer owned natural gas areas of Austin, Bayou Vista Beach, Kyle, Lakeway, Locl Sunset Valley, West Lake H adequate capacity and gas su	s rate schedule is available to any individually metered, through the Company's Central-Gulf Service Area distri a, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripp chart, Luling, Marble Falls, Nederland, Nixon, Pflugervi ills and Yoakum, Texas. Such service shall be provided pply exists, or where such capacity and gas supply can l onable cost as determined by the Company in its sole op	ibution system which includes the incorporated bing Springs, Galveston, Gonzales, Groves, Jamaica ille, Port Arthur, Port Neches, Rollingwood, Shiner, at any point on the Company's System where be provided in accordance with the applicable rules
	COST OF SERVICE RATE		
			v customer class as follows:
		period, a customer charge per meter per month listed by	y customet class as follows.
	Commercial Interim Rate Adjustments Total Rate	\$265.33 per month plus \$30.59 (Footnote 1) \$295.92	
	Industrial Interim Rate Adjustments Total Rate	\$520.96 per month plus \$469.24 (Footnote 2) \$990.20	
	Public Authority Interim Rate Adjustments Total Rate	\$104.70 per month plus \$56.79 (Footnote 3) \$161.49	
	Public Schools Space Heat Interim Rate Adjustments Total Rate	\$234.70 per month plus \$56.79 (Footnote 4) \$291.49	
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$217.63 per month plus \$391.17 (Footnote 5) \$608.80	
	Electrical Cogeneration Interim Rate Adjustments	\$104.70 per month plus \$56.79 (Footnote 6)	

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 11090
CURRENT RATE CON	IPONENT
RATE COMP. ID	DESCRIPTION
	Total Rate\$161.49
	Plus -
	All Ccf per monthly billing period listed by customer class as follows:
	Commercial \$0.12679 per Ccf
	Industrial \$0.12707 per Ccf
	Public Authority \$0.12549 per Ccf
	Public Schools Space Heat\$0.10012 per CcfCompressed Natural Gas\$0.06684 per Ccf
	Electrical Cogeneration
	For the First 5,000Ccf/month \$0.07720 per Ccf
	For the Next 35,000 Ccf/month \$0.06850 per Ccf
	For the Next 60,000 Ccf/month \$0.05524 per Ccf
	All Over 100,000 Ccf/month \$0.04016 per Ccf ADDITIONAL CHARGES
	<ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.</li> <li>In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.</li> <li>The billing of commercial transportation shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.</li> </ol>
	SUBJECT TO
	<ol> <li>Tariff T-TERMS, General Terms and Conditions for Transportation.</li> <li>Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</li> </ol>
	Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592) Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022
	IRA - \$166.83 (Gas Utilities Case No. 00012592)
	Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After May 25, 2023

Supersedes Rate Schedule Dated May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 11090
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
T-TERMS-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE T-TERMSCentral-Gulf Service AreaRATE SCHEDULE T-TERMS
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 11090
CURRENT RATE	COMPONENT
RATE COMP. ID	<b>DESCRIPTION</b> Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;

RRC COID: 63	BIO         COMPANY NAME:         TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 11090
URRENT RATE COM	
RATE COMP. ID	DESCRIPTION f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.

Page 62 of 218

TARIFF CODE: DT	
URRENT RATE CO	
ATE COMP. ID	DESCRIPTION
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
	May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)

None

DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHA	RGE EFFECTIVE	E DATE	CONFIDENTIAL	
92882	D	Mcf	\$.3750	06/01/2	2023	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	9607	**C	ONFIDENTIAL**				
92883	D	Mcf	\$.3750	06/01/2	2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	9607	**C	ONFIDENTIAL**				
92884	D	Mcf	\$.3750	06/01/2	2023	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	9607	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE DESCRIP	<b>FION</b>		

Н Transportation

- OTHER TYPE DESCRIPTION

# RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY TARIFF CODE: DT RRC TARIFF NO: 11090 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY **RRC COID: 6310** TARIFF CODE: DT RRC TARIFF NO: 19303 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** RECEIVED DATE: 09/28/2022 **INITIAL SERVICE DATE:** 01/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 09/15/2022 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): PFLUGERVILLE - ENV, MARBLE FALLS - ENV, BASTROP - ENV are part of Central-Gulf Svc Area eff 9/15/2022 and are added to all current CGSA rate sched. OTHER(EXPLAIN): Eff. 8/4/2020 new T-TERMS per Central-Gulf ISOS Consolidation Rate Case appvd via GUD 10928 PREPARER - PERSON FILING RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 PHONE NO: 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 28412 \*\*CONFIDENTIAL\*\* Y

RRC COID: 631	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 19303
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
CT-T-28-OS-MB	RATES 4.1
	Subject to the other provisions of this Agreement, beginning on January 1, 2007, Shipper shall pay to Transporter each month, for each MMBtu of Gas redelivered by Transporter to Shipper at the above-described Point(s) of Redelivery during the preceding month, the sum of the following transportation fee and other costs:
	(a) A monthly customer charge of \$150.00 per month. For all volumes redelivered each month \$1.151 per MMBtu; plus
	(b) All amounts for any taxes attributable to the volumes redelivered to Shipper (including, but not limited to Texas utilities Code 122.051 (Tax), fees, and Shipper's lost and unaccounted-for obligation unless Shipper has furnished Transporter satisfactory certificates showing that Shipper is exempt from any such taxes or fees; plus
	(c) Any third party demand charges, transport or service fees paid by Transporter on behalf of Shipper associated with the transportation of gas hereunder; plus
	(d) A lost and unaccounted for allowance of 2% will be added to the volumes redelivered each month to Shipper's distribution customers. 4.2 The costs described in Paragraph 4.1 above may be adjusted from time to time to reflect any changes, as determined by Transporter, in such costs. Transporter's General Terms and Conditions (T-TERMS) for Firm Transportation Customers on file with the Railroad commission of Texas as amended from time to time shall apply to this Agreement.
T-TERMS-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS Central-Gulf Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 19303
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
	use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.

<b>RRC COID:</b>	631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	<b>RRC TARIFF NO:</b> 19303
CURRENT RATE O	СОМР	ONENT
RATE COMP. ID		DESCRIPTION
		1.4 CUSTOMER'S RESPONSIBILITY
		Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
		a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
		b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
		c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
		d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
		e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
		f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
		g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
		h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
		1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
		Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
		a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
		b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
		c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
		d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
		e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.

# 1.6 IMBALANCES

TARIFF CODE:         DT         RRCTARIFF NO:         19303           CURRENT RATE COMPONENT           BATE COMP. ID         DESCRIPTION           Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.           a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.           b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.           c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.           d) A proportional share of any upstream pipeline (s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier as the charges and penalties inaurally on a separate bill. Payment shall be required in accordance with applicable Rules of Service.           e) The Company will provi
RATE COMP. ID         DESCRIPTION           Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.           a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.           b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.           c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.           d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will plice applicable Rules of Service.           e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
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<ul> <li>d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.</li> <li>e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.</li> <li>f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather thar monthly payments.</li> <li>g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. I information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.</li> <li>h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine</li> </ul>
<ul> <li>in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.</li> <li>e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.</li> <li>f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather that monthly payments.</li> <li>g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. I information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.</li> <li>h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine</li> </ul>
<ul> <li>aforementioned provisions to the Qualified Supplier each month.</li> <li>f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather that monthly payments.</li> <li>g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. I information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.</li> <li>h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine</li> </ul>
<ul> <li>may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather that monthly payments.</li> <li>g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. I information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.</li> <li>h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine</li> </ul>
after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. I information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered. h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine
the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS

ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
66215	D	Mcf	\$.0000	01/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28412	**C0	ONFIDENTIAL**			

RRC COID: 6	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 19303
TYPE SERVICE PROV	/IDED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	Z
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an peline.)
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 63	10 COMPAN	NY NAME: TEXAS GAS SERVICE	COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	19504	
<b>DESCRIPTION:</b> Di	istribution Transportation		STATUS: A
OPERATOR NO:			
ORIGINAL CON	<b>TRACT DATE:</b> 02/01/2007	RECEIVED DAT	<b>E:</b> 08/26/2022
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DAT	E:
INA	ACTIVE DATE:	AMENDMENT DAT	E: 08/01/2022
CONTRACT COM	MENT: None		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Revisions to delivery po	bint rate effective 8/1/2022	
PREPARER - PERSON			
	FILING		IVE DATE:
PREPARER - PERSON	971	ACTIVE FLAG: Y INACT	IVE DATE: AST NAME: Bell
PREPARER - PERSON RRC NO: FIRST NAME:	971	ACTIVE FLAG: Y INACT	
PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	971 Christy	ACTIVE FLAG: Y INACT MIDDLE: I	
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1:	971 Christy Rates Analyst	ACTIVE FLAG: Y INACT MIDDLE: I	
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	971 Christy Rates Analyst 1301 South Mopac Expres	ACTIVE FLAG: Y INACT MIDDLE: I	AST NAME: Bell
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	971 Christy Rates Analyst 1301 South Mopac Express IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y INACT MIDDLE: I ssway e 400	AST NAME: Bell
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	971 Christy Rates Analyst 1301 South Mopac Express IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y INACT MIDDLE: I ssway e 400 STATE: TX ZIP: 78	AST NAME: Bell
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	971 Christy Rates Analyst 1301 South Mopac Express IV Barton Skyway, Suite Austin	ACTIVE FLAG: Y INACT MIDDLE: I ssway e 400 STATE: TX ZIP: 78	AST NAME: Bell
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	971 Christy Rates Analyst 1301 South Mopac Express IV Barton Skyway, Suite Austin 512 PHONE NO:	ACTIVE FLAG: Y INACT MIDDLE: I ssway e 400 STATE: TX ZIP: 78 370-8280 EXTENSION:	AST NAME:Bell 746 ZIP4:

TARIFF CODE: DT	RRC TARIFF NO: 19504					
CURRENT RATE COMI	PONENT					
RATE COMP. ID	DESCRIPTION					
RGV-T-32-ISOS-2506	RGV-T-32-ISOS-25066 RATE COMPONENTS					
	Transportation Period: August 1, 2021 through July 31, 2024; month to month thereafter until terminated by either party with thirty (30) days written notice.					
	Points of Receipt: Any existing delivery points into Transporter's distribution system as mutually agreed upon by Transporter, Shipper and Shipper's supplier.					
	Cost of Service Rate: All Mcf per monthly billing period as follows: August 1, 2021 - July 31, 2022: \$0.26 per MMBtu August 1, 2022 - July 31, 2023: \$0.30 per MMBtu August 1, 2023 - July 31, 2024: \$0.32 per MMBtu					
	Customer and Additional Charges: \$437.93 per meter per month					
	Other Charges: Applicable franchise fees					
	Fuel Charge: .50%					
	Daily Balancing Provisions: Actual deliveries above or below the daily scheduled volumes. 0-10% MMBtu per day variance - \$.25 per MMBtu. Greater than 10% - \$.30 per MMBtu The company will provide monthly imbalance statements along with calculations of the charges in accordance with the daily balancing provisions. Special Provisions: Section 1.4 B of the General Terms and Conditions for Transportation Service is replaced with the following: To the extent allowed by Texas law, Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas; Notwithstanding other provisions of this agreement or any Gas Transportation Order that may be entered during the term of this agreement, Section 1.6 a, b, and c of the General Terms and Conditions for Transportation Service is not applicable to this agreement. Replace Section 1.6 D of the General Terms and Conditions for Transportation Service with: Upstream pipeline transportation service charges and penalties incurred by the Company including, without limitation, critical day, Operational Flow Order OFO penalties as well as any interest assessed on any such service charges or penalties, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s) or as a result of Customer's failure to comply with an Action Alert or OFO issued by an upstream pipeline. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.					
	Transporter's General Terms and Conditions (T-TERMS) for Firm Transportation Customers on file with the Railroad Commission of Texas as amended from time to time shall apply to this Agreement except as otherwise set forth in the special provisions of this Agreement.					
RATE ADJUSTMENT	PROVISIONS:					

ID	TYPE	UNIT	CURRENT CHARG	E EFFECTIVE DATE	CONFIDENTIAL	
113328	D	MMBtu	\$.3000	08/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
	20.012					
Customer	28612	**C0	ONFIDENTIAL**			
Customer YPE SERVICE PRO		**C0	ONFIDENTIAL**			
	VIDED			HER TYPE DESCRIPTION		

# RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY TARIFF CODE: DT RRC TARIFF NO: 19504 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 63	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE: DT	RRC TARIFF NO: 23479	
DESCRIPTION: D	Distribution Transportation STATUS: A	
OPERATOR NO:	845951	
ORIGINAL CON	NTRACT DATE:         10/27/2022         RECEIVED DATE:         04/06/2023	
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:	
INA	ACTIVE DATE: AMENDMENT DATE: 04/01/2023	
CONTRACT COM	IMENT: None	
<b>REASONS FOR FILIN</b>	NG	
NEW FILING: N	RRC DOCKET NO: 10656RC 9998GRIP	
CITY ORDINANC	CE NO:	
AMENDMENT(EX	<b>(PLAIN):</b> Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles	
	CPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656	
OTHER(EX	<b>CPLAIN</b> : Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656 <b>N FILING</b>	
OTHER(EX	KPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING         1314       ACTIVE FLAG: Y       INACTIVE DATE:	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME:	KPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING         1314       ACTIVE FLAG: Y       INACTIVE DATE:	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	<b>PLAIN:</b> Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING       INACTIVE FLAG: Y         1314       ACTIVE FLAG: Y       INACTIVE DATE:         Erlinda       MIDDLE:       LAST NAME: Alvarado	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1:	APLAIN):       Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING       ACTIVE FLAG: Y       INACTIVE DATE:         1314       ACTIVE FLAG: Y       INACTIVE DATE:         Erlinda       MIDDLE:       LAST NAME: Alvarado         Rates Coordinator       Image: Coordinator       Image: Coordinator	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	APLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING         1314       ACTIVE FLAG: Y       INACTIVE DATE:         Erlinda       MIDDLE:       LAST NAME: Alvarado         Rates Coordinator       1301 South Mopac Expressway	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	ACTIVE FLAG: Y       INACTIVE DATE:         1314       ACTIVE FLAG: Y       INACTIVE DATE:         Erlinda       MIDDLE:       LAST NAME: Alvarado         Rates Coordinator	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	APLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING         1314       ACTIVE FLAG: Y       INACTIVE DATE:         Erlinda       MIDDLE:       LAST NAME: Alvarado         Rates Coordinator	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	APLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING         1314       ACTIVE FLAG: Y       INACTIVE DATE:         Erlinda       MIDDLE:       LAST NAME: Alvarado         Rates Coordinator	
OTHER(EX PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	PLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656         N FILING         1314       ACTIVE FLAG: Y         INACTIVE DATE:         Erlinda       MIDDLE:         LAST NAME: Alvarado         Rates Coordinator         1301 South Mopac Expressway         IV Barton Skyway, Suite 400         Austin       STATE: TX         ZIP: 78746       ZIP4:	

### COMPANY NAME: TEXAS GAS SERVICE COMPANY 6310 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 23479 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TEXAS GAS SERVICE COMPANY PIT-RGV-ISOS Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bavview. Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of rightof-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider. CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense/Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

### ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA. The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year.

The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23479
CURRENT RATE COMP	ONENT
RATE COMP. ID	DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.
	ANNUAL REPORT On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.
	NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
PIT-Rider-RGV-ISOS	Initial Rate Schedule Meters Read On and After October 18, 2017 (Incorp.) March 27 2018 (Env.) Texas Gas Service Company, a Division of ONE Gas, Inc.
P11-Kidel-KGV-1505	
	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
	A. APPLICABILITY
	The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.
	B. PIT RATE
	\$0.04923 per Ccf
	This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.
	C. OTHER ADJUSTMENTS
	Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
	D. CONDITIONS
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Meters Read On and After April 1, 2023
	Supersedes Same Schedule dated April 1, 2022
PSF-ALL-ISOS-PSAF	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23479
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
	PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODETITLE 16ECONOMIC REGULATIONPART 1RAILROAD COMMISSION OF TEXASCHAPTER 8PIPELINE SAFETY REGULATIONSSUBCHAPTER CREQUIREMENTS FOR GAS PIPELINES ONLYRule Section8.201Pipeline Safety and Regulatory Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE: DT	RRC TARIFF NO:   23479	
CURRENT RATE CON	MPONENT	
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	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safe and regulatory program fee of \$100 per master meter system.	ty
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory prografied of \$100 per master meter system no later than June 30 of each year.	am
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each ye as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator for mits obligation to remit to the Commission the annual pipeline safety and regulatory program fee or June 30 each year.	as
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:	
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer;	
	(C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge.	
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, a shall notify the operator of the total amount due to the Commission.	
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121	
	Meters Read On and After	
	March 28, 2023	
	Supersedes Same Sheet Dated March 28, 2022	
C-1-ENV-RGV-OS	Texas Gas Service Company, a Division of ONE Gas, Inc         Rio Grande Valley Service Area         RATE SCHEDULE T-1-ENV	
	TRANSPORTATION SERVICE RATE	
	APPLICABILITY	
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedu	ıle.
	Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The Customer must arrange with its gas supplier to have the Customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the Customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integr of the distribution system.	ipt
	AVAILABILITY	
	Natural gas service under this rate schedule is available to any individually metered, nonresidential customer for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayvia Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. Such servi	of ta, o, iew,

**RRC COID: 6310** 

COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DT	RRC TARIFF NO: 23479
CURRENT RATE COMP	PONENT
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	shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE
	During each monthly billing period, a customer charge per meter month listed by customer class as follows:
	Commercial\$400.00 per monthPlus Interim Rate Adjustment\$59.13 (Footnote 1) Total \$459.13
	Industrial\$400.00per monthPlus Interim Rate Adjustment \$530.49 (Footnote 2)Total \$930.49
	Public Authority\$400.00 per monthPlus Interim Rate Adjustment\$61.36 (Footnote 3) Total \$461.36
	Plus - All Ccf per monthly billing period listed by customer class as follows: Commercial The First 5000 Ccf @ \$0.31650 per Ccf All Over 5000 Ccf @ \$0.01777 per Ccf
	Industrial The First 5000 Ccf @ \$0.30336 per Ccf All Over 5000 Ccf @ \$0.03453 per Ccf
	Public Authority The First 5000 Ccf @ \$0.38068 per Ccf All Over 5000 Ccf @ \$0.01595 per Ccf
	ADDITIONAL CHARGES
	1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to the provision of TEXAS UTILITIES CODE, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
	2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
	3) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
	SUBJECT TO
	1) Tariff T-TERMS, General Terms and Conditions for Transportation.
	2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
	3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Footnote 1: 2017 IRA - \$6.58 (GUD No. 10784); 2018 IRA - \$11.23 (GUD No. 10874); 2019 IRA - \$10.74 (GUD No. 10989); 2020 IRA - \$16.67 (Gas Utilities Case No. 00006939); 2021 IRA - \$13.91 (Gas Utilities Case No. 00009998) Footnote 2: 2017 IRA - \$54.40 (GUD No. 10784); 2018 IRA - \$89.58 (GUD No. 10874); 2019 IRA - \$94.05 (GUD No. 10989); 2020 IRA - \$156.19 (Gas Utilities Case No. 00006939); 2021 IRA - \$136.27 (Gas Utilities Case No. 00006998) Footnote 3: 2017 IRA - \$6.66 (GUD No. 10784); 2018 IRA - \$11.54 (GUD No. 10874); 2019 IRA - \$11.03 (GUD No. 10989); 2020 IRA - \$17.49 (Gas Utilities Case No. 00006939); 2021 IRA - \$14.64 (Gas Utilities Case No. 0000998)
	Meters Read On and After October 11, 2022 (Billing implementation October 27, 2022)
T-TERMS-RGV-ISOS	Supersedes Same Sheet Dated October 12, 2021 (Billing implementation October 27, 2021) TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE T-TERMS GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and

<b>RRC COID:</b>	631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
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		obligations of Company and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
		1.2 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:
		<ul> <li>Adder: Shall mean the Company's incremental cost to purchase natural gas.</li> <li>Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.</li> <li>Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as</li> </ul>
		obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu. Commission or The Commission: The Railroad Commission of Texas.
		Company: Texas Gas Service Company, a division of ONE Gas, Inc. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
		Consumption Period: Shall mean a volumetric billing period. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
		Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis. Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
		Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
		Mcf: Shall mean one thousand (1,000) cubic feet of Gas Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.
		Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
		Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method.
		Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point
		Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley
		Service Area, or the Railroad Commission of Texas, as applicable.
		Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder. Transportation Form: Shall mean the Company approved selection of transportation service document.
		Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the
		Company's distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.
		Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.
		1.3 COMPANY'S RESPONSIBILITY Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
		a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
		1.4 CUSTOMER'S RESPONSIBILITY Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:

a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;

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	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;	
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;	
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;	
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;	
	f) Transportation Service is not available for a term less than twelve (12) months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;	
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs;	
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after thirty (30) calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.	
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances. a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion. b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.	
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.	
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero (0) imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero (0) imbalance as practicable.	
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.	
	1.6 IMBALANCES Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.	
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.	
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the	

b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.

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CURRENT RATE COMPONENT
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c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
g) On or about fifteen (15) days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the sixth (6th) Day of the Month in which the statement requiring such data is to be rendered. h) Both parties hereto shall have the right at any and all reasonable times within twenty four (24) months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
Meters Read On and After October 18, 2017 (Incorp.) March 27, 2018 (Env.) Initial Rate Schedule
RATE ADJUSTMENT PROVISIONS:
None
ELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
75389 D Mcf \$.0000 04/30/2007 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer       32237       Firm transportation customers in the Environs of Rio Grande Valley Service Area
YPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: TEXAS GAS SERVICE COMPANY **RRC COID: 6310** TARIFF CODE: DT RRC TARIFF NO: 23553 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/27/2022 RECEIVED DATE: 04/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 04/01/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: ORD RGV-IS RC AMENDMENT(EXPLAIN): Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656 PREPARER - PERSON FILING RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Erlinda LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX CITY: Austin ZIP: 78746 ZIP4: AREA CODE: 512 PHONE NO: 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL? DELIVERY POINT** 32478 Firm transportation customers in Incorporated Rio Grande Valley Service Area Ν

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23553
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
1-1-RGV-IS-COSAdj	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE 1-1Rio Grande Valley Service AreaRATE SCHEDULE 1-1
	COST OF SERVICE ADJUSTMENT CLAUSE
	A. APPLICABILITY
	This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.
	B. EFFECTIVE DATE
	Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018 and shall be based on the financial results for the calendar year ending December 31, 2017.
	C. COMPONENTS OF THE RATE ADJUSTMENT
	Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first \$0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:
	C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.
	The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) *** Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431)
	This information will be presented with supporting calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. *** Account 9040, bad debt reserve accruals, will be replaced by Account 1440, bad debt actual write-offs, beginning with the COSA filed for calendar year ending December 31, 2021. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.
	C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year.
	The rate base balance is composed of:
	Net Utility Plant in Service at year-end * RRC 8.209 Regulatory Asset Balance
	Plus:

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		Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments (including Prepaid Pension) - 13-month average Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case
		Less: Customer Deposits (Account No. 235) at year-end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.
		* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately
		Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.
		C.3 Federal Income Tax
		Applicable calendar year federal income taxes will be calculated as follows:
		Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.)
		Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case)
		Multiplied by: Tax Factor (.21 / (121)) or .265823.
		The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.
		C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.
		The formula to calculate the Cost of Service Adjustment is:
		[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)
		C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate
		The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to \$0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.
		C.6 Attestation
		A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.
		C.7 Proof of Revenues
		The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.
		C.8 Notice

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TARIFF CODE: DT	RRC TARIFF NO: 23553
CURRENT RATE COM	PONENT
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	Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
	c) the service area or areas in which the proposed rate adjustment would apply;
	d) the date the proposed rate adjustment was filed with the regulatory authority; and
	e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.
	D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT
	The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.
	The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.
	The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.
	To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.
	A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.
	Meters Read On and After July 28, 2021 Supersedes Same Sheet Dated April 16, 2018
EDIT-Rider-RGV-IS	Texas Gas Service Company, a Division of ONE Gas, Inc.     RATE SCHEDULE EDIT-RIDER       Rio Grande Valley Service Area     RATE SCHEDULE EDIT-RIDER
	EXCESS DEFERRED INCOME TAX CREDIT
	A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Rio Grande Valley Service Area within the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas including Rate Schedules 10, 20, 30, 40, and T-1.
	B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.
	TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

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TARIFF CODE: DT	RRC TARIFF NO: 23553
URRENT RATE CON	APONENT
RATE COMP. ID	DESCRIPTION
	EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.
	C. EDIT CREDIT PER CUSTOMER Residential: \$ 2.19 Commercial: \$ 20.30 Industrial: \$ 177.75 Public Authority: \$ 20.85
	Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
	D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
	E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.
	F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022
ORD RGV-IS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE ORD-RGV
	CITY ORDINANCE LISTING
	APPLICABILITY Applicable to all gas sales and standard transport customers.
	TERRITORY All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.
	DESCRIPTION Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017.
	City approvals are as follows: City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules Alamo 25-10-17 10/24/2017 10/18/2017 Alton 2017-15-1010 10/10/2017 10/18/2017 Brownsville 2017-1632 10/17/2017 10/18/2017 Combasi 2017 5 10/20/2017 10/18/2017
	Combes 2017-5 10/30/2017 10/18/2017 Donna Operation of Law 10/17/2017 10/18/2017 Edcouch 2017-05 10/10/2017 10/18/2017 Edinburg 2017-4162 10/16/2017 10/18/2017 Elsa 2018-01 10/16/2017 10/18/2017
	Harlingen 2017-38 11/1/2017 10/18/2017 Hidalgo 2017-10 10/9/2017 10/18/2017 La Feria 2017-15 11/15/2017 10/18/2017 La Joya 2017-12 10/10/2017 10/18/2017 La Villa Operation of Law 10/17/2017 10/18/2017
	Laguna Vista 2017-29 11/14/2017 10/18/2017 Los Fresnos 488 10/10/2017 10/18/2017 Lyford 17-10-10 10/10/2017 10/18/2017 McAllen 2017-62 10/10/2017 10/18/2017 Mercedes 2017-15 11/6/2017 10/18/2017

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 23553
CURRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION
	Mission 4566 10/9/2017 10/18/2017 Palm Valley 2017-11 11/13/2017 10/18/2017 Palmview Operation of Law 10/17/2017 10/18/2017 Penitas 2017-08 10/24/2017 10/18/2017 Pharr O-2017-47 10/16/2017 10/18/2017 Port Isabel 10-24-2017 10/24/2017 10/18/2017 Primera 2017-05 10/17/2017 10/18/2017 Rancho Viejo 226 10/10/2017 10/18/2017 Raymondville 1218 10/10/2017 10/18/2017 Rio Hondo Operation of Law 10/17/2017 10/18/2017 San Benito 2545 10/17/2017 10/18/2017 San Juan Operation of Law 10/17/2017 10/18/2017 Santa Rosa Operation of Law 10/17/2017 10/18/2017 Santa Rosa Operation of Law 10/17/2017 10/18/2017 Meters Read On and After October 18, 2017
	Supersedes Same Sheet Dated September 1, 2009
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER
	PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.
	APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.
	TERRITORY This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.
	QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right- of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.
	CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23553
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
	PIT Surcharge = Total Annual Testing Expense/Estimated Annual Usage
	Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
	ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA. The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year.
	The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.
	DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.
	ANNUAL REPORT On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.
	NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
	Initial Rate Schedule Meters Read On and After October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc.
	Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER
	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
	A. APPLICABILITY
	The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.
	B. PIT RATE

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23553
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION \$0.04923 per Ccf
	This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.
	C. OTHER ADJUSTMENTS
	Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
	D. CONDITIONS
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Meters Read On and After April 1, 2023
	Supersedes Same Schedule dated April 1, 2022
PSF-ALL-ISOS-PSAF	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE PSFAll Service AreasRATE SCHEDULE PSF
	PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODETITLE 16ECONOMIC REGULATIONPART 1RAILROAD COMMISSION OF TEXASCHAPTER 8PIPELINE SAFETY REGULATIONSSUBCHAPTER CREQUIREMENTS FOR GAS PIPELINES ONLYRule Section8.201Pipeline Safety and Regulatory Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23553
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
	showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947;amended to be effective January 6, 2020, 45 TexReg 121
	Meters Read On and After March 28, 2023
	Supersedes Same Sheet Dated March 28, 2022
T-1-RGV-IS	Texas Gas Service Company, a Division of ONE Gas, Inc.Rate Schedule T 1Rio Grande Valley Service AreaRate Schedule T 1
	TRANSPORTATION SERVICE RATE

RRC COID: 6	6310 CO	MPANY NAME: TE	XAS GAS SERVICE COMPANY		
TARIFF CODE: D	Г <b>RRC TARIFI</b>	<b>F NO:</b> 23553			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
	APPLICABILITY				
	Applicable to customer	rs who have elected Transpor	rtation Service not otherwise specifically provided for under any other rate schedule.		
	a Division of ONE Gas customer's gas delivere at the customer's delive	s, Inc.'s (the Company) distri ed to one of the Company's ex- ery point. The receipt points	transportation of customer-owned natural gas through Texas Gas Service Company, bution system. The customer must arrange with its gas supplier to have the xisting receipt points for transportation by the Company to the customer's facilities shall be specified by the Company at its reasonable discretion, taking into aints, and integrity of the distribution system.		
	AVAILABILITY				
	customer owned natura Alamo, Alton, Browns Los Fresnos, Lyford, M Rancho Viejo, Raymon point on the Company'	al gas through the Company's ville, Combes, Donna, Edcou AcAllen, Mercedes, Mission, adville, Rio Hondo, San Beni s System where adequate cap	able to any individually metered, non-residential customer for the transportation of s Rio Grande Valley distribution system which includes the incorporated areas of uch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, ito, San Juan, Santa Rosa, and Weslaco, Texas. Such service shall be provided at any pacity and gas supply exists, or where such capacity and gas supply can be provided ons and at a reasonable cost as determined by the Company in its sole opinion.		
	COST OF SERVICE F	RATE			
	During each monthly b	illing period, a customer cha	rge per meter per month listed by customer class as follows:		
	Commercial Industrial Public Authority	\$483.62 per month \$1,153.88 per month \$487.93 per month			
	Plus - All Ccf per mon	thly billing period listed by c	customer class as follows:		
	Commercial	The First 5000 Ccf @ All Over 5000 Ccf @	\$0.31650 per Ccf \$0.01777 per Ccf		
	Industrial	The First 5000 Ccf @ All Over 5000 Ccf @	\$0.30336 per Ccf \$0.03453 per Ccf		
	Public Authority	The First 5000 Ccf @ All Over 5000 Ccf @	\$0.38068 per Ccf \$0.01595 per Ccf		
	ADDITIONAL CHAR	GES			
			e cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter ich are attributable to the transportation service performed hereunder.		
	2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.				
	3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.				
	4) Adjustments in acco	rdance with provisions of the	e Rate Case Expense Surcharge Rider RCE.		
	5) The billing shall ref	ect adjustments in accordance	ce with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.		
	6) The billing shall ref	ect adjustments in accordance	ce with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-		

### SUBJECT TO

1) Tariff T-TERMS, General Terms and Conditions for Transportation.

2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

<b>RRC COID:</b>	6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 23553
CURRENT RATE C	COMP	DNENT
RATE COMP. ID		DESCRIPTION
		3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
		Supersedes Same Schedule Dated Meters Read On and After July 28, 2021 July 27, 2022
T-TERMS-RGV-ISC	DS	TEXAS GAS SERVICE COMPANY
		Rio Grande Valley Service Area RATE SCHEDULE T-TERMS GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
		1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and obligations of Company and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
		1.2 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Company's incremental cost to purchase natural gas.
		Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
		Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a division of ONE Gas, Inc. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
		Tolerance Limit. Consumption Period: Shall mean a volumetric billing period. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
		Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis. Electronic Flow Measurement (EFM): A device that remotely reads a gas meter. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components
		thereof. Mcf: Shall mean one thousand (1,000) cubic feet of Gas
		Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of
		customers for such month. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
		PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas. Point of
		Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
		Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
		Tariff: Shall mean every rate schedule, or provide of the company and the terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder. Transportation Form: Shall mean the Company approved selection of transportation service document.
		Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the
		Company's distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.
		Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.
		1.3 COMPANY'S RESPONSIBILITY Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the

RRC COID: 6	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: D7	Г <b>RRC TARIFF NO:</b> 23553
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
	Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
	f) Transportation Service is not available for a term less than twelve (12) months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs;
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after thirty (30) calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances. a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion. b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero (0) imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero (0) imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.

<b>RRC COID: 6310</b>	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23553
CURRENT RATE COMPO	DNENT
RATE COMP. ID	DESCRIPTION
	1.6 IMBALANCES Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about fifteen (15) days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the sixth (6th) Day of the Month in which the statement requiring such data is to be rendered. h) Both parties hereto shall have the right at any and all reasonable times within twenty four (24) months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After October 18, 2017 (Incorp.) March 27, 2018 (Env.) Initial Rate Schedule
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
ID	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
76827	D Mcf \$.0000 09/01/2009 Y
DESCRIPTION: **	*CONFIDENTIAL**
Customer 324	478 Firm transportation customers in Incorporated Rio Grande Valley Service Area
TYPE SERVICE PROVIDE	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY
L	

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT RRC TARIFF NO: 23565 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2010 **RECEIVED DATE:** 06/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/25/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 CITY: Austin STATE: TX **ZIP:** 78746 **ZIP4:** AREA CODE: 512 PHONE NO: 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 40324 \*\*CONFIDENTIAL\*\* Y

RRC COID: 63			EXAS GAS SERVICE COMPANY		
TARIFF CODE: DT	RRC TARIFF NO:	23565			
CURRENT RATE COM					
RATE COMP. ID	DESCRIPTION CT-T-30-IS-XAJ				
CT-T-30-IS-XAJ	RATE COMPONENTS				
	Transportation Period:				
	October 1, 2020 through Sep notice.	otember 30, 2023; mon	th to month thereafter until terminated by either party with thirty (30) days written		
	Points of Receipt: Any existing delivery points supplier.	into Transporter's dist	ribution system as mutually agreed upon by Transporter, Shipper and Shipper's		
	Cost of Service Rate: All Me October 1, 2020 - Septembe				
	October 1, 2021 - September October 1, 2022 - September				
	Customer and Additional Ch				
	Pursuant to the applicable R Transporter's General Terms Texas as amended from time	and Conditions (T-TE	ERMS) for Firm Transportation Customers on file with the Railroad Commission of this Agreement.		
T-1-CenGulf-IS	Texas Gas Service Company		•		
	Central-Gulf Service Area		TRANSPORTATION SERVICE RATE		
	APPLICABILITY				
	customer's gas delivered to of facilities at the customer's de	one of the Company's e elivery point. The rece	ibution system. The customer must arrange with its gas supplier to have the existing delivery receipt points for transportation by the Company to the customer's eipt points shall be specified by the Company at its reasonable discretion, taking into raints, and integrity of the distribution system.		
	AVAILABILITY				
	customer owned natural gas areas of Austin, Bayou Vista Beach, Kyle, Lakeway, Locl Sunset Valley, West Lake H adequate capacity and gas su	through the Company's a, Beaumont, Bee Cave khart, Luling, Marble F iills and Yoakum, Texa apply exists, or where s onable cost as determin	lable to any individually metered, non-residential customer for the transportation of 's Central-Gulf Service Area distribution system which includes the incorporated e, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, ss. Such service shall be provided at any point on the Company's System where such capacity and gas supply can be provided in accordance with the applicable rules ned by the Company in its sole opinion.		
	During each monthly billing period, a customer charge per meter per month listed by customer class as follows:				
	Commercial Interim Rate Adjustments Total Rate	\$265.33 per month p \$30.59 (Footnote 1 \$295.92			
	Industrial Interim Rate Adjustments Total Rate	\$520.96 per month p \$469.24 (Footnote \$990.20			
	Public Authority Interim Rate Adjustments Total Rate	\$104.70 per month \$56.79 (Footnote 3 \$161.49	1		
	Public Schools Space Heat Interim Rate Adjustments Total Rate	\$234.70 per month j \$56.79 (Footnote 4 \$291.49			
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$217.63 per month j \$391.17 (Footnote \$608.80			

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 23565
URRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
	Electrical Cogeneration\$104.70 per month plusInterim Rate Adjustments\$56.79 (Footnote 6)Total Rate\$161.49
	Plus -
	All Ccf per monthly billing period listed by customer class as follows:
	Commercial\$0.12679 per CcfIndustrial\$0.12707 per CcfPublic Authority\$0.12549 per CcfPublic Schools Space Heat\$0.10012 per CcfCompressed Natural Gas\$0.06684 per Ccf
	Electrical Cogeneration
	For the First         5,000Ccf/month         \$0.07720 per Ccf           For the Next         35,000 Ccf/month         \$0.06850 per Ccf           For the Next         60,000 Ccf/month         \$0.05524 per Ccf           All Over         100,000 Ccf/month         \$0.04016 per Ccf
	ADDITIONAL CHARGES
	<ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.</li> <li>In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.</li> <li>The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.</li> </ol>
	8) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV- Rider, if applicable.
	SUBJECT TO
	<ol> <li>1) Tariff T-TERMS, General Terms and Conditions for Transportation.</li> <li>2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</li> </ol>
	<ul> <li>Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592)</li> <li>Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592)</li> <li>Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> </ul>

Meters Read On and After May 25, 2023

Supersedes Rate Schedule Dated

RRC COID:	631(	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 23565
CURRENT RATE (	COMP	DNENT
RATE COMP. ID		DESCRIPTION
T-TERMS-CenGulf-	IS	May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)         September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville         Texas Gas Service Company, a Division of ONE Gas, Inc.         Central-Gulf Service Area
		GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
		1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
		Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
		1.2 DEFINITIONS
		The following definitions shall apply to the indicated words as used in this Tariff:
		Adder: Shall mean the Company's incremental cost to purchase natural gas.
		Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
		Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
		Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
		Commission or The Commission: The Railroad Commission of Texas.
		Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
		Consumption Period: Shall mean a volumetric billing period.
		Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
		Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
		Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
		Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
		Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
		Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
		Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
		Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
		Mcf: Shall mean 1,000 cubic feet of Gas.
		Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 23565
CURRENT RATE	
<u>RATE COMP. ID</u>	DESCRIPTION Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;

d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;

<b>RRC COID:</b>	631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 23565
CURRENT RATE	COMP	ONENT
RATE COMP. ID		DESCRIPTION
		e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
		f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
		g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
		h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
		1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
		Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
		a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
		b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
		c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
		d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
		e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
		1.6 IMBALANCES
		Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
		a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
		b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
		c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
		d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE:	DT RRC TARIFF NO: 23565	
CURRENT RATE COMPONENT		
RATE COMP. ID	DESCRIPTION	
	required in accordance with applicable Rules of Service.	
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.	
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.	
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.	
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.	
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)	
	Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)	
RATE ADJUST	MENT PROVISIONS:	
None		

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
76856	D	Mcf	\$1.2200	10/01/2022	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	40324	**C	ONFIDENTIAL**			
TYPE SERVICE PROVIDED						

TYPE OF SERVICE	SERVICE DESCRIPTION
н	Transportation

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Transportation

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY **RRC COID: 6310** TARIFF CODE: DT RRC TARIFF NO: 25535 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 02/01/2010 RECEIVED DATE: 07/05/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/25/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): PFLUGERVILLE - ENV, MARBLE FALLS - ENV, BASTROP - ENV are part of Central-Gulf Svc Area eff 9/15/2022 and are added to all current CGSA rate sched. OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592 PREPARER - PERSON FILING ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1314 MIDDLE: FIRST NAME: Erlinda LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 36844 \*\*CONFIDENTIAL\*\* Y

RRC COID: 631	0 COMPA	ANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO:	25535
CURRENT RATE COMP	PONENT	
RATE COMP. ID	DESCRIPTION	
CT-T-31-OS-XAF	CT-T-31-OS-XAF	
	RATE COMPONENTS	
	Transportation Period: June days written notice.	1, 2022 through May 31, 2025; month to month thereafter until terminated by either party with thirty (30)
	Points of Receipt: Any existination and Shipper's supplier.	ng delivery points into Transporter's distribution system as mutually agreed upon by Transporter, Shipper
	Cost of Service Rate:	
	All Mcf per monthly billing June 1, 2022 - May 31, 2023 June 1, 2023 - May 31, 2024 June 1, 2024 - May 31, 2025	: \$1.00 per Mcf : \$1.10 per Mcf
	Customer Charge: Pursuant	to the applicable tariff.
	1	and Conditions (T-TERMS) for Firm Transportation Customers on file with the Railroad Commission of to time shall apply to this Agreement.
T-1-ENV-CenGulf-OS	Texas Gas Service Company Central-Gulf Service Area	r, a Division of ONE Gas, Inc. RATE SCHEDULE T-1-ENV TRANSPORTATION SERVICE RATE
	APPLICABILITY	
	Service under this rate sched a Division of ONE Gas, Inc. customer's gas delivered to of facilities at the customer's de	b have elected Transportation Service not otherwise specifically provided for under any other rate schedule. ule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, 's (the Company) distribution system. The customer must arrange with its gas supplier to have the one of the Company's existing delivery receipt points for transportation by the Company to the customer's divery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into city, operational constraints, and integrity of the distribution system.
	AVAILABILITY	
	customer owned natural gas includes the environs of Aus Gonzales, Groves, Jamaica F Neches, Rollingwood, Shine Company's System where ad	s rate schedule is available to any individually metered, non-residential customer for the transportation of through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which tin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port r, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the lequate capacity and gas supply exists, or where such capacity and gas supply can be provided in ole rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE	
	During each monthly billing	period, a customer charge per meter per month listed by customer class as follows:
	Commercial Interim Rate Adjustments Total Rate	\$265.33 per month plus \$30.59 (Footnote 1) \$295.92
	Industrial Interim Rate Adjustments Total Rate	\$520.96 per month plus \$469.24 (Footnote 2) \$990.20
	Public Authority Interim Rate Adjustments Total Rate	\$104.70 per month plus \$56.79 (Footnote 3) \$161.49
	Public Schools Space Heat Interim Rate Adjustments Total Rate	\$234.70 per month plus \$56.79 (Footnote 4) \$291.49
	Compressed Natural Gas Interim Rate Adjustments	\$217.63 per month plus \$391.17 (Footnote 5)

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 25535
URRENT RATE COM	PONENT
ATE COMP. ID	DESCRIPTION
	Total Rate\$608.80
	Electrical Cogeneration\$104.70 per month plusInterim Rate Adjustments\$56.79 (Footnote 6)Total Rate\$161.49
	Plus -
	All Ccf per monthly billing period listed by customer class as follows:
	Commercial\$0.12679 per CcfIndustrial\$0.12707 per CcfPublic Authority\$0.12549 per CcfPublic Schools Space Heat\$0.10012 per CcfCompressed Natural Gas\$0.06684 per Ccf
	Electrical Cogeneration
	For the First         5,000Ccf/month         \$0.07720 per Ccf           For the Next         35,000 Ccf/month         \$0.06850 per Ccf           For the Next         60,000 Ccf/month         \$0.05524 per Ccf           All Over         100,000 Ccf/month         \$0.04016 per Ccf
	ADDITIONAL CHARGES
	<ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if</li> </ol>

applicable. 5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

6) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

### SUBJECT TO

1) Tariff T-TERMS, General Terms and Conditions for Transportation.

 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592)

Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592)

Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After May 25, 2023

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 25535
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
T-TERMS-CenGulf-IS	September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)RATE SCHEDULE T-TERMSTexas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE T-TERMSCentral-Gulf Service AreaCentral-Gulf Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for

<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 25535
CURRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;

RRC COID: 63	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY		
TARIFF CODE: DT	RRC TARIFF NO: 25535		
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;		
	f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;		
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and		
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.		
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY		
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.		
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.		
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.		
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.		
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.		
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.		
	1.6 IMBALANCES		
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.		
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.		
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.		
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.		
	d) A proportional chara of any unstream ninaline transportation service charges and penalties incurred by the Company, that in whole or		

d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be

TARIFF CODE:	DT RRC TARIFF NO: 25535
URRENT RATE (	
ATE COMP. ID	DESCRIPTION
	required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)

None

DEI	IVERY POINTS						
<u>]</u>	D	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
92	885	D	Mcf	\$1.1000	06/01/2023	Y	
	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	36844	**C	ONFIDENTIAL**			
TY	PE SERVICE PRO	VIDED					

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

Н

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT RRC TARIFF NO: 27453 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2013 **RECEIVED DATE:** 07/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/26/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw **OTHER(EXPLAIN):** Revisions to delivery points rate effective 1/1/2023 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Erlinda LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 41595 \*\*CONFIDENTIAL\*\* Y

TARIFF CODE: DT	RRC TARIFF NO	27453	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
MW-T-3-MinW-IS-X	MW-T-3-MinW-IS-XN8 H	RATE COMPONE	NTS
	Transportation Period: Janu thirty (30) days written not		th December 31, 2025; month to month thereafter until terminated by either party with
	Points of Receipt: Any exi and Shipper's supplier.	sting delivery poin	ts into Transporter's distribution system as mutually agreed upon by Transporter, Shipper
	Cost of Service Rate: All M January 1, 2021 - Decemb January 1, 2022 - Decemb January 1, 2023 - Decemb	er 31, 2021: \$0.50 er 31, 2022: \$0.55	per Mcf per Mcf
	January 1, 2025 - Decemb January 1, 2025 - Decemb	er 31, 2024: \$0.62	per Mcf
	Customer and Additional C	harges: Pursuant	b the applicable Rate Schedule(s).
	Texas as amended from tin	e to time shall ap	
Γ-1-WNSA-IS	Texas Gas Service Compar West-North Service Area	y, a Division of C	NE Gas, Inc. RATE SCHEDULE T-1
			TRANSPORTATION SERVICE RATE
	APPLICABILITY		
	Service under this rate sche a Division of ONE Gas, Inc customer's gas delivered to facilities at the customer's of	dule is available f c.'s (the Company) one of the Compa lelivery point. Th	unsportation Service not otherwise specifically provided for under any other rate schedule. or the transportation of customer-owned natural gas through Texas Gas Service Company, distribution system. The customer must arrange with its gas supplier to have the ny's existing delivery receipt points for transportation by the Company to the customer's receipt points shall be specified by the Company at its reasonable discretion, taking into constraints, and integrity of the distribution system.
	AVAILABILITY		
	customer owned natural ga of Aledo, Andrews, Anthor Hudson Oaks, Jacksboro, M Thorntonville, Vinton, Wea Company's System where a	s through the Con y, Barstow, Borg fcCamey, Millsap therford, Wickett dequate capacity	available to any individually metered, non-residential customer for the transportation of pany's West-North Service Area distribution system which includes the incorporated areas r, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Willow Park and Wink, Texas. Such service shall be provided at any point on the nd gas supply exists, or where such capacity and gas supply can be provided in lations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RAT		er charge per meter per month listed by customer class as follows:
	Commercial Interim Rate Adjustments Total Rate	\$500.00 per mor \$5.36 (Footnote \$505.36	
	Industrial Interim Rate Adjustments Total Rate \$1,180.92	\$1,050.00 per m \$130.92 (Footn	
	Public Authority Interim Rate Adjustments Total Rate	\$500.00 per mo \$15.75 (Footno \$515.75	
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$450.00 per mo \$529.23 (Footr \$979.23	
	Electrical Cogeneration Interim Rate Adjustments	\$700.00 per mo \$5.36 (Footnot	

TRANSPORTATION SERVICE RATE (Continued)

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 27453
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	Plus - All Ccf per monthly billing period listed by customer class as follows:
	Commercial \$0.09394 per Ccf
	Industrial\$0.11486 per CcfPublic Authority\$0.13511 per Ccf
	Compressed Natural Gas \$0.08643 per Ccf
	Electrical Cogeneration
	Oct Apr. (Winter) First 5,000 Ccf @ \$0.05260 per Ccf
	Next 95,000 Ccf @ \$0.04260 per Ccf
	Next 300,000 Ccf @ \$0.03260 per Ccf All Over 400,000 Ccf @ \$0.02260 per Ccf
	May - Sept. (Summer) First 5,000 Ccf @ \$0.04259 per Ccf
	Next 95,000 Ccf @ \$0.03258 per Ccf Next 300,000 Ccf @ \$0.02259 per Ccf
	All Over 400,000 Ccf @ \$0.01258 per Ccf
	ADDITIONAL CHARGES
	1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
	2. A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.
	3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the West-North Service Area, the customer may be charged its proportionate share
	of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
	<ul><li>4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.</li><li>5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and</li></ul>
	PIT-Rider, if applicable.
	TRANSPORTATION SERVICE RATE (Continued) 6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate
	Schedule PSF.
	SUBJECT TO 1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
	2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or
	threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other
	customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
	3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision
	hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas
	Transportation Agreement, and any of the tariffs to which it applies. 4. The Agreement shall be interpreted under Texas law.
	Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 2: 2022 IRA - \$120 92 (Case No. 00012849)
	Footnote 2: 2022 IRA - \$130.92 (Case No. 00012849) Footnote 3: 2022 IRA - \$15.75 (Case No. 00012849)
	Footnote 4: 2022 IRA - \$529.23 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849)
	Meters Read On and After
	June 26, 2023
	Supersedes Rate Schedule Dated January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap,
	Mineral Wells, Weatherford and Willow Park)
	February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
Γ-TERMS-WNSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS West-North Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE

RRC COID: 6	6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: D	Т	RRC TARIFF NO: 27453
CURRENT RATE CO	OMPO	DNENT
RATE COMP. ID		DESCRIPTION
		Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
		1.2 DEFINITIONS
		The following definitions shall apply to the indicated words as used in this Tariff:
		Adder: Shall mean the Company's incremental cost to purchase natural gas.
		Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
		Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.
		Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
		Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
		Commission or The Commission: The Railroad Commission of Texas.
		Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
		Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
		Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries f a Qualified Supplier?s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
		Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
		Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
		Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
		Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
		Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
		Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
		Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
		Mcf: Shall mean 1,000 cubic feet of Gas.
		Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

RRC COID: 631	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 27453
CURRENT RATE COMP	
RATE COMP. ID	DESCRIPTION Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 RESTRICTIONS AND RESERVATIONS
	a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.
	b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.
	c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and option, notwithstanding any other provision of the Agreement, to terminate the Agreement.
	d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.

e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 27453
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.
	1.4 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	1.5 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;
	e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.6 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.

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CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.7 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	1.8 LACK OF LIABILITY
	a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
	b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.
	c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes;

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RRC COID: 6	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: D	<b>RRC TARIFF NO:</b> 27453
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
	fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
	e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedily as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until such repairs are made, the payments shall be apportioned in proportion to the portion of the capacity of the Pipeline System which is still available for the purposes hereof, such determination to be made in the sole discretion of Company. If the damage is so extensive as to render the Pipeline System wholly unusable, in Company's sole opinion, the payments, if any, shall cease until such time as the Pipeline System is again useable. In case the damage shall, in Company's sole opinion, amount substantially to a destruction of the portion of the Pipeline System available for the transportation of Gas and Company shall elect not to repair the damage, then the Agreement shall terminate at the time of such damage, and Company shall not be liable to Customer for any liability, damage, or claim which arises out of any failure to make repairs.
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
	Supersedes Rate Schedule Dated December 31, 2018 (Incorporated Areas of the Borger/Skellytown Service Area) February 28, 2019 (Unincorporated Areas of the Borger/Skellytown Service Area) November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CH	ARGE EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
111803	D	Mcf	\$.6000	01/01/2023	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	41595	**C	ONFIDENTIAL**			
111804	D	Mcf	\$.6000	01/01/2023	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	41595	**C	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCRI	PTION		<b>OTHER TYPE DESCRIPTION</b>		

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Transportation

# RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY TARIFF CODE: DT RRC TARIFF NO: 27453 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY 6310 RRC COID: TARIFF CODE: DT **RRC TARIFF NO:** 27454 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2007 RECEIVED DATE: 06/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/25/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): BUDA - INC, PFLUGERVILLE - INC and MARBLE FALLS - INC are part of Central-Gulf Svc Area eff 9/15/2022 and are added to all current CGSA rate schedules OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw PREPARER - PERSON FILING RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 PHONE NO: 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 37588 \*\*CONFIDENTIAL\*\* Y

RRC COID: 631	0 COMPA	ANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	27454
CURRENT RATE COMI	PONENT	
RATE COMP. ID	DESCRIPTION	
CT-T-32-IS-XA5	CT-T-32-IS-XA5 RATE CC	OMPONENTS
	Transportation Period: April days written notice.	1, 2022 through March 31, 2025; month to month thereafter until terminated by either party with thirty (30)
	Points of Receipt: Any exist and Shipper's supplier.	ting delivery points into Transporter's distribution system as mutually agreed upon by Transporter, Shipper
	Cost of Service Rate:	
	All Mcf per monthly billing j April 1, 2022 - March 31, 20 April 1, 2023 - March 31, 20 April 1, 2024 - March 31, 20	023: \$1.10 per Mcf 024: \$1.10 per Mcf
	Customer and Additional Ch	arges: Pursuant to the applicable Rate Schedule(s).
	Transporter`s General Terms Texas as amended from time	s and Conditions (T-TERMS) for Firm Transportation Customers on file with the Railroad Commission of to time shall apply to this Agreement.
T-1-CenGulf-IS	Texas Gas Service Company Central-Gulf Service Area	, a Division of ONE Gas, Inc. RATE SCHEDULE T-1
	Central-Outi Service Area	TRANSPORTATION SERVICE RATE
	APPLICABILITY	
	Service under this rate sched a Division of ONE Gas, Inc.' customer's gas delivered to o facilities at the customer's de	o have elected Transportation Service not otherwise specifically provided for under any other rate schedule. dule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, 's (the Company) distribution system. The customer must arrange with its gas supplier to have the one of the Company's existing delivery receipt points for transportation by the Company to the customer's clivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into city, operational constraints, and integrity of the distribution system.
	AVAILABILITY	
	customer owned natural gas ( areas of Austin, Bayou Vista Beach, Kyle, Lakeway, Lock Sunset Valley, West Lake Hi adequate capacity and gas su	is rate schedule is available to any individually metered, non-residential customer for the transportation of through the Company's Central-Gulf Service Area distribution system which includes the incorporated to Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica chart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, ills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where upply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules onable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE	
	During each monthly billing	period, a customer charge per meter per month listed by customer class as follows:
	Commercial Interim Rate Adjustments Total Rate	\$265.33 per month plus \$30.59 (Footnote 1) \$295.92
	Industrial Interim Rate Adjustments Total Rate	\$520.96 per month plus \$469.24 (Footnote 2) \$990.20
	Public Authority Interim Rate Adjustments Total Rate	\$104.70 per month plus \$56.79 (Footnote 3) \$161.49
	Public Schools Space Heat Interim Rate Adjustments Total Rate	\$234.70 per month plus \$56.79 (Footnote 4) \$291.49
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$217.63 per month plus \$391.17 (Footnote 5) \$608.80

<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 27454
CURRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION
	Electrical Cogeneration\$104.70 per month plusInterim Rate Adjustments\$56.79 (Footnote 6)Total Rate\$161.49
	Plus -
	All Ccf per monthly billing period listed by customer class as follows:
	Commercial\$0.12679 per CcfIndustrial\$0.12707 per CcfPublic Authority\$0.12549 per CcfPublic Schools Space Heat\$0.10012 per CcfCompressed Natural Gas\$0.06684 per Ccf
	Electrical Cogeneration
	For the First         5,000Ccf/month         \$0.07720 per Ccf           For the Next         35,000 Ccf/month         \$0.06850 per Ccf           For the Next         60,000 Ccf/month         \$0.05524 per Ccf           All Over         100,000 Ccf/month         \$0.04016 per Ccf
	ADDITIONAL CHARGES
	<ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.</li> <li>In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.</li> <li>The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.</li> </ol>
	SUBJECT TO
	<ol> <li>Tariff T-TERMS, General Terms and Conditions for Transportation.</li> <li>Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</li> </ol>
	<ul> <li>Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592)</li> <li>Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592)</li> <li>Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 5: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> <li>Footnote 5: 2020 IRA - \$13.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)</li> <li>Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)</li> <li>Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)</li> <li>Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)</li> </ul>

Meters Read On and After May 25, 2023

Supersedes Rate Schedule Dated

<b>RRC COID:</b>	631(	COMPANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE:	DT	RRC TARIFF NO: 27454	
CURRENT RATE	COMP	DNENT	
RATE COMP. ID	-IS	DESCRIPTION         May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)         September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville         Texas Gas Service Company, a Division of ONE Gas, Inc.         RATE SCHED	ULE T-TERMS
		Central-Gulf Service Area	
		GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE	
		1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE	
		Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Divis (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regular make any changes to, or to supersede, the rates, charges and terms of transportation service.	to seek modification
		1.2 DEFINITIONS	
		The following definitions shall apply to the indicated words as used in this Tariff:	
		Adder: Shall mean the Company's incremental cost to purchase natural gas.	
		Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, adr other appropriate parameters, for the purposes of nominating and imbalances.	ninistrative, and/or
		Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit ampressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water variables commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.	
		Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and a otherwise provided for.	any usage not
		Commission or The Commission: The Railroad Commission of Texas.	
		Company: Texas Gas Service Company, a Division of ONE Gas, Inc.	
		Consumption Period: Shall mean a volumetric billing period.	
		Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppli Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make Cumulative Tolerance Limit.	
		Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.	
		Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar 9:00 a.m. (Central Standard Time) the following calendar day.	ar day and ending at
		Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.	
		Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for i use, space heating, food processing or other purposes.	
		Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.	
		Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casin gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbot thereof.	
		Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) the Standard Industrial Classification Manual.	
		Mcf: Shall mean 1,000 cubic feet of Gas.	
		Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar mo 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.	nth and ending at

RRC COID:	631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 27454
CURRENT RATE		
<u>RATE COMP. ID</u>		<b>DESCRIPTION</b> Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
		Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
		PDA: Shall mean a predetermined allocation method.
		Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
		Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
		Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
		Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
		Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
		Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
		Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
		Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
		Transportation Form: Shall mean the Company approved selection of transportation service document.
		Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
		Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
		Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
		Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
		1.3 COMPANY'S RESPONSIBILITY
		Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
		a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
		1.4 CUSTOMER'S RESPONSIBILITY
		Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
		a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
		b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
		c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;

d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 27454
CURRENT RATE COM	
RATE COMP. ID	DESCRIPTION e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
	<ul> <li>f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;</li> </ul>
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.

d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 27454
CURRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION
	required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)
RATE ADJUST	MENT PROVISIONS:
None	

#### DELIVERY POINTS

ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
111440	D	Mcf	\$1.1000	04/01/2022	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	37588	**C	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					

TYPE OF SERVICE	SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

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Transportation
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### TUC APPLICABILITY

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#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT RRC TARIFF NO: 29159 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2016 **RECEIVED DATE:** 06/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 05/25/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 PHONE NO: 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 36844 \*\*CONFIDENTIAL\*\* Y

RRC COID: 631	0 COMP	ANY NAME: TEXAS GAS SE	RVICE COMPANY		
TARIFF CODE: DT	RRC TARIFF NO	: 29159			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
CT-T-33-OS-XAK	CT-T-33-OS-XAK				
	RATES				
	Transportation Period: Febru (30) days written notice.	uary 1, 2021 through January 31, 2024; m	onth to month thereafter until terminated by either party with thirty		
	Points of Receipt: Any exis and Shipper's supplier.	ting delivery points into Transporter's dist	ribution system as mutually agreed upon by Transporter, Shipper		
	Cost of Service Rate: All M February 1, 2021 - January February 1, 2022 - January February 1, 2023 - January	31, 2023: \$0.80 per Mcf			
	Customer and Additional Ch	harges: Pursuant to the applicable Rate Sc	hedule(s).		
	Transporter's General Terms Texas as amended from time	s and Conditions (T-TERMS) for Firm Tra- e to time shall apply to this Agreement.	ansportation Customers on file with the Railroad Commission of		
T-1-ENV-CenGulf-OS	Texas Gas Service Company Central-Gulf Service Area	y, a Division of ONE Gas, Inc.	RATE SCHEDULE T-1-ENV		
	Central Guil Service Area	TRANSPORTATION SER	VICE RATE		
	APPLICABILITY				
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule. Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.				
	AVAILABILITY				
	Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.				
	COST OF SERVICE RATE				
	During each monthly billing	g period, a customer charge per meter per	month listed by customer class as follows:		
	Commercial Interim Rate Adjustments Total Rate	\$265.33 per month plus \$30.59 (Footnote 1) \$295.92			
	Industrial Interim Rate Adjustments Total Rate	\$520.96 per month plus \$469.24 (Footnote 2) \$990.20			
	Public Authority Interim Rate Adjustments Total Rate	\$104.70 per month plus \$56.79 (Footnote 3) \$161.49			
	Public Schools Space Heat Interim Rate Adjustments Total Rate	\$234.70 per month plus \$56.79 (Footnote 4) \$291.49			
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$217.63 per month plus \$391.17 (Footnote 5) \$608.80			

RRC COID:	6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 29159
URRENT RATE	COMPC	INENT
ATE COMP. ID		DESCRIPTION
		Electrical Cogeneration\$104.70 per month plusInterim Rate Adjustments\$56.79 (Footnote 6)Total Rate\$161.49
		Plus -
		All Ccf per monthly billing period listed by customer class as follows:
		Commercial\$0.12679 per CcfIndustrial\$0.12707 per CcfPublic Authority\$0.12549 per CcfPublic Schools Space Heat\$0.10012 per CcfCompressed Natural Gas\$0.06684 per Ccf
		Electrical Cogeneration
		For the First         5,000Ccf/month         \$0.07720 per Ccf           For the Next         35,000 Ccf/month         \$0.06850 per Ccf           For the Next         60,000 Ccf/month         \$0.05524 per Ccf           All Over         100,000 Ccf/month         \$0.04016 per Ccf
		All Over 100,000 Ccf/month \$0.04016 per Ccf ADDITIONAL CHARGES
		<ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule PIT, if applicable.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.</li> </ol>
		<ul> <li>SUBJECT TO</li> <li>1) Tariff T-TERMS, General Terms and Conditions for Transportation.</li> <li>2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</li> </ul>
		Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592) Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592) Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592) Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592) Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592) Footnote 5: 2020 IRA - \$13.374 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592) Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592) Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592) Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After May 25, 2023

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville) September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville) Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE T-TERMS

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 29159
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
T-TERMS-CenGulf-IS	Central-Gulf Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 29159
CURRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;

RRC COID: 63	BIO         COMPANY NAME:         TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 29159
URRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
	f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.

RRC COID: 63				S SERVICE COMPAN	· •		
TARIFF CODE: DT	RRC TARIF	<b>F NO:</b> 29159	)				
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.						
				ithin 15 business days of the i t provisions each month and o			
	after commencement preceding Consumption information necessary	of Gas receipts a on Period showir for statement pu	nd deliveries hereunder, C ag the total Dths of Gas re- urposes is in the possession	lumetric information from oth ompany shall render to the Queved and delivered and each a of Customer, Customer shal ring such data is to be rendere	alified Supplier a statement Point of Receipt and Point furnish such information	nt for the tof Delivery. If	
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.						
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)						
	Lake Hills, TX) January 6, 2017 (Citie November 23, 2016 (J	ies of Austin, Be s of Cuero, Gon: Unincorporated A rated and Uninco	-		-	ey, and West	
RATE ADJUSTMEN	T PROVISIONS:						
None ELIVERY POINTS							
ID	ТҮРЕ	UNIT (	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
91463	D	Mcf \$.85		02/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	36844	**CONFIE	DENTIAL**				
YPE SERVICE PROV	DED						
TYPE OF SERVICE	SERVICE DESCRI	TION	OTHER	TYPE DESCRIPTION			

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 63	COMPAN	Y NAME: TEXAS (	GAS SERVICE C	OMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	31563		
<b>DESCRIPTION:</b> D	istribution Transportation		STA	TUS: A
<b>OPERATOR NO:</b>	845951			
ORIGINAL CON	TRACT DATE: 11/28/2018		RECEIVED DATE:	03/30/2023
INITIAL SE	RVICE DATE:	TERM OF (	CONTRACT DATE:	02/27/2023
INA	ACTIVE DATE:	AM	IENDMENT DATE:	
CONTRACT COM	<b>MENT:</b> Tariff Withdrawn eff. 2/	/27/2023		
REASONS FOR FILIN	IG			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANO	CE NO: ORD-NTX-IS A 2018R	С		
AMENDMENT(EX	PLAIN): None			
OTHER(EX	OTHER(EXPLAIN): Tariff Withdrawn eff. 2/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Oplaw.			
PREPARER - PERSON	N FILING			
RRC NO:	1314	ACTIVE FLAG: Y	INACTIVE	DATE:
RRC NO: FIRST NAME:		ACTIVE FLAG: Y MIDDLE:		Z DATE: S NAME:Alvarado
FIRST NAME:				
FIRST NAME: TITLE:	Erlinda	MIDDLE:		
FIRST NAME: TITLE: ADDRESS LINE 1:	Erlinda Rates Coordinator	MIDDLE:		
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	Erlinda Rates Coordinator 1301 South Mopac Expres	MIDDLE:		" NAME: Alvarado
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin	MIDDLE: sway 400 STATE: TX	LAST	" NAME: Alvarado
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin	MIDDLE: sway 400 STATE: TX	LAST ZIP: 78746	" NAME: Alvarado
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin	MIDDLE: sway 400 STATE: TX 370-8272 EX	LAST ZIP: 78746	" NAME: Alvarado
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	Erlinda Rates Coordinator 1301 South Mopac Expres IV Barton Skyway, Suite Austin 512 PHONE NO:	MIDDLE: sway 400 STATE: TX 370-8272 EX	LAST ZIP: 78746 TENSION: ONFIDENTIAL?	T NAME:Alvarado

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 31563
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
1-1-NTX-IS-COSAdj	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-1 North Texas Service Area
	COST OF SERVICE ADJUSTMENT CLAUSE
	A. APPLICABILITY
	This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein.
	B. EFFECTIVE DATE
	Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018.
	C. COMPONENTS OF THE RATE ADJUSTMENT
	Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company Statement of Intent filing, and shall include the following information:
	C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case.
	The applicable expenses are:
	Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431)
	This information will be presented with supporting calculations.
	* Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.
	All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.
	C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year.
	The rate base balance is composed of:
	Net Utility Plant in Service at year-end *
	Plus:

Other Rate Base Items:

RRC COID: 6	5310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: D	
CURRENT RATE CO	
RATE COMP. ID	DESCRIPTION
	Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero (\$0)
	Less:
	Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.
	* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately
	Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.
	C.3 Federal Income Tax
	Applicable calendar year federal income taxes will be calculated as follows:
	Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.)
	Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case)
	Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582.
	The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.
	C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.
	The formula to calculate the Cost of Service Adjustment is:
	[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)
	C.5 Cost of Service Adjustment Rate
	The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the average number of bills in each class for the North Texas Service Area. The Customer Charge Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation customer charges. The remaining half of the Cost of Service Adjustment for each customer class will be converted into a per Ccf amount to produce the Volumetric Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the total annual volumes (Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment Rate, either an increase or decrease, sill be and transportation volumetric charges.
	C.6 Attestation
	A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be

### C.7 Proof of Revenues

filed.

The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 31563
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	C.8 Notice
	Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:
	<ul> <li>a) a description of the proposed revision of rates and schedules;</li> <li>b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;</li> <li>c) the service area or areas in which the proposed rate adjustment would apply;</li> <li>d) the date the proposed rate adjustment was filed with the regulatory authority; and</li> <li>e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.</li> </ul>
	D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT
	The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, the Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.
	The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.
	The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.
	To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.
	A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.
	Meters Read On and After November 28, 2018
	Initial Rate Schedule
EDIT-Rider-NTX-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc.       RATE SCHEDULE EDIT-RIDER         North Texas Service Area       RATE SCHEDULE EDIT-RIDER
	EXCESS DEFERRED INCOME TAX CREDIT
	A. APPLICABILITY
	This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.
	B. CALCULATION OF CREDIT
	The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.
	EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year amortization for nonprotected property.

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	TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.
	EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.
	C. EDIT CREDIT PER CUSTOMER
	Residential:\$ 7.21Commercial:\$ 34.96Industrial:\$233.55Public Authority:\$ 71.99
	Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
	D. OTHER ADJUSTMENTS
	Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
	E. ANNUAL FILING
	The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.
	F. CONDITIONS
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Meters Read On and After April 27, 2022 Supersedes Same Rate Schedule Dated April 28, 2021
ORD-NTX-IS A	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE ORD-NTX North Texas Service Area
	CITY ORDINANCE LISTING
	APPLICABILITY Applicable to all gas sales and standard transport customers.
	TERRITORY All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.
	DESCRIPTION Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC or October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the incorporated North Texas service area via ordinances listed below.
	City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules
	Aledo2018-10311/15/201811/28/2018Breckenridge18-1811/6/201811/28/2018BrysonO-2018-0211/12/201811/28/2018Graford2018-611/13/201811/28/2018Graham107611/1/201811/28/2018Hudson Oaks2018-2112/13/201811/28/2018JacksboroO-21-1810/22/201811/28/2018Millsap18-04-0112/4/201811/28/2018
	Mineral Wells2018-2111/6/201811/28/2018Weatherford945-2018-6012/11/201811/28/2018Willow Park783-1811/13/201811/28/2018

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RATE COMP. ID	DESCRIPTION		
PIT-NTX-ISOS	Meters Read On and After November 28, 2018 Initial Rate ScheduleTexas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE PITNorth Texas Service AreaRATE SCHEDULE PIT		
	PIPELINE INTEGRITY TESTING (PIT) RIDER		
	PURPOSE		
	The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.		
	APPLICABILITY		
	This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.		
	TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.		
	QUALIFYING EXPENSES		
	This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.		
	CALCULATION OF PIT SURCHARGES		
	The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:		
	The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.		
	PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage		
	Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.		
	ANNUAL RECONCILIATION		
	After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning		

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	with the first billing cycle for April of each succeeding year.
	DEFERRED ACCOUNTING
	The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.
	ANNUAL REPORT & APPLICABLE PSCC
	On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showin all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.
	NOTICE TO AFFECTED CUSTOMERS
	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying than notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority and each subsequent notice shall follow the same format as that of the approved initial notice.
PSF-ALL-ISOS-PSAF	Initial Rate Schedule Meters Read On and After November 28, 2018 Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF
	PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODE         TITLE 16       ECONOMIC REGULATION         PART 1       RAILROAD COMMISSION OF TEXAS         CHAPTER 8       PIPELINE SAFETY REGULATIONS         SUBCHAPTER C       REQUIREMENTS FOR GAS PIPELINES ONLY         Rule Section8.201       Pipeline Safety and Regulatory Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recove the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid t the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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		(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:		
		(A) shall be a flat rate, one-time surcharge;		
		(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;		
		(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;		
		(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and		
		(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.		
		(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:		
		(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
		(B) the unit rate and total amount of the surcharge billed to each customer;		
		(C) the date or dates on which the surcharge was billed to customers; and		
		(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967		
		(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).		
		(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.		
		(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.		
		(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.		
		(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.		
		(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
		(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:		
		(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
		(B) the unit rate and total amount of the surcharge billed to each customer;		
		(C) the date or dates on which the surcharge was billed to customers; and		
		(D) the total amount collected from customers from the surcharge.		
		(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and		

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	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947;amended to be effective January 6, 2020, 45 TexReg 121
	Meters Read On and After March 28, 2023
T 1 NTV IC	Supersedes Same Sheet Dated March 28, 2022RATE SCHEDULE T-1Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE T-1
T-1-NTX-IS	North Texas Service Area
	TRANSPORTATION SERVICE RATE
	APPLICABILITY
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.
	Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.
	AVAILABILITY
	Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's North Texas distribution system which includes the incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE
	During each monthly billing period, a customer charge per meter per month listed by customer class as follows:
	All Classes \$ 250.00 per month
	Plus - All Ccf per monthly billing period listed by customer class as follows:
	Commercial - \$0.57978 per Ccf
	Industrial - \$0.55395 per Ccf Public Authority - \$0.54101 per Ccf
	ADDITIONAL CHARGES
	1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
	2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.
	3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the North Texas Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
	4) Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider RCE.
	5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

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	6) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.
	SUBJECT TO
	1) Tariff T-TERMS, General Terms and Conditions for Transportation.
	2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
	3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
T-TERMS-NTX-ISOS	Initial Rate Schedule Meters Read On and After November 28, 2018 Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS North Texas Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and obligations of Company and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's North Texas distribution system which includes the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Consumption Period: Shall mean a volumetric billing period.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

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	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.			
	Mcf: Shall mean one thousand (1,000) cubic feet of Gas			
	Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.			
	Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.			
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.			
	PDA: Shall mean a predetermined allocation method.			
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.			
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.			
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.			
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.			
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.			
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.			
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.			
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.			
	Transportation Form: Shall mean the Company approved selection of transportation service document.			
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.			
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.			
	Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.			
	1.3 COMPANY'S RESPONSIBILITY			
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).			
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.			
	1.4 CUSTOMER'S RESPONSIBILITY			
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:			
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;			
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in			

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	said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
	f) Transportation Service is not available for a term less than twelve (12) months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs;
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after thirty (30) calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero (0) imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero (0) imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.

a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.

b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the

TARIFF CODE: DT	RRC TARIFF NO: 31563
URRENT RATE COMP	<b>KKC TAKIFF NO:</b> 51505
	DNENT
RATE COMP. ID	DESCRIPTION
	Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	<ul> <li>g) On or about fifteen (15) days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. It information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the sixth (6th) Day of the Month in which the statement requiring such data is to be rendered.</li> <li>h) Both parties hereto shall have the right at any and all reasonable times within twenty four (24) months from the time period in</li> </ul>
	question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Initial Rate Schedule
	Meters Read On and After November 28, 2018
RATE ADJUSTMENT	PROVISIONS:
See 1-1-NTX-IS-COSA	dj rate adjustment provision
ELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
108806	D Ccf \$.0000 11/28/2018 N
<b>DESCRIPTION:</b> A	Il applicable transportation delivery points within Incorporated TGS NORTH TEXAS SVC AREA
Customer 39	639       Transportation customers in the Incorporated areas of the NORTH TX SVC AREA
YPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation

### TUC APPLICABILITY

М

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

TX SVC AREA

Firm Transportation customers within the Incorporated areas of the North

COMPANY NAME: TEXAS GAS SERVICE COMPANY 6310 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 34271 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 05/25/2023 **RECEIVED DATE:** 06/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 03/28/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N RRC DOCKET NO: 10928RC 8748GRIP,12592GRI CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Eff. 3/28/23, new PIT Rider rate approved via GUD 10928 for Central TX cities only and PSF rate is \$1.00/meter billed during April-23 billing cycles. OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592 PREPARER - PERSON FILING ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1314 MIDDLE: FIRST NAME: Erlinda LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX CITY: Austin ZIP: 78746 ZIP4: AREA CODE: 512 PHONE NO: 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 41077 Transportation customers in the Unincorporated Central-Gulf Service Area Ν

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SE	RVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34271	
CURRENT RATE COMP	PONENT	
RATE COMP. ID	DESCRIPTION	
EDIT-Rider-CGSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area	RATE SCHEDULE EDIT-RIDER
	EXCESS DEFERRED INCO	OME TAX CREDIT
	A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service ONE Gas, Inc. (Company) currently in force in the Company's Centra areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Be Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yo 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.	ul-Gulf Service Area within the incorporated and unincorporated e Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port
	B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred and in compliance with GUD No. 10695, will be credited to customer and will show as a separate line item on the customer's bill until fully CREDIT - The total amount, if any, of the credit in a given year will as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for deferred income taxes; and A 4-year amortization for nonprotected p	s annually on a one-time, per bill basis in February of each year amortized. The initial credit will occur in September 2020. EDIT be determined by: The average rate assumption method (ARAM) or the protected portion of the regulatory liability for excess
	TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit the difference between the amount of that year's EDIT Credit and the	
	EDIT CREDIT PER CUSTOMER - The EDIT credit per customer w prior year true up adjustment, among the customer classes utilizing th general rate case, and then by dividing each class's portion by the num	e same class revenue allocation as approved in the most recent
	C. EDIT CREDIT PER CUSTOMER Residential: \$ 5.93 Commercial: \$ 24.37 Industrial: \$ 404.01 Public Authority: \$ 48.92 Public Schools Space Heat: \$ 48.92 Electrical Cogeneration: \$ 48.92 Compressed Natural Gas: \$ 281.16	
	Taxes: Plus applicable taxes and fees (including franchises fees) relation	ted to above.
	D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) relate	ed to above.
	E. ANNUAL FILING The Company shall make a filing with the Commission each year no the total dollar amount of that year's EDIT Credit; b. the total dollar a due to the difference between items a. and b., above; d. the amount of upcoming year's EDIT Credit per Customer.	mount actually credited to customers; c. true-up amount, if any,
	F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and	d regulations on file with the regulatory authority.
	Meters Read On and After January 27, 2023 January 27, 2022	Supersedes Same Rate Schedule Dated
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area	RATE SCHEDULE PIT
	PIPELINE INTEGRITY TESTING	(PIT) RIDER
	PURPOSE	
	The purpose of this Pipeline Integrity Testing Rider is to promote the Company, a Division of ONE Gas, Inc. (the Company) to recover the expenses incurred by the Company during the prior year (including cc Company employees. These legally mandated operating and mainten volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) th monthly bill and calculated for each customer class as described below	reasonable and necessary Pipeline Integrity Safety Testing ontractor costs but excluding the labor cost of Texas Gas Service ance expenses shall be recovered through a separate monthly hat shall be shown as a separate line item on the customer's

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34271
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.
	APPLICABILITY
	This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.
	TERRITORY
	This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.
	QUALIFYING EXPENSES
	This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right- of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.
	CALCULATION OF PIT SURCHARGES
	The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:
	The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
	PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage
	Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
	ANNUAL RECONCILIATION
	After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle

### DEFERRED ACCOUNTING

for April of each succeeding year.

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company?s invested capital (rate base) for ratemaking purposes.

#### ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34271
URRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year?s collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.
	NOTICE TO AFFECTED CUSTOMERS
	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company?s monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedule Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
	January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE PIT-RIDERCentral-Gulf Service AreaRATE SCHEDULE PIT-RIDER
	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
	A. APPLICABILITY
	The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.
	<ul> <li>B. PIT RATE</li> <li>\$0.00030 per Ccf</li> <li>This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.</li> </ul>
	C. OTHER ADJUSTMENTS
	Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
	D. CONDITIONS
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Meters Read On and After March 28, 2023
	Supersedes Rate Schedule Dated March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville) Texas Gas Service Company, a Division of ONE Gas, Inc.
PSF-ALL-ISOS-PSAF	All Service Areas RATE SCHEDULE PSF

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34271
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODETITLE 16ECONOMIC REGULATIONPART 1RAILROAD COMMISSION OF TEXASCHAPTER 8PIPELINE SAFETY REGULATIONSSUBCHAPTER CREQUIREMENTS FOR GAS PIPELINES ONLYRule Section8.201Pipeline Safety and Regulatory Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34271
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947;amended to be effective January 6, 2020, 45 TexReg 121
	Meters Read On and After March 28, 2023
	Supersedes Same Sheet Dated March 28, 2022
T-1-ENV-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-1-ENV Central-Gulf Service Area
	TRANSPORTATION SERVICE RATE
	APPLICABILITY
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule. Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.
	AVAILABILITY
	Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34271
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	During each monthly billing period, a customer charge per meter per month listed by customer class as follows:
	Commercial\$265.33 per month plusInterim Rate Adjustments\$30.59 (Footnote 1)Total Rate\$295.92
	Industrial\$520.96 per month plusInterim Rate Adjustments\$469.24 (Footnote 2)Total Rate\$990.20
	Public Authority\$104.70 per month plusInterim Rate Adjustments\$56.79 (Footnote 3)Total Rate\$161.49
	Public Schools Space Heat\$234.70 per month plusInterim Rate Adjustments\$56.79 (Footnote 4)Total Rate\$291.49
	Compressed Natural Gas\$217.63 per month plusInterim Rate Adjustments\$391.17 (Footnote 5)Total Rate\$608.80
	Electrical Cogeneration\$104.70 per month plusInterim Rate Adjustments\$56.79 (Footnote 6)Total Rate\$161.49
	Plus -
	All Ccf per monthly billing period listed by customer class as follows:
	Commercial\$0.12679 per CcfIndustrial\$0.12707 per CcfPublic Authority\$0.12549 per CcfPublic Schools Space Heat\$0.10012 per CcfCompressed Natural Gas\$0.06684 per Ccf
	Electrical Cogeneration
	For the First         5,000Ccf/month         \$0.07720 per Ccf           For the Next         35,000 Ccf/month         \$0.06850 per Ccf           For the Next         60,000 Ccf/month         \$0.05524 per Ccf           All Over         100,000 Ccf/month         \$0.04016 per Ccf
	ADDITIONAL CHARGES
	<ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.</li> </ol>
	<ul> <li>appreader.</li> <li>5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.</li> <li>6) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.</li> </ul>
	SUBJECT TO

 Tariff T-TERMS, General Terms and Conditions for Transportation.
 Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

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	3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592)
	Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022
	IRA - \$166.83 (Gas Utilities Case No. 00012592) Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA -
	\$20.74 (Gas Utilities Case No. 00012592) Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA -
	\$20.74 (Gas Utilities Case No. 00012592) Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022
	IRA - \$143.83 (Gas Utilities Case No. 00012592) Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA -
	\$20.74 (Gas Utilities Case No. 00012592)
	Meters Read On and After
	May 25, 2023
	Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)
	September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)
T-TERMS-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc.       RATE SCHEDULE T-TERMS         Central-Gulf Service Area       RATE SCHEDULE T-TERMS
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

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	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline

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RATE COMP. ID	DESCRIPTION
	System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
	1.4 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
	b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
	f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.

e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.

<b>RRC COID:</b>	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 34271
CURRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION 1.6 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINT	S
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

ID	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
111874	D	Ccf	\$.0000	08/04/2020	Ν	
<b>DESCRIPTION:</b>	All applicable transportation delivery points within Unincorporated TGS CENTRAL-GULF SVC AREA					
Customer	41077	Tran	sportation customers in the Uninc	corporated Central-Gulf Servi	ice Area	

RRC COID: 631	COMPANY NAME:	TEXAS GAS SERVICE COMPANY	
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 34271		
TYPE SERVICE PROVID	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
н	Transportation		
М	Other(with detailed explanation)	Firm Transportation customers in the Unincorporated areas of CENTRAL- GULF SVC AREA	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			

COMPANY NAME: TEXAS GAS SERVICE COMPANY **RRC COID: 6310** TARIFF CODE: DT **RRC TARIFF NO:** 34272 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/29/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/28/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N RRC DOCKET NO: 10928RC CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Revised Rate Sched CAC eff 12/29/2021 & 9/15/2022 - filing delayed due to oversight OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw PREPARER - PERSON FILING RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: LAST NAME: Bell FIRST NAME: Christy TITLE: Rates Analyst ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX CITY: Austin ZIP: 78746 ZIP4: AREA CODE: 512 PHONE NO: 370-8280 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 41076 Transportation customers in the Incorporated Central-Gulf Service Area Ν

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY			
TARIFF CODE: DT	RRC TARIFF NO: 34272			
CURRENT RATE COMPONENT				
RATE COMP. ID	DESCRIPTION			
1C-CGSA-IS-CAC Ad	Texas Gas Service Company, a Division of ONE Gas, Inc.Central-Gulf Service Area (Select Cities)(formerly Central Texas Service Area)Rate Schedule 1C			
	CONSERVATION ADJUSTMENT CLAUSE RATE			
	A. APPLICABILITY			
	The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.			
	B. CURRENT CAC RATE			
	Rate ScheduleCustomer Class*Monthly Conservation Rate			
	10Residential Service\$ 0.74 fixed customer charge20Commercial Service\$ 0.00520 per CcfT-1Commercial Transportation Service\$ 0.00520 per Ccf			
	*The Conservation Rate will change every three years pursuant to Rate Schedule CAC.			
	Meters Read On and After December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville) September 15, 2022 (Buda, Marble Falls2and Pflugerville)			
	Supersedes Rate Schedule Dated December 31, 2018 (CGSA eff. August 4, 2020)			
CAC-CGSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area (Select Cities) (formerly Central Texas Service Area)			
	Rate Schedule CAC CONSERVATION ADJUSTMENT CLAUSE			
	DESCRIPTION			
	The Conservation Adjustment Clause recovers the costs associated with the Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., (Company), which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills.			
	APPLICABILITY			
	This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. This tariff will be effective beginning with the first billing cycle of 2022.			
	DEFINED TERMS			
	The following definitions are for use specifically in this rider:			
	<ol> <li>CAC Charge: The charge on customers' monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program;</li> <li>Regulatory Body: The cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment;</li> <li>Residential Customers: All incorporated residential gas sales customers within the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas; and</li> <li>Commercial Customers: All incorporated commercial gas sales and transportation customers within the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.</li> </ol>			
	TERMS AND CONDITIONS			

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT RRC TARIFF NO: 34272
URRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION
RATE COMP. ID	DESCRIPTION         1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget         2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement programs including, but not limited to direct installation programs, weatherization, low-income free appliance tradeates on high-efficiency natural gas appliances.         4. The remaining program, seventherization, low-income free appliance tradeates on high-efficiency natural gas appliances.         5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.         6. Actual expenditures on direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.         8. Texas Gas Service will provide the City of Austin Resource Management Commission (Commission) or successor board or commission the proposed program selection and budget no later than 45 days prior to a budget filling. The Commission will review the program sleetch approved if all terms and conditions are met.         ADJUSTMENT OF CAC CHARGE         The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customer's monthy utility bill. The initial charge, to begin with th
	NB = Actual bills from the prior calendar year, normalized for growth/attrition
	NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf
	REPORTING
	Program selection and the annual budget will be determined for a 3-year period.

The following documents will be filed with the Regulatory Body beginning in 2018:

1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation;

2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Company's website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and

3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period.

### NOTICE AND REGULATORY EXPENSES

The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap.

RRC COID: 631	COMPANY NAM	E: TEXAS GAS SERVIO	CE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 34272		
CURRENT RATE COM	ONENT		
RATE COMP. ID	DESCRIPTION		
	Meters Read On and After December 29, 2021 (CGSA except Buda, September 15, 2022 (Cities of Buda, Mark		
EDIT-Rider-CGSA-IS	Supersedes Rate Schedule Dated November 30, 2018 (CGSA eff. August 4, Texas Gas Service Company, a Division of Central-Gulf Service Area		RATE SCHEDULE EDIT-RIDER
	E	CESS DEFERRED INCOME T.	AX CREDIT
	ONE Gas, Inc. (Company) currently in for areas of Austin, Bastrop (environs only), H Gonzales, Groves, Jamaica Beach, Kyle, I	ce in the Company's Central-Gulf ayou Vista, Beaumont, Bee Cave akeway, Lockhart, Luling, Marble by, West Lake Hills and Yoakum,	chedules of Texas Gas Service Company, a Division of Service Area within the incorporated and unincorporated , Buda, Cedar Park, Cuero, Dripping Springs, Galveston, e Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H,
	and in compliance with GUD No. 10695, and will show as a separate line item on the CREDIT - The total amount, if any, of the	vill be credited to customers annu- e customer's bill until fully amorti credit in a given year will be deter f 2017 Section 13001(d) for the p	the taxes resulting from the Tax Cuts and Jobs Act of 2017 ally on a one-time, per bill basis in February of each year zed. The initial credit will occur in September 2020. EDIT rmined by: The average rate assumption method (ARAM) rotected portion of the regulatory liability for excess y.
	TRUE-UP ADJUSTMENT - The Excess the difference between the amount of that		be trued-up annually. The True-Up Adjustment will be trued-up credited to customers.
	EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.		
	C. EDIT CREDIT PER CUSTOMER Residential: \$ 5.93 Commercial: \$ 24.37 Industrial: \$ 404.01 Public Authority: \$ 48.92 Public Schools Space Heat: \$ 48.92 Electrical Cogeneration: \$ 48.92 Compressed Natural Gas: \$ 281.16	uding frenchings face) related to a	bovo
	Taxes: Plus applicable taxes and fees (inc D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (inc		
	E. ANNUAL FILING The Company shall make a filing with the the total dollar amount of that year's EDIT	Commission each year no later th Credit; b. the total dollar amount b., above; d. the amount of the up	an December 31, including the following information: a. actually credited to customers; c. true-up amount, if any, coming year's EDIT Credit; and e. the amounts of the
	F. CONDITIONS Subject to all applicable laws and orders, a	nd the Company's rules and regula	ations on file with the regulatory authority.
	Meters Read On and After January 27, 202 January 27, 2022	3	Supersedes Same Rate Schedule Dated
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of Central-Gulf Service Area	ONE Gas, Inc.	RATE SCHEDULE PIT
	PIPELIN	E INTEGRITY TESTING (PIT)	RIDER
		· · · ·	
	PURPOSE		

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34272
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
	The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.
	APPLICABILITY
	This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.
	TERRITORY
	This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.
	QUALIFYING EXPENSES
	This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right- of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.
	CALCULATION OF PIT SURCHARGES
	The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:
	The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
	PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage
	Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
	ANNUAL RECONCILIATION
	After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

### DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense

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	account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company?s invested capital (rate base) for ratemaking purposes.
	ANNUAL REPORT & APPLICABLE PSCC
	On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year?s collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.
	NOTICE TO AFFECTED CUSTOMERS
	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company?s monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedule Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
PIT-Rider-CGSA-ISOS	November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)         Texas Gas Service Company, a Division of ONE Gas, Inc.         Central-Gulf Service Area         RATE SCHEDULE PIT-RIDER
	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
	A. APPLICABILITY
	The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.
	<ul> <li>B. PIT RATE</li> <li>\$0.00030 per Ccf</li> <li>This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.</li> </ul>
	C. OTHER ADJUSTMENTS
	Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
	D. CONDITIONS
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Meters Read On and After March 28, 2023

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CURRENT RATE COMP	ONENT
RATE COMP. ID PSF-ALL-ISOS-PSAF	DESCRIPTION Supersedes Rate Schedule Dated March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville) Texas Gas Service Company, a Division of ONE Gas, Inc.
1 SI'-ALL-1505-1 SAI'	All Service Areas RATE SCHEDULE PSF
	PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODETITLE 16ECONOMIC REGULATIONPART 1RAILROAD COMMISSION OF TEXASCHAPTER 8PIPELINE SAFETY REGULATIONSSUBCHAPTER CREQUIREMENTS FOR GAS PIPELINES ONLYRule Section8.201Pipeline Safety and Regulatory Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

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	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator form its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947;amended to be effective January 6, 2020, 45 TexReg 121
	Meters Read On and After March 28, 2023
	Supersedes Same Sheet Dated March 28, 2022
T-1-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-1 Central-Gulf Service Area TRANSPORTATION SERVICE RATE
	APPLICABILITY
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule. Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.
	AVAILABILITY
	Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central-Gulf Service Area distribution system which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner,

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URRENT RATE COMP	PONENT	
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	adequate capacity and gas su	ills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where pply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules onable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE	
	During each monthly billing	period, a customer charge per meter per month listed by customer class as follows:
	Commercial Interim Rate Adjustments Total Rate	\$265.33 per month plus \$30.59 (Footnote 1) \$295.92
	Industrial Interim Rate Adjustments Total Rate	\$520.96 per month plus \$469.24 (Footnote 2) \$990.20
	Public Authority Interim Rate Adjustments Total Rate	\$104.70 per month plus \$56.79 (Footnote 3) \$161.49
	Public Schools Space Heat Interim Rate Adjustments Total Rate	\$234.70 per month plus \$56.79 (Footnote 4) \$291.49
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$217.63 per month plus \$391.17 (Footnote 5) \$608.80
	Electrical Cogeneration Interim Rate Adjustments Total Rate	\$104.70 per month plus \$56.79 (Footnote 6) \$161.49
	Plus -	
	All Ccf per monthly billing p	period listed by customer class as follows:
	Commercial Industrial Public Authority Public Schools Space Heat Compressed Natural Gas	\$0.12679 per Ccf \$0.12707 per Ccf \$0.12549 per Ccf \$0.10012 per Ccf \$0.06684 per Ccf

For the First	5,000Ccf/month	\$0.07720 per Ccf
For the Next	35,000 Ccf/month	\$0.06850 per Ccf
For the Next	60,000 Ccf/month	\$0.05524 per Ccf
All Over	100,000 Ccf/month	\$0.04016 per Ccf

### ADDITIONAL CHARGES

1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.

3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.

4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

6) The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

7) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

8) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

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TARIFF CODE:	DT	RRC TARIFF NO: 34272
CURRENT RATE (	COMP	ONENT
RATE COMP. ID		DESCRIPTION
		SUBJECT TO
		<ol> <li>Tariff T-TERMS, General Terms and Conditions for Transportation.</li> <li>Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</li> </ol> Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA -
		\$11.48 (Gas Utilities Case No. 00012592) Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592)
		Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)
		Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)
		Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)
		Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)
		Meters Read On and After May 25, 2023
T-TERMS-CenGulf-	IS	Supersedes Rate Schedule Dated         May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)         September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville         Texas Gas Service Company, a Division of ONE Gas, Inc.         Central-Gulf Service Area
		GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
		1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
		Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service.
		1.2 DEFINITIONS
		The following definitions shall apply to the indicated words as used in this Tariff:
		Adder: Shall mean the Company's incremental cost to purchase natural gas.
		Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
		Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
		Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
		Commission or The Commission: The Railroad Commission of Texas.
		Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
		Consumption Period: Shall mean a volumetric billing period.
		Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

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	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 COMPANY'S RESPONSIBILITY

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CURRENT RATE	COMP	ONENT
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		Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
		a) In no event shall Company be required to expand, modify, construct, rearrange, or change the operations of the Pipeline System in order to receive gas from or on behalf of Customer or in order to deliver gas to Customer at any existing Points of Delivery. Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System.
		1.4 CUSTOMER'S RESPONSIBILITY
		Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
		a) Gas received by Company for the Customer shall be free from all adverse claims, liens, and encumbrances;
		b) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
		c) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
		d) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
		e) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.5;
		f) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
		g) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
		h) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
		1.5 QUALIFIED SUPPLIER'S RESPONSIBILITY
		Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
		a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
		b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
		c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
		d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Customer shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 34272
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.6 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	Meters Read On and After August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville) September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
	Supersedes Rate Schedules Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) May 9, 2016 (Incorporated and Unincorporated Areas of the Gulf Coast Service Area) May 22, 2019 (City of Beaumont)

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 631	0 CO	MPANY NAI	ME: TEXAS GAS	S SERVICE COMPAN	NY	
TARIFF CODE: DT	RRC TARIF	<b>F NO:</b> 34272				
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u> <u>CU</u>	RRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
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		v 1		GS CENTRAL-GULF SVC A		
Customer 4	1076	Transportatio	on customers in the Inco	rporated Central-Gulf Service	Area	
	DED					
TYPE SERVICE PROVI						
TYPE OF SERVICE	SERVICE DESCRIE	PTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					
М	Other(with detailed ex	xplanation)		nsportation customers in the I VC AREA	ncorporated areas of CENTRAI	L-
TUC APPLICABILITY						

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT RRC TARIFF NO: 36670 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/27/2023 **RECEIVED DATE:** 03/01/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N RRC DOCKET NO: 9896RC **CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Eff. 1/27/2023 new T-1 rates, PIT and T-TERMS per West-North ISOS Consolidation Rate Case appvd via Case No. 9896 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL? DELIVERY POINT** 42955 Transportation customers in the Unincorporated West-North Service Area

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RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36670
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
PIT-Rider-WTSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc.West Texas Service AreaRATE SCHEDULE PIT-RIDER
	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
	A. APPLICABILITY
	The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.
	B. PIT RATE
	\$0.00075 per Ccf
	This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.
	C. OTHER ADJUSTMENTS
	Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
	D. CONDITIONS
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
PIT-WNSA-ISOS	Meters Read On and After March 28, 2022Supersedes Rate Schedule dated March 29, 2021Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE PITWest-North Service AreaRATE SCHEDULE PIT
	PIPELINE INTEGRITY TESTING (PIT) RIDER
	PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.
	APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.
	TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, in the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and in the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1- ENV, T-1, and T-1-ENV.
	QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right- of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test

water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed

<b>RRC COID:</b>	631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
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CURRENT RATE	СОМР	ONENT
RATE COMP. ID		DESCRIPTION
		natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider. CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
		ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.
		DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.
		ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967
		NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
		Meters Read On and After January 27, 2023
		(All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
		Supersedes Rate Schedule Dated November 28, 2018
		(Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-ALL-ISOS-PSA	AF	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE PSFAll Service AreasRATE SCHEDULE PSF

RRC COID:	631(	COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 36670
CURRENT RATE (	COMP	DNENT
RATE COMP. ID		DESCRIPTION PIPELINE SAFETY AND REGULATORY PROGRAM FEES
		TEXAS ADMINISTRATIVE CODETITLE 16ECONOMIC REGULATIONPART 1RAILROAD COMMISSION OF TEXASCHAPTER 8PIPELINE SAFETY REGULATIONSSUBCHAPTER CREQUIREMENTS FOR GAS PIPELINES ONLYRule Section8.201Pipeline Safety and Regulatory Program Fees
		(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
		(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
		(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
		(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
		(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
		<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</li> <li>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
		(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
		<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
		(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).
		(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
		(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
		<ol> <li>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</li> <li>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</li> </ol>

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the

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TARIFF CODE: DT	RRC TARIFF NO: 36670
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121
	Meters Read On and After March 28, 2022 Supersedes Same Sheet Dated March 29, 2021
T-1-ENV-WNSA-OS	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE T-1-ENV
	West-North Service Area TRANSPORTATION SERVICE RATE
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule. Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system. AVAILABILITY
	Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the West-North Service Area distribution system which includes the environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE During each monthly billing period, a customer charge per meter per month listed by customer class as follows:
	Commercial\$500.00 per monthIndustrial\$1,050.00 per monthPublic Authority\$500.00 per monthCompressed Natural Gas\$450.00 per monthElectrical Cogeneration\$700.00 per month
	Plus - All Ccf per monthly billing period listed by customer class as follows:
	Commercial\$0.09394 per CcfIndustrial\$0.11486 per CcfPublic Authority\$0.13511 per CcfCompressed Natural Gas\$0.08643 per CcfElectrical Cogeneration\$0.08643 per Ccf
	Oct Apr. (Winter)         First 5,000 Ccf       @ \$0.05260 per Ccf         Next 95,000 Ccf       @ \$0.04260 per Ccf         Next 300,000 Ccf       @ \$0.03260per Ccf         All Over 400,000 Ccf       @ \$0.02260per Ccf

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36670
CURRENT RATE COM	PONENT
<u>RATE COMP. ID</u>	DESCRIPTION           May - Sept. (Summer)           First 5,000 Ccf         @ \$0.04259 per Ccf           Next 95,000 Ccf         @ \$0.03258 per Ccf           Next 300,000 Ccf         @ \$0.02259 per Ccf           All Over 400,000 Ccf         @ \$0.01258 per Ccf
	<ul> <li>ADDITIONAL CHARGES <ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>A charge will be made each month to recover the cost of any applicable taxes.</li> <li>In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.</li> </ol></li></ul>
	<ul> <li>SUBJECT TO <ol> <li>Tariff T-TERMS, General Terms and Conditions for Transportation Service.</li> <li>Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.</li> <li>The Agreement shall be interpreted under Texas law.</li> </ol></li></ul> <li>Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated January 11, 2022 (Billing Implementation January 27, 2022 - Borger/Skellytown Service Area) October 12, 2021 (Billing Implementation October 27, 2021 - North Texas Service Area) </li>
Γ-TERMS-WNSA-ISO	June 28, 2021 (West Texas Service Area)         Texas Gas Service Company, a Division of ONE Gas, Inc.         RATE SCHEDULE T-TERMS
1-1EKW5-WN5A-150	West-North Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, in the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and in the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by

RRC COID: 6	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
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CURRENT RATE CO	
RATE COMP. ID	DESCRIPTION
	means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu`s (1 MMBtu). This unit will be on a dry basis.
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes. Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

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	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 RESTRICTIONS AND RESERVATIONS
	a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.
	b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.
	c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and option, notwithstanding any other provision of the Agreement, to terminate the Agreement.
	d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.
	e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.
	f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.
	1.4 COMPANY`S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	1.5 CUSTOMER`S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys` fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;

d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;

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URRENT RATE COMP	
RATE COMP. ID	<b>DESCRIPTION</b> e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.6 QUALIFIED SUPPLIER`S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.7 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers. a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the
	Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.

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	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered. h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	1.8 LACK OF LIABILITY
	a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
	b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.
	c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
	e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedily as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until such repairs are made, the payments shall be apportioned in proportion to the portion of the capacity of the Pipeline System which is still available for the purposes hereof, such determination to be made in the sole discretion of Company. If the damage is so extensive as to render the Pipeline System wholly unusable, in Company's sole opinion, the payments, if any, shall cease until such time as the Pipeline System is again useable. In case the damage shall, in Company's sole opinion, amount substantially to a destruction of the portion of the Pipeline System shall terminate at the time of such damage, and Company shall not be liable to Customer for any liability, damage, or claim which arises out of any failure to make repairs.
	Meters Read On and After January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated December 31, 2018 (Incorporated Areas of the Borger/Skellytown Service Area) February 28, 2019 (Unincorporated Areas of the Borger/Skellytown Service Area) November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

TARIFF CODE: DT	PRC TAI	RIFF NO:	36670		
		KIFF NO.	30070		
RATE ADJUSTMEN	T PROVISIONS:				
None					
ELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHAR	GE EFFECTIVE DATE	<b>CONFIDENTIAL</b>
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DESCRIPTION.					
DESCRIPTION:	All applicable transp	portation delive	ery points within Unincor	porated TGS WEST-NORTH SVC	AREA
	All applicable transp	-	•••	e Unincorporated West-North SvC	
Customer	42955	-	•••	•	
	42955	-	•••	•	
Customer	42955	Trans	sportation customers in th	•	
Customer	42955 DED	Trans	sportation customers in th	e Unincorporated West-North Servi	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: TEXAS GAS SERVICE COMPANY RRC COID: 6310 TARIFF CODE: DT RRC TARIFF NO: 36671 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/27/2023 **RECEIVED DATE:** 03/01/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N RRC DOCKET NO: 9896RC **CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Eff. 1/27/2023 new T-1 rates, PIT and T-TERMS per West-North ISOS Consolidation Rate Case appvd via Case No. 9896 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX **ZIP:** 78746 **ZIP4:** CITY: Austin AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL? DELIVERY POINT** 42954 Transportation customers in the Incorporated West-North Service Area Ν

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36671
CURRENT RATE COMI	
RATE COMP. ID	DESCRIPTION
EDR-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc.       West-North Service Area (Select Cities)
	RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE
	A. APPLICABILITY
	This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.
	B. TERRITORY
	The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area.
	C. PURPOSE
	This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.
	D. EDR RATE
	The EDR rate during each Monthly Billing Period:
	All Ccf @ \$ 0.002 per Ccf
	All applicable fees and taxes (including franchise fees) will be added to the EDR rates.
	D. BILLING
	1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.
	Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WTSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc.West Texas Service AreaRATE SCHEDULE PIT-RIDER
	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
	A. APPLICABILITY
	The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.
	B. PIT RATE
	\$0.00075 per Ccf
	This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.
	C. OTHER ADJUSTMENTS
	Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
	D. CONDITIONS
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

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TARIFF CODE: DT	RRC TARIFF NO: 36671
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
PIT-WNSA-ISOS	Meters Read On and After March 28, 2022Supersedes Rate Schedule dated March 29, 2021Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE PITWest-North Service AreaKarte Schedule dated March 29, 2021
	PIPELINE INTEGRITY TESTING (PIT) RIDER
	PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.
	APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.
	TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, in the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and in the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1- ENV, T-1, and T-1-ENV.
	QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right- of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider. CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
	ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.
	DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

### ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities

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TARIFF CODE: DT	<b>RRC TARIFF NO:</b> 36671
CURRENT RATE COM	PONENT
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	showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967
	NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
	Meters Read On and After January 27, 2023
	(All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
	Supersedes Rate Schedule Dated November 28, 2018
PSF-ALL-ISOS-PSAF	(Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) Texas Gas Service Company, a Division of ONE Gas, Inc.
	All Service AreasRATE SCHEDULE PSF
	PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODETITLE 16ECONOMIC REGULATIONPART 1RAILROAD COMMISSION OF TEXASCHAPTER 8PIPELINE SAFETY REGULATIONSSUBCHAPTER CREQUIREMENTS FOR GAS PIPELINES ONLYRule Section8.201Pipeline Safety and Regulatory Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</li> <li>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	<ul> <li>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</li> <li>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</li> </ul>
	<ul><li>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</li><li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:</li></ul>
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947;amended to be effective January 6, 2020, 45 TexReg 121
	Meters Read On and After March 28, 2022 Supersedes Same Sheet Dated March 29, 2021
T-1-WNSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-1 West-North Service Area
	TRANSPORTATION SERVICE RATE
	APPLICABILITY Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

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		Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.
		AVAILABILITY Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's West-North Service Area distribution system which includes the incorporated areas of Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
		COST OF SERVICE RATE During each monthly billing period, a customer charge per meter per month listed by customer class as follows:
		Commercial\$500.00 per monthIndustrial\$1,050.00 per monthPublic Authority\$500.00 per monthCompressed Natural Gas\$450.00 per monthElectrical Cogeneration\$700.00 per month
		Plus - All Ccf per monthly billing period listed by customer class as follows:
		Commercial\$0.09394 per CcfIndustrial\$0.11486 per Ccf PublicAuthority\$0.13511 per CcfCompressed Natural Gas\$0.08643 per Ccf
		Electrical Cogeneration
		Oct Apr. (Winter)         First 5,000 Ccf       @ \$0.05260 per Ccf         Next 95,000 Ccf       @ \$0.04260 per Ccf         Next 300,000 Ccf       @ \$0.03260 per Ccf         All Over 400,000 Ccf       @ \$0.02260 per Ccf
		May - Sept. (Summer) First 5,000 Ccf @ \$0.04259 per Ccf Next 95,000 Ccf @ \$0.03258 per Ccf Next 300,000 Ccf @ \$0.02259 per Ccf All Over 400,000 Ccf @ \$0.01258 per Ccf
		ADDITIONAL CHARGES 1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder. 2. A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities. 3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer. 4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. 5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. 6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

### SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.

2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas

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	Transportation Agreement, and any of the tariffs to which it applies. 4. The Agreement shall be interpreted under Texas law.			
T-TERMS-WNSA-ISO	Meters Read On and After January 27, 2023Supersedes Rate Schedule DatedJanuary 27, 2022 (Borger/Skellytown Service Area)June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCHEDULE T-TERMS			
	West-North Service Area GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE			
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE			
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, in the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and in the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.			
	1.2 DEFINITIONS			
	The following definitions shall apply to the indicated words as used in this Tariff:			
	Adder: Shall mean the Company's incremental cost to purchase natural gas.			
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.			
	Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.			
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.			
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.			
	Commission or The Commission: The Railroad Commission of Texas.			
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.			
	Consumption Period: Shall mean a volumetric billing period.			
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.			
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.			
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.			
	Dekatherm (Dth): Shall mean 1,000,000 Btu`s (1 MMBtu). This unit will be on a dry basis.			
	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes. Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.			
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components			

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	thereof.				
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.				
	Mcf: Shall mean 1,000 cubic feet of Gas.				
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.				
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.				
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.				
	PDA: Shall mean a predetermined allocation method.				
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.				
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.				
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.				
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.				
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.				
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.				
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.				
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.				
	Transportation Form: Shall mean the Company approved selection of transportation service document.				
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.				
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.				
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.				
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.				
	1.3 RESTRICTIONS AND RESERVATIONS				
	a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.				
	b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.				
	c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and				

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	option, notwithstanding any other provision of the Agreement, to terminate the Agreement.
	d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.
	e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.
	f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.
	1.4 COMPANY`S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	1.5 CUSTOMER`S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;
	e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.6 QUALIFIED SUPPLIER`S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers` volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify

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		as received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA dology shall be applied per allocation period.
	hourly and ot may, c the qu Qualif	ly Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations her operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received hue to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and antities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and fied Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as o zero imbalance as practicable.
		lity of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the rds prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or tions.
	1.7 IM	IBALANCES
	to the shall b	ied Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions be applied to the Qualified Supplier for its Aggregation Area of Customers.
	Month	Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the ally Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase and nder-delivered volumes at 105% of the applicable index, plus the Adder.
	Month	Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the ly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such Gas to Company at 95% of the applicable index.
	c) The	applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	by the of the using charge	roportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties ally on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
		Company will provide monthly imbalance statements along with calculations of the charges in accordance with the nentioned provisions to the Qualified Supplier each month.
	may el	ments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company lect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than ly payments.
	after c preced inform or befo right a	or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period ommencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the ling Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. It ation necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on ore the 6th Day of the Month in which the statement requiring such data is to be rendered. h) Both parties hereto shall have the t any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to tent necessary to verify the accuracy of any statement, computation, or demand made hereunder.

#### 1.8 LACK OF LIABILITY

a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.

c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such

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	service.
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
	e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedily as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until such repairs are made, the payments shall be apportioned in proportion to the portion of the capacity of the Pipeline System which is still available for the purposes hereof, such determination to be made in the sole discretion of Company. If the damage is so extensive as to render the Pipeline System wholly unusable, in Company's sole opinion, the payments, if any, shall cease until such time as the Pipeline System is again useable. In case the damage shall, in Company's sole opinion, amount substantially to a destruction of the portion of the Pipeline System available for the transportation of Gas and Company shall elect not to repair the damage, then the Agreement shall terminate at the time of such damage, and Company shall not be liable to Customer for any liability, damage, or claim which arises out of any failure to make repairs.
	Meters Read On and After January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated December 31, 2018 (Incorporated Areas of the Borger/Skellytown Service Area) February 28, 2019 (Unincorporated Areas of the Borger/Skellytown Service Area) November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Thorntonville, Wickett and Wink)
RATE ADJUSTME	NT PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
<u>115830</u>	$\frac{1111}{D} \qquad \frac{1111}{Ccf} \qquad \frac{11111}{Ccf} \qquad \frac{111111}{Ccf} \qquad \frac{11111}{Ccf} \qquad \frac{11111}{Ccf} \qquad \frac{11111}{Ccf} \qquad \frac{11111}{Ccf} \qquad \frac{11111}{Ccf} \qquad \frac{11111}{Ccf} \qquad \frac{111111}{Ccf} \qquad \frac{1111111}{Ccf} \qquad \frac{1111111}{Ccf} \qquad \frac{111111}{Ccf} \qquad 11111111111111111111111111111111111$

115830	D	Ccf	\$.0000	01/27/2023	Ν	
<b>DESCRIPTION:</b>	All applicable tr	ansportation deliv	ery points within I	Incorporated TGS WEST-NORTH SVC AREA		
Customer	42954	Tran	sportation custom	ers in the Incorporated West-North Service Area		

### **TYPE SERVICE PROVIDED**

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
н	Transportation	
М	Other(with detailed explanation)	Firm Transportation customers in the Incorporated areas of West-North Svc Area
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		

COMPANY NAME: TEXAS GAS SERVICE COMPANY **RRC COID: 6310** TARIFF CODE: DT RRC TARIFF NO: 36695 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/07/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N RRC DOCKET NO: 9896RC,12849GRIP CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849 PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Erlinda LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX CITY: Austin ZIP: 78746 ZIP4: AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 42955 Transportation customers in the Unincorporated West-North Service Area Ν

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE: DT	RRC TARIFF NO: 36695	
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
PIT-Rider-WNSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area SCHEDULE PIT-RIDER	RATE
	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE F	RIDER
	A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of coss integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's V (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Br Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Min Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park a environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, 7 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.	l transportation rate Vest-North Service Area reckenridge, Bryson, Clint, neral Wells, Monahans, und Wink, Texas and in the
	<ul> <li>B. PIT RATE</li> <li>\$0.00109 per Ccf</li> <li>This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered un schedules.</li> </ul>	der the applicable rate
	C. OTHER ADJUSTMENTS	
	Taxes: Plus applicable taxes and fees (including franchise fees) related to above.	
	D. CONDITIONS	
	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory	authority.
	Meters Read On and After March 28, 2023	
	Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area) March 28, 2022 (West Texas Service Area)	
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc.RATE SCWest-North Service AreaRATE SC	CHEDULE PIT
	PIPELINE INTEGRITY TESTING (PIT) RIDER	
	PURPOSE	
	The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enable Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeli expenses incurred by the Company during the prior year (including contractor costs but excluding the labor contractor costs but excluding and maintenance expenses shall be recovered through a separate monthly we Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's mon each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program s recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Act.	ne Integrity Safety Testing ost of TGS employees. olumetric charge (the thly bill and calculated for shall continue to be
	APPLICABILITY	
	This Rider shall be applied to all gas sales and transportation customers within the service territory designated contract customers.	l below, except special
	TERRITORY	
	This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's ' (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Br Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Min Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park a environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, 760, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.	reckenridge, Bryson, Clint, neral Wells, Monahans, and Wink, Texas and in the

QUALIFYING EXPENSES

### COMPANY NAME: TEXAS GAS SERVICE COMPANY 6310 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 36695 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of rightof-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider. CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge Total Annual Testing Expense = Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period. ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year. DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes. ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

#### NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36695
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
	the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
	Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,
	Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-ALL-ISOS-PSAF	Texas Gas Service Company, a Division of ONE Gas, Inc.       RATE SCHEDULE PSF         All Service Areas       RATE SCHEDULE PSF
	PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODE         TITLE 16       ECONOMIC REGULATION         PART 1       RAILROAD COMMISSION OF TEXAS         CHAPTER 8       PIPELINE SAFETY REGULATIONS         SUBCHAPTER C       REQUIREMENTS FOR GAS PIPELINES ONLY         Rule Section8.201       Pipeline Safety and Regulatory Program Fees         (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE:	T RRC TARIFF NO: 36695	
URRENT RATE		
ATE COMP. ID	<b>DESCRIPTION</b> (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a re showing:	
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer;	
	(C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967	ıs
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to To Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements Section 7.315 of this title (relating to Filing of Tariffs).	
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperat owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calc municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such a be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.	culating
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline and regulatory program fee of \$100 per master meter system.	e safety
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory p fee of \$100 per master meter system no later than June 30 of each year.	program
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of ea as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natu master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program be June 30 each year.	iral gas
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:	С
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer;	
	(C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge.	
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commi shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applica shall notify the operator of the total amount due to the Commission.	ission
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective Day 15, 2005, 30 TexReg 2849; amended to be effective Decer 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 Tex 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121	ember 19, , 32
	Meters Read On and After March 28, 2023	
	Supersedes Same Sheet Dated March 28, 2022	
	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-1	1-ENV

RRC COID: 631	0 COMPA	NY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	36695
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
T-1-ENV-WNSA-OS	West-North Service Area	TRANSPORTATION SERVICE RATE
	APPLICABILITY	
	Service under this rate schedu a Division of ONE Gas, Inc.'s customer's gas delivered to or facilities at the customer's del	have elected Transportation Service not otherwise specifically provided for under any other rate schedule. ule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, s (the Company) distribution system. The customer must arrange with its gas supplier to have the ne of the Company's existing delivery receipt points for transportation by the Company to the customer's livery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into city, operational constraints, and integrity of the distribution system.
	AVAILABILITY	
	customer owned natural gas t includes the environs of Aled Fabens, Graford, Graham, Ho Pecos, Perrin, Possum Kingd Wickett, Willow Park and W and gas supply exists, or whe	s rate schedule is available to any individually metered, non-residential customer for the transportation of hrough the Company's unincorporated areas of the West-North Service Area distribution system which lo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, brizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, om, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, ink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity re such capacity and gas supply can be provided in accordance with the applicable rules and regulations termined by the Company in its sole opinion.
	COST OF SERVICE RATE During each monthly billing	period, a customer charge per meter per month listed by customer class as follows:
	Commercial Interim Rate Adjustments Total Rate	\$500.00 per month plus \$5.36 (Footnote 1) \$505.36
	Industrial Interim Rate Adjustments Total Rate	\$1,050.00 per month plus \$130.92 (Footnote 2) \$1,180.92
	Public Authority Interim Rate Adjustments Total Rate	\$500.00 per month plus \$15.75 (Footnote 3) \$515.75
	Compressed Natural Gas Interim Rate Adjustments Total Rate	\$450.00 per month plus \$529.23 (Footnote 4) \$979.23
	Electrical Cogeneration Interim Rate Adjustments Total Rate	\$700.00 per month plus \$5.36 (Footnote 5) \$705.36
	TRANSPORTATION SERV Plus - All Ccf per monthly bi	ICE RATE (Continued) lling period listed by customer class as follows:
	Commercial Industrial Public Authority Compressed Natural Gas	\$0.09394 per Ccf \$0.11486 per Ccf \$0.13511 per Ccf \$0.08643 per Ccf
	Electrical Cogeneration Oct Apr. (Winter) First 5,000 Ccf @ \$0.05260 Next 95,000 Ccf @ \$0.04266 Next 300,000 Ccf @ \$0.0326 All Over 400,000 Ccf @ \$0.0	0 per Ccf 60per Ccf
	May - Sept. (Summer) First 5,000 Ccf @ \$0.04259 Next 95,000 Ccf @ \$0.03253 Next 300,000 Ccf @ \$0.022 All Over 400,000 Ccf @ \$0.0	8 per Ccf 59 per Ccf

RRC COID: 631	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36695
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
	<ul> <li>ADDITIONAL CHARGES <ol> <li>A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>A charge will be made each month to recover the cost of any applicable taxes.</li> <li>In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.</li> <li>The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.</li> </ol></li></ul>
	<ul> <li>SUBJECT TO <ol> <li>Tariff T-TERMS, General Terms and Conditions for Transportation Service.</li> <li>Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.</li> <li>The Agreement shall be interpreted under Texas law.</li> </ol> </li> <li>Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 3: 2022 IRA - \$15.75 (Case No. 00012849) Footnote 4: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 4: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849)</li></ul>
	Meters Read On and After June 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
T-TERMS-WNSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS
	West-North Service Area GENERAL TERMS AND CONDITIONS
	FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.

<b>RRC COID:</b>	6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY		
TARIFF CODE:	DT	RRC TARIFF NO: 36695		
CURRENT RATE COMPONENT				
RATE COMP. ID		DESCRIPTION Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.		
		Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.		
		Commission or The Commission: The Railroad Commission of Texas.		
		Company: Texas Gas Service Company, a Division of ONE Gas, Inc.		
		Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.		
		Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries f a Qualified Supplier?s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.		
		Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.		
		Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.		
		Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.		
		Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.		
		Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.		
		Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.		
		Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.		
		Mcf: Shall mean 1,000 cubic feet of Gas.		
		Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.		
		Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.		
		Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.		
		PDA: Shall mean a predetermined allocation method.		
		Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.		
		Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.		
		Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.		
		Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.		
		Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.		
		Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.		

<b>RRC COID:</b>	631(	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
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CURRENT RATE C	COMP	ONENT
RATE COMP. ID		DESCRIPTION
		Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
		Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
		Transportation Form: Shall mean the Company approved selection of transportation service document.
		Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
		Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
		Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
		Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
		1.3 RESTRICTIONS AND RESERVATIONS
		a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.
		b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.
		c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and option, notwithstanding any other provision of the Agreement, to terminate the Agreement.
		d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.
		e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.
		f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.
		1.4 COMPANY'S RESPONSIBILITY
		Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
		1.5 CUSTOMER'S RESPONSIBILITY
		Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
		a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
		b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
		c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no

RRC COID: 63	BIO         COMPANY NAME:         TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36695
URRENT RATE COM	
RATE COMP. ID	DESCRIPTION more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;
	e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.6 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.
	b) Qualified Supplier shall submit nominations to the Company's gas scheduling department, in accordance with their currently effective nomination process, which can be provided to the parties upon request. Customer and Qualified Supplier shall exercise commercially reasonable best efforts to deliver to the Pipeline System Dths of gas that Company is to deliver from the Pipeline System to Customer during any particular Hour, Day, Week and Month, including but not limited to volumes needed for peak Day usage for Customer's facilities. Qualified Supplier shall not intentionally nominate more or less gas than is anticipated for consumption by Customer(s), except as may be needed for balancing purposes to the extent Company accepts such nomination.
	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.7 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.

d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred

RRC COID: 6	310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36695
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
	by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. If information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	1.8 LACK OF LIABILITY
	a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
	b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.
	c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
	e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedily as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until such repairs are made, the payments shall be apportioned in proportion to the portion of the capacity of the Pipeline System which is still available for the purposes hereof, such determination to be made in the sole discretion of Company. If the damage is so extensive as to render the Pipeline System wholly unusable, in Company's sole opinion, the payments, if any, shall cease until such time as the Pipeline System available for the transportation of Gas and Company's sole opinion, amount substantially to a destruction of the Agreement shall terminate at the time of such damage, and Company shall oble to

#### Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

shall elect not to repair the damage, then the Agreement shall terminate at the time of such damage, and Company shall not be liable to

Customer for any liability, damage, or claim which arises out of any failure to make repairs.

RRC COID:	6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY	
TARIFF CODE:	DT RRC TARIFF NO: 36695	
CURRENT RATE C	COMPONENT	
RATE COMP. ID	DESCRIPTION	
	February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)	
	Supersedes Rate Schedule Dated December 31, 2018 (Incorporated Areas of the Borger/Skellytown Service Area) February 28, 2019 (Unincorporated Areas of the Borger/Skellytown Service Area) November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, and Wink)	
RATE ADJUSTN	MENT PROVISIONS:	
None		
DELIVERY POINT	8	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
115831	D Ccf \$.0000 01/27/2023 N	
DESCRIPTION	: All applicable transportation delivery points within Unincorporated TGS WEST-NORTH SVC AREA	
Customer	42955 Transportation customers in the Unincorporated West-North Service Area	
TYPE SERVICE PR	ROVIDED	
TYPE OF SERVIO	CE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
Н	Transportation	
М	Other(with detailed explanation) Firm Transportation customers in the Unincorporated areas of West-North Svc Area	
TUC APPLICABILITY		
FACTS SUPPORT	TING SECTION 104.003(b) APPLICABILITY	

COMPANY NAME: TEXAS GAS SERVICE COMPANY **RRC COID: 6310** TARIFF CODE: DT **RRC TARIFF NO:** 36696 **DESCRIPTION:** Distribution Transportation STATUS: A 845951 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/07/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N RRC DOCKET NO: 9896RC,12849GRIP CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Eff 6/07/23, EDIT-Rider-WTX-IS, NTX-ISOS and BorgSk-ISOS withdrawn OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw PREPARER - PERSON FILING **RRC NO:** 1314 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Erlinda LAST NAME: Alvarado TITLE: Rates Coordinator ADDRESS LINE 1: 1301 South Mopac Expressway ADDRESS LINE 2: IV Barton Skyway, Suite 400 STATE: TX CITY: Austin ZIP: 78746 ZIP4: AREA CODE: 512 **PHONE NO:** 370-8272 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL? DELIVERY POINT** 42954 Transportation customers in the Incorporated West-North Service Area Ν

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RRC COID: 631	0 COMPAN	Y NAME:	TEXAS GAS SERV	VICE COMPANY
TARIFF CODE: DT	<b>RRC TARIFF NO:</b>	36696		
CURRENT RATE COMI	PONENT			
RATE COMP. ID	DESCRIPTION			
EDR-WTX-IS	Texas Gas Service Company, a Cities)	Division of O	NE Gas, Inc.	West-North Service Area (Select
			RATE SCHEDULE EDR	ECONOMIC DEVELOPMENT RATE
	A. APPLICABILITY			
	1	· · · ·	11 2	following rate schedules for the incorporated areas of the d Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.
	B. TERRITORY			
	The Cities of Anthony, Clint, El the West-North Service Area.	l Paso, Horizo	n City, San Elizario, Socorro	o and Vinton, Texas, that are within the incorporated portion of
	C. PURPOSE			
	economic development in a port that the community and its corp	tion of the We orate partners acrease employ	st-North Service Area. Succ provide the necessary suppo	ce Company, a Division of ONE Gas, Inc. incurs related to cessful economic development will only occur to the extent ort to attract new businesses and industries to this region. New l business expansion, create a more robust economy and
	D. EDR RATE			
	The EDR rate during each Mon	thly Billing Pe	eriod:	
	All Ccf @	\$ 0.002 per Co	cf	
	All applicable fees and taxes (in	cluding francl	hise fees) will be added to th	e EDR rates.
	D. BILLING			
	1. The EDR rate shall be added CNG-1, and T-1.	to the applical	ble cost of service usage cha	rge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1,
	Meters Read On and After Janu Service Area)	ary 27, 2023	Supersedes Rate Schedule D	October 5, 2016 (West Texas
PIT-Rider-WNSA-ISO	Texas Gas Service Company, a West Texas Service Area SCHEDULE PIT-RIDER	Division of O	NE Gas, Inc.	RATE
			PIPELINE INTEGRIT	Y TESTING (PIT) SURCHARGE RIDER
	integrity testing as defined in Ra schedules of Texas Gas Service (WNSA) within the incorporate Crane, Dell City, El Paso, Grafo Pecos, Pyote, San Elizario, Skel	ate Schedule F Company, a I d and unincorp ord, Graham, F llytown, Socor pens, Jermyn, I	PT. This rate shall apply to Division of ONE Gas, Inc. cu porated areas of Aledo, Andr Horizon City, Hudson Oaks, ro, Thorntonville, Vinton, W Palo Pinto, Perrin, Possum K	(B) below is for the recovery of costs associated with pipeline the following gas sales and standard transportation rate urrently in force in the Company's West-North Service Area rews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Veatherford, Wickett, Willow Park and Wink, Texas and in the Singdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, nd T-1-ENV.
	B. PIT RATE \$0.00109 per Ccf This rate will be in effect until a schedules.	ill approved ar	nd expended pipeline integrit	ty testing expenses are recovered under the applicable rate
	C. OTHER ADJUSTMENTS			
	Taxes: Plus applicable taxes an	d fees (includi	ing franchise fees) related to	above.
	D. CONDITIONS			
	Subject to all applicable laws ar	nd orders, and	the Company's rules and reg	gulations on file with the regulatory authority.

RRC COID: 6	310 COMPANY NAME: TEXAS GAS SERVICE	COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36696	
CURRENT RATE CON	MPONENT	
RATE COMP. ID	DESCRIPTION	
	Meters Read On and After March 28, 2023	
	Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area) March 28, 2022 (West Texas Service Area)	
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area	RATE SCHEDULE PIT
	PIPELINE INTEGRITY TESTING (PIT)	RIDER
	PURPOSE	
	The purpose of this Pipeline Integrity Testing Rider is to promote the public inter Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the rea expenses incurred by the Company during the prior year (including contractor co These legally mandated operating and maintenance expenses shall be recovered t Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line each customer class as described below. Capital expenditures associated with the recovered through base rates and any interim rate adjustments implemented pursu Act.	sonable and necessary Pipeline Integrity Safety Testing sts but excluding the labor cost of TGS employees. hrough a separate monthly volumetric charge (the e item on the customer's monthly bill and calculated for e Pipeline Integrity Program shall continue to be
	APPLICABILITY	
	This Rider shall be applied to all gas sales and transportation customers within th contract customers.	e service territory designated below, except special
	TERRITORY	
	This Rider shall apply to the following gas sales and standard transportation rate (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, A Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksbo Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weather environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdon 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T	Anthony, Barstow, Borger, Breckenridge, Bryson, Clint. oro, McCamey, Millsap, Mineral Wells, Monahans, ford, Wickett, Willow Park and Wink, Texas and in the n, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40,
	QUALIFYING EXPENSES	
	This Rider applies only to the legally mandated safety testing of the Company's the Integrity Safety Testing Program. The operating and maintenance expense items the contractor costs associated with land and leak survey, permitting, and job order of-way; any needed notifications to adjacent businesses and residences; traffic con Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of flushing of the lines and testing and disposal of the flush water; hydrostatic testin water; any required pigging of the lines in connection with safety testing; any requipeline or components thereof; site restoration, painting, and clean-up; expenses natural gas (CNG) to ensure uninterrupted service to customers during testing, an reasonably necessary to safely and effectively perform required safety testing of the expenditures by the Company, nor the labor cost of TGS employees, shall be recompared.	that qualify for recovery under this Rider shall include er preparation and completion; the clearing of right- ntrol equipment and personnel; Direct Current Voltage of the pipeline system; any required rigid bypasses; g of the lines and analysis and disposal of the test uired x-ray welding; metallurgical testing of the associated with providing a supply of compressed id any other operating and maintenance expenses the Company's pipelines in the WNSA. Neither capital
	CALCULATION OF PIT SURCHARGES	
	The Pipeline Integrity Testing Surcharges established under this Rider shall be de incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calcul	
	The Total Annual Testing Expense shall be divided by the estimated average ann	ual usage to produce the annual PIT Surcharge.
	PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage	
	Based upon customer data for the prior calendar year and any other relevant factor to account for customer growth, and the resulting revised PIT Surcharge shall be recovery period.	

### ANNUAL RECONCILIATION

RRC COID: 63	10 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DT	RRC TARIFF NO: 36696
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
	After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.
	DEFERRED ACCOUNTING
	The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.
	ANNUAL REPORT & APPLICABLE PSCC
	On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.
	The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:
	Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967
	NOTICE TO AFFECTED CUSTOMERS
	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
	Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and
PSF-ALL-ISOS-PSAF	Wink) Texas Gas Service Company, a Division of ONE Gas, Inc.
	All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES
	TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS

RRC COID:	6310	0 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE:	DT	RRC TARIFF NO: 36696
CURRENT RATE		
RATE COMP. ID		DESCRIPTION
		CHAPTER 8PIPELINE SAFETY REGULATIONSSUBCHAPTER CREQUIREMENTS FOR GAS PIPELINES ONLYRule Section8.201Pipeline Safety and Regulatory Program Fees
		(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
		(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
		(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
		(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
		(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
		(A) shall be a flat rate, one-time surcharge;
		(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
		(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
		(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
		(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
		(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
		(A) the pipeline safety and regulatory program fee amount paid to the Commission;
		(B) the unit rate and total amount of the surcharge billed to each customer;
		(C) the date or dates on which the surcharge was billed to customers; and
		(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967
		(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).
		(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
		(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121
	Meters Read On and After March 28, 2023
	Supersedes Same Sheet Dated March 28, 2022
T-1-WNSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc.     RATE SCHEDULE T-1       West-North Service Area     RATE SCHEDULE T-1
	TRANSPORTATION SERVICE RATE
	APPLICABILITY
	Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule. Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the Company) distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.
	AVAILABILITY
	Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's West-North Service Area distribution system which includes the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.
	COST OF SERVICE RATE During each monthly billing period, a customer charge per meter per month listed by customer class as follows:
	Commercial\$500.00 per month plusInterim Rate Adjustments\$5.36 (Footnote 1)Total Rate\$505.36

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	Industrial\$1,050.00 per month plusInterim Rate Adjustments\$130.92 (Footnote 2)Total Rate \$1,180.92\$130.92 (Footnote 2)
	Public Authority\$500.00 per month plusInterim Rate Adjustments\$15.75 (Footnote 3)Total Rate\$515.75
	Compressed Natural Gas\$450.00 per month plusInterim Rate Adjustments\$529.23 (Footnote 4)Total Rate\$979.23
	Electrical Cogeneration\$700.00 per month plusInterim Rate Adjustments\$5.36 (Footnote 5)Total Rate\$705.36
	TRANSPORTATION SERVICE RATE (Continued) Plus - All Ccf per monthly billing period listed by customer class as follows:
	Commercial\$0.09394 per CcfIndustrial\$0.11486 per CcfPublic Authority\$0.13511 per CcfCompressed Natural Gas\$0.08643 per Ccf
	Electrical Cogeneration Oct Apr. (Winter) First 5,000 Ccf @ \$0.05260 per Ccf Next 95,000 Ccf @ \$0.04260 per Ccf Next 300,000 Ccf @ \$0.03260 per Ccf All Over 400,000 Ccf @ \$0.02260 per Ccf
	May - Sept. (Summer) First 5,000 Ccf @ \$0.04259 per Ccf Next 95,000 Ccf @ \$0.03258 per Ccf Next 300,000 Ccf @ \$0.02259 per Ccf All Over 400,000 Ccf @ \$0.01258 per Ccf
	<ul> <li>ADDITIONAL CHARGES</li> <li>1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.</li> <li>2. A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.</li> <li>3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.</li> <li>4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.</li> <li>5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.</li> <li>TRANSPORTATION SERVICE RATE (Continued)</li> <li>6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.</li> </ul>
	<ul> <li>SUBJECT TO</li> <li>1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.</li> <li>2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.</li> <li>3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.</li> <li>4. The Agreement shall be interpreted under Texas law.</li> </ul>

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849) Footnote 2: 2022 IRA - \$130.92 (Case No. 00012849)

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	Footnote 3: 2022 IRA - \$15.75 (Case No. 00012849) Footnote 4: 2022 IRA - \$529.23 (Case No. 00012849) Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849)
	Meters Read On and After June 26, 2023 Supersedes Rate Schedule Dated January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
T-TERMS-WNSA-ISO	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE T-TERMS West-North Service Area
	GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
	1.1 REQUIREMENTS FOR TRANSPORTATION SERVICE
	Nothing shall be deemed to supersede the respective rights and obligations of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) and Customer as provided by Texas statutes, rules, and/or regulations. The Company reserves the right to seek modification or termination of transportation service or any of the tariffs to which it applies and the unilateral right to seek regulatory approval to make any changes to, or to supersede, the rates, charges and terms of transportation service. This rate schedule shall apply to customers who have elected Transportation Service through the Company's West-North distribution system which includes the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas.
	1.2 DEFINITIONS
	The following definitions shall apply to the indicated words as used in this Tariff:
	Adder: Shall mean the Company's incremental cost to purchase natural gas.
	Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
	Agreement: Shall mean any Gas Transportation Agreement (including any gas transportation orders, forms or other exhibit(s) which are incorporated into and become a part of the same) to which the General Terms and Conditions for Transportation apply.
	Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of 60 degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean 1,000,000 Btu.
	Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
	Commission or The Commission: The Railroad Commission of Texas.
	Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
	Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries f a Qualified Supplier?s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
	Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
	Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
	Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

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	Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
	Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.
	Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
	Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
	Mcf: Shall mean 1,000 cubic feet of Gas.
	Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
	Monthly Tolerance Limit: Shall mean 5% of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
	Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
	PDA: Shall mean a predetermined allocation method.
	Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.
	Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
	Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.
	Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
	Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.
	Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.
	Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
	Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.
	Transportation Form: Shall mean the Company approved selection of transportation service document.
	Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.
	Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.
	Week: Shall mean a period of 7 consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
	Year: Shall mean a period of 365 consecutive Days, or 366 consecutive Days when such period includes a February 29.
	1.3 RESTRICTIONS AND RESERVATIONS
	a) It is understood and agreed that Customer has only the right to transportation service in the Pipeline System and all equipment, including (but not in any way limited thereto) all pipe, valves, fittings, and meters comprising the Pipeline System and all other property and capacity rights and interests, shall at all times during the term of the Agreement remain the property of Company. Customer agrees not to cause or permit any liens or encumbrances to be filed with respect to the Pipeline System by reason of Customer's actions. Customer's Gas shall at all times remain the property of Customer, and Company shall have no right or property interest therein.

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AATE COMP. ID	<b>DESCRIPTION</b> b) Company reserves the right in its sole discretion to remove, relocate, expand, or rebuild, without approval of Customer, any portion of the Pipeline System. Customer shall make no alterations, additions, or repairs to or on the Pipeline System, nor shall Customer bear any cost of any alterations, additions, repairs, maintenance or replacements made to or on said Pipeline System initiated by and to the benefit of the Company.
	c) Customer agrees not to connect or cause the connection of any third party to the Pipeline System for any purpose without the express written approval and consent of Company to be granted in Company's sole discretion. Customer further agrees not to transport or cause to be transported any Gas for any third party. If either of these conditions is breached by Customer, Company shall have the right and option, notwithstanding any other provision of the Agreement, to terminate the Agreement.
	d) Company presently is transporting Gas to third parties on the Pipeline System and shall have the right in the future to transport additional Gas for such purposes and to transport Gas to additional third parties as it may desire, and Company shall have the right to make additional connections to the Pipeline System as may be required to serve presently existing and new customers, all of which is subject to the provisions of the Agreement. Company's transportation of Gas hereunder shall not obligate Company in any manner beyond the terms of the Agreement and any Exhibits attached thereto.
	e) Company shall own any and all liquids which are recovered from the Pipeline System and may use, sell or transfer all liquids without having to account in any manner, or pay any monies or other consideration to Customer.
	f) The Company reserves the unilateral right from time to time to seek Commission approval to make any changes to, or to supersede, the rates, charges and any terms stated in the tariffs, rate schedules, the agreements, and the General Terms and Conditions.
	1.4 COMPANY'S RESPONSIBILITY
	Company shall deliver to Customer, at the Point of Delivery, volumes of gas, as received from designated Qualified Supplier, for the Customer, at a mutually agreed upon Point of Receipt, less Payment in Kind (PIK).
	1.5 CUSTOMER'S RESPONSIBILITY
	Customer, by selecting service under a transportation service rate schedule by completing a Transportation Form, warrants and agrees that:
	a) Customer shall indemnify and hold Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas;
	b) Customer acknowledges Company shall not be responsible in any way for damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to receipt into Company's facilities or after delivery to the Customer;
	c) Customer must provide Company with a signed Transportation Form identifying its Qualified Supplier. Customer may designate no more than one Qualified Supplier. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company;
	d) Customer acknowledges the Qualified Supplier's responsibilities under Section 1.6;
	e) Transportation Service is not available for a term less than 12 months. Termination of transportation service may, at the Company's sole discretion, delay Customer's request to resume transportation service;
	f) Electronic flow measurement (EFM) may be required for Customers under transportation service, at the Company's sole discretion. The Customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any ongoing maintenance, repair, or communications costs; and
	g) In the event Customer's source of gas supply is terminated by Customer's Qualified Supplier due to non-payment or other reasons, or if customer is otherwise unable to continue as a transportation customer, Customer may, upon the first of the month after 30 calendar days advance notice to Company, obtain service from Company under the general sales tariff applicable to Customer. Prior to commencing such service, Company may, in its sole discretion, require Customer to post a deposit or bond.
	1.6 QUALIFIED SUPPLIER'S RESPONSIBILITY
	Qualified Supplier shall act on behalf of the Customer to procure gas supplies, deliver gas supplies plus Payment in Kind volume, into mutually agreed upon Points of Receipt and shall act as the Customer's agent with respect to nominations, operational notices and resolution of imbalances.
	a) Qualified Suppliers shall aggregate their Customers' volumes for balancing purposes, into Aggregation Areas, as determined, in the Company's sole discretion.

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	c) Before the start of the Gas Day, the Point Operator and Company shall establish a predetermined allocation (PDA) method to specify how gas received or delivered by Company shall be allocated in accordance with confirmed nominations at such point. Only one PDA methodology shall be applied per allocation period.
	d) Daily Quantity of Transportation Service Gas: Company shall receive and deliver gas hereunder as nearly as practicable at uniform hourly and daily rates of flow. It is recognized that it may be physically impracticable, because of measurement, gas control limitations and other operating conditions, to stay in zero imbalance each hour and each day; therefore, the daily and hourly quantities received may, due to the aforementioned reasons, vary above or below the daily and hourly quantities delivered. If the quantities received and the quantities delivered hereunder should create an imbalance at the end of any hour, Day, Week, or Month, then Company and Qualified Supplier shall adjust receipts and/or deliveries at any time to the end that the quantities received and delivered shall be kept as near to zero imbalance as practicable.
	e) Quality of Transportation Service Gas: The gas procured by a Qualified Supplier, for receipt by Company, shall conform to the standards prescribed in Company's applicable rate schedules, Agreements, and applicable local, state or federal laws, rules and/or regulations.
	1.7 IMBALANCES
	Qualified Supplier shall, to the extent practicable, not deliver into the Pipeline System more or less Dths of Gas than Company delivers to the Aggregation Area of Customers, at the Points of Delivery, during a Consumption Period. The following imbalance provisions shall be applied to the Qualified Supplier for its Aggregation Area of Customers.
	a) If Company receives less Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, then Qualified Supplier shall purchase such under-delivered volumes at 105% of the applicable index, plus the Adder.
	b) If Company receives more Dths of Gas than are delivered to the Aggregate Area Customers at the Points of Delivery in excess of the Monthly Tolerance Limit or Cumulative Tolerance Limit in any particular Consumption Period, Qualified Supplier shall sell such excess Gas to Company at 95% of the applicable index.
	c) The applicable index and Adder will be defined in the Qualified Supplier Agreement and amended from time to time.
	d) A proportional share of any upstream pipeline transportation service charges, additional commodity charges, and penalties incurred by the Company, that in whole or in part, are the result of Qualified Supplier's scheduling and/or managing the upstream transportation of the Customer's gas to Company's interconnection point(s) with the upstream pipeline(s). The proportional share will be calculated using the Qualified Supplier's receipts and deliveries and the upstream pipeline invoices for the applicable period. Proceeds from this charge will be credited to the Reconciliation Account. The Company will bill Qualified Supplier for these charges and penalties manually on a separate bill. Payment shall be required in accordance with applicable Rules of Service.
	e) The Company will provide monthly imbalance statements along with calculations of the charges in accordance with the aforementioned provisions to the Qualified Supplier each month.
	f) Payments for imbalance settlements will be due each month within 15 business days of the imbalance statement date. The Company may elect at its sole discretion to accrue the imbalance settlement provisions each month and only require periodic settlement rather than monthly payments.
	g) On or about 15 days after the Company receives necessary volumetric information from other parties for each Consumption Period after commencement of Gas receipts and deliveries hereunder, Company shall render to the Qualified Supplier a statement for the preceding Consumption Period showing the total Dths of Gas received and delivered and each Point of Receipt and Point of Delivery. Is information necessary for statement purposes is in the possession of Customer, Customer shall furnish such information to Company on or before the 6th Day of the Month in which the statement requiring such data is to be rendered.
	h) Both parties hereto shall have the right at any and all reasonable times within 24 months from the time period in question, to examine the books and records of the other to the extent necessary to verify the accuracy of any statement, computation, or demand made hereunder.
	1.8 LACK OF LIABILITY

a) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes,

RRC COID: 63	10         COMPANY NAME:         TEXAS GAS SERVICE COMPANY			
TARIFF CODE: DT	RRC TARIFF NO: 36696			
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
	connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.			
	b) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Customer or consumer, his agents, servants, employees, or other persons.			
	c) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers or Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.			
	d) Force Majeure. If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party's obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.			
	e) If a portion of the Pipeline System required to make the transportation service available is partially damaged by fire or other casualty, the damage may be repaired by Company, at its option and in its sole discretion, as speedily as practicable, due allowance being made for the time taken for the settlement of insurance claims. Until such repairs are made, the payments shall be apportioned in proportion to the portion of the capacity of the Pipeline System which is still available for the purposes hereof, such determination to be made in the sole discretion of Company. If the damage is so extensive as to render the Pipeline System wholly unusable, in Company's sole opinion, the payments, if any, shall cease until such time as the Pipeline System is again useable. In case the damage shall, in Company's sole opinion, amount substantially to a destruction of the portion of the Pipeline System available for the transportation of Gas and Company shall elect not to repair the damage, then the Agreement shall terminate at the time of such damage, and Company shall not be liable to Customer for any liability, damage, or claim which arises out of any failure to make repairs.			
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)			
	Supersedes Rate Schedule Dated December 31, 2018 (Incorporated Areas of the Borger/Skellytown Service Area) February 28, 2019 (Unincorporated Areas of the Borger/Skellytown Service Area) November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Pyote, Thorntonville, Wickett and Wink)			
RATE ADJUSTMEN	T PROVISIONS:			
None				
DELIVERY POINTS				
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
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DESCRIPTION: All appli	able transportation delivery points within Incorporated TGS WEST-NORTH SVC AREA
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stomer     42954     Transportation customers in the Incorporated West-North Service Area
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RRC COID: 631	0 COMPANY NAME:	TEXAS GAS SERVICE COMPANY	
TARIFF CODE: DT	RRC TARIFF NO: 36696		
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
н	Transportation		
М	Other(with detailed explanation)	Firm Transportation customers in the Incorporated areas of West-North Svc Area	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			