RRC COID: 6562 COMPA	NY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO:	23721
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/08/2023
INITIAL SERVICE DATE: 03/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RF	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): 2023 COS Rates	
OTHER(EXPLAIN): None	
PREPARER - PERSON FILING	
RRC NO: 1267	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeff	MIDDLE: LAST NAME: Molinaro
TITLE: Regulatory Advisor	
ADDRESS LINE 1: 1201 Lake Robins Driv	e
ADDRESS LINE 2:	
CITY: The Woodlands	STATE: TX ZIP: 77380 ZIP4:
AREA CODE: 713 PHONE NO:	: 857-4912 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
38108 **CONFIDENTIAL**	
	Y

RRC COID: 6562		NZ NIA NATE.	SPRINGFIELD PIPELINE LLC
KKU CUID: 0302	2 COMPAN	Y NAME:	
TARIFF CODE: TM	RRC TARIFF NO:	23721	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
9223	for all Gas delivered by such Ba be calculated and applied on a pr related to the Base Shippers, wh Rate will be determined by perfd of the System will be discounted always begin with Time Zero. M the period, or partial period if ap less than a full year, cash flows a flow calculation, (i) the Initial C included in Capital Expenditures this Exhibit G illustrates the CO. Commodity Rate determination. whether prospective adjustments calculation for the FCF Period. T Zero and input forecasted data (i Targeted Before Tax Rate of Ret applied to all Gas at the applicab adjusted and all subsequent year is subsequently adjusted pursuar termination of this Agreement if Targeted Before Tax Rate of Ret its proportionate share of a oneti the Targeted Before Tax Rate of of: (i) the average of Shipper's M (ii) the IRR Payment. If this Agr Agreements remain in effect, the at such time, for purposes of cald and acceptable industry practice: components of the calculation m	ses Shippers to er Mcf basis to eether attributab orming a discou d back to Time did-period discu- opplicable. For a are assumed to capital will be in s through the en S calculation n Each January s need to be ma To do this, Gati including Volu- turn, then the f ble Receipt Points s thereafter unit f occurring prior turn, then Ship ime cash payment f Return (the IR MVC Allocation MVC Allocation AVC Allocation f Returning Shippens s to determine methodology. In	nethodology (COS) to determine the Commodity Rate to be charged to all Base Shippers receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses lole to one or more of such Base Shippers, shall be included in the COS. The Commodity unted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall ounting shall be applied, meaning that cash flows are assumed to exist at July 1st. For periods exist at the midpoint of the partial year remaining. For purposes of the discounted cash neluded in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be nd of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of nethodology, but does not constitute a formal or binding model with respect to the during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine where will input actual data (including Volume) for years which have lapsed since Time me) for remaining years. If the calculated Before Tax Rate of Return does not equal the forecasted Commodity Rate shall be adjusted. Any adjusted Commodity Rate will be nt(s) effective with January 1st production of the year in which the Commodity Rate is til the earlier of a) the end of the Primary Term, or b) year in which the Commodity Rate is the per agrees to remit to Gatherer, within thirty (30) Days of receipt of Gatherer's invoice, ent payable by the Base Shippers equal to the amount necessary for Gatherer to achieve RR Payment). Shipper's proportionate share of the IRR Payment shall equal the product on n Percentage then in effect at the end of the Primary Term or the earlier termination of n Percentage then in effect at the rend of the Brimary Term or the earlier termination of n Percentage then in effect at the rend of the Primary Term or the earlier termination of n Percentage then in eff

DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38108	**C(ONFIDENTIAL**			
113016	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38108	**C0	ONFIDENTIAL**			
113013	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38108	**C(ONFIDENTIAL**			
113014	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38108	**C0	ONFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC				
TARIFF CODE: TM	RRC TARIFF NO: 23721					
TYPE SERVICE PROVID	DED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
I	Gathering					
М	Other(with detailed explanation)	treating and dehydration				
TUC APPLICABILITY						
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					

RRC COID: 65	62 COMPAN	NY NAME: SPRINGFIELD PIPELIN	IE LLC
TARIFF CODE: TM	RRC TARIFF NO:	31021	
DESCRIPTION: T	ransmission Miscellaneous	SI	ATUS: A
OPERATOR NO:			
ORIGINAL CON	TRACT DATE:	RECEIVED DATE	: 03/08/2023
	RVICE DATE: 03/01/2008	TERM OF CONTRACT DATE	
INA	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: None		
REASONS FOR FILIN	ïG		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): 2023 COS Rates		
OTHER(EX	PLAIN): None		
PREPARER - PERSON	N FILING		
RRC NO:	1267	ACTIVE FLAG: Y INACTIV	E DATE:
FIRST NAME:	Jeff	MIDDLE: LAS	T NAME: Molinaro
TITLE:	Regulatory Advisor		
ADDRESS LINE 1:	1201 Lake Robins Drive		
ADDRESS LINE 2:			
CITY:	The Woodlands	STATE: TX ZIP: 7738	0 ZIP4:
AREA CODE:	713 PHONE NO:	857-4912 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37642	**CONFIDENTIAL**		

RRC COID:	6562 COMPANY	Y NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE:	TM RRC TARIFF NO:	31021	
		51021	
CURRENT RATE C			
RATE COMP. ID	DESCRIPTION		
9223	for all Gas delivered by such Bas be calculated and applied on a per related to the Base Shippers, whe Rate will be determined by perfor of the System will be discounted always begin with Time Zero. M the period, or partial period if app less than a full year, cash flows a flow calculation, (i) the Initial Ca included in Capital Expenditures this Exhibit G illustrates the COS Commodity Rate determination. whether prospective adjustments calculation for the FCF Period. T Zero and input forecasted data (in Targeted Before Tax Rate of Ret applied to all Gas at the applicab adjusted and all subsequent years is subsequently adjusted pursuan termination of this Agreement if Targeted Before Tax Rate of Ret its proportionate share of a onethi the Targeted Before Tax Rate of of (i) the average of Shipper's M (ii) the IRR Payment. If this Agre Agreements remain in effect, the at such time, for purposes of calca and acceptable industry practices components of the calculation m	se Shippers to a er Mcf basis to ether attributab orming a discot l back to Time lid-period disca plicable. For a are assumed to apital will be in s through the en S calculation n Each January discontention is through the en S calculation n Each January discontention is need to be ma Fo do this, Gatl ncluding Volu- turn, then the fo- ble Receipt Points thereafter unt at to this calcul- occurring prior turn, then Ship me cash payme Return (the IR AVC Allocation VC Allocation is IRR Payment culating Shippe is to determine i	nethodology (COS) to determine the Commodity Rate to be charged to all Base Shippers receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses le to one or more of such Base Shippers, shall be included in the COS. The Commodity unted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall bounting shall be applied, meaning that cash flows are assumed to exist at July 1st. For periods exist at the midpoint of the partial year remaining. For purposes of the discounted cash necluded in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be do do calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of nethodology, but does not constitute a formal or binding model with respect to the during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine de to maintain the Targeted Before Tax Rate of Return for the discounted cash flow ener will input actual data (including Volume) for years which have lapsed since Time me) for remaining years. If the calculated Before Tax Rate of Return does not equal the torecasted Commodity Rate shall be adjusted. Any adjusted Commodity Rate will be nt(s) effective with January 1st production of the year in which the Commodity Rate ation methodology. If, at the earlier of (i) the end of the Primary Term, or the (ii) r to the end of the Primary Term, Gatherer's Before Tax Rate of Return is less than the per agrees to remit to Gatherer, within thirty (30) Days of receipt of Gatherer's invoice, ent payable by the Base Shippers equal to the amount necessary for Gatherer is novice, ent payable by the Base Shippers are of the IRR Payment shall equal the product in Percentage then in effect at the end of the Primary Term or the earlier termination of a Percentage then in effect at the end of the Primary Te

DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37642	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37642	**C0	ONFIDENTIAL**			
113013	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37642	**C0	ONFIDENTIAL**			
113014	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37642	**C0	ONFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC			
TARIFF CODE: TM	RRC TARIFF NO: 31021				
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
J	Compression				
I	Gathering				
М	Other(with detailed explanation)	treating and dehydration			
TUC APPLICABILITY					
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				

RRC COID: 6562	2 COMPAN	NY NAME: SPRINGFIELD PIPELIN	NE LLC
TARIFF CODE: TM	RRC TARIFF NO:	31022	
DESCRIPTION: Tran	smission Miscellaneous	SI	TATUS: A
OPERATOR NO:			
ORIGINAL CONTI	RACT DATE:	RECEIVED DATE	: 03/08/2023
INITIAL SERV		TERM OF CONTRACT DATE	
INAC	TIVE DATE:	AMENDMENT DATE	
CONTRACT COMM	ENT: None		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPL	AIN): 2023 COS Rates		
OTHER(EXPL	AIN): None		
PREPARER - PERSON F	TILING		
RRC NO: 1	267	ACTIVE FLAG: Y INACTI	VE DATE:
FIRST NAME: J	eff	MIDDLE: LA	ST NAME: Molinaro
TITLE: R	egulatory Advisor		
ADDRESS LINE 1: 1	201 Lake Robins Drive		
ADDRESS LINE 2:			
CITY: T	he Woodlands	STATE: TX ZIP: 7738	30 ZIP4:
AREA CODE: 7	13 PHONE NO:	857-4912 EXTENSION:	
CUSTOMERS			
CUSTOMER NO C	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
38299 **	CONFIDENTIAL**		

RRC COID: 6	562 COMPANY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	M RRC TARIFF NO: 31022
CURRENT RATE CO	
RATE COMP. ID	DESCRIPTION
9223	Gatherer will use a cost of service calculation methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers to receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will be calculated and applied on a per McF basis to each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses related to the Base Shippers, whether attributable to one or more of such Base Shippers, shall be included in the COS. The Commodity Rate will be determined by performing a discounted cash flow calculation for the FCP Period in which all FCF plus the Terminal Value of the System will be discounted back to Time Zero while achieving the Targeted Before Tax Rate of Return. The FCP Period shall always begin with Time Zero. Mid-period discounting shall be applied, meaning that cash flows are assumed to exist at the middle of the period, or partial period if applicable. For a period equaling a full year, the cash flows are assumed to exist at the middle of the period, or partial period will be included in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be included in Capital Expenditures through the end of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of this Exhibit G illustrates the COS Calculation methodology, but does not constitute a formal or binding model with respect to the Commodity Rate determination. Each January during the Primary Term, Gatherer will revaluate the Commodity Rate to determine whether prospective adjustments need to be made to maintain the Targeted Before Tax Rate of Return does not equal the Targeted Before Tax Rate of Return does not equal the Targeted Before Tax Rate of Return does not equal the Targeted Before Tax Rate of Return does not equal the Targeted Before Tax Rate of Return does not equal the Targeted Before Tax Rate of Return the the Commodity Rate is adjusted and all subsequent years thereafter until the earlier of a) the earlier of (i) the and of the Primary Term

DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C0	ONFIDENTIAL**			
113013	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C0	ONFIDENTIAL**			
113014	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C(DNFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC			
TARIFF CODE: TM	RRC TARIFF NO: 31022				
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
J	Compression				
I	Gathering				
М	Other(with detailed explanation)	treating and dehydration			
TUC APPLICABILITY					
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				

RRC COID: 6562	COMPAN	Y NAME: SPRING	GFIELD PIPELINE	LLC	
TARIFF CODE: TM	RRC TARIFF NO:	31023			
DESCRIPTION: Transmissi	ion Miscellaneous		STAT	TUS: A	
OPERATOR NO:					
ORIGINAL CONTRACT	DATE:		RECEIVED DATE:	03/08/2023	
INITIAL SERVICE	DATE: 03/01/2008	TERM OF	CONTRACT DATE:		
INACTIVE	DATE:	А	MENDMENT DATE:		
CONTRACT COMMENT:	None				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN)	2023 COS Rates				
OTHER(EXPLAIN)	: None				
PREPARER - PERSON FILIN	G				
RRC NO: 1267		ACTIVE FLAG: Y	INACTIVE	DATE:	
FIRST NAME: Jeff		MIDDLE:	LAST	NAME: Molinaro	
TITLE: Regul	atory Advisor				
ADDRESS LINE 1: 1201	Lake Robins Drive				
ADDRESS LINE 2:					
CITY: The W	oodlands	STATE: TX	ZIP: 77380	ZIP4:	
AREA CODE: 713	PHONE NO:	857-4912 E	XTENSION:		
CUSTOMERS					
	NAED NAME		CONFIDENTIAL?	DELIVERY POINT	
<u>CUSTOMER NO</u> <u>CUSTO</u>	<u>DMER NAME</u>				. !
	FIDENTIAL**]

RRC COID: 65	562 COMPANY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 31023
CURRENT RATE CON	
RATE COMP. ID	DESCRIPTION
9223	Gatherer will use a cost of service calculation methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers for all Gas delivered by such Base Shippers to receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will be calculated and applied on a per McF basis to each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses related to the Base Shippers, whether attributable to one or more of such Base Shippers, shall be included in the COS. The Commodity Rate will be determined by performing a discounted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value of the System will be discounted back to Time Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall always begin with Time Zero. Mid-period discounting shall be applied, meaning that cash flows are assumed to exist at the middle of the period, or partial period if applicable. For a period equaling a full year, the cash flows are assumed to exist at the middle of the period, or partial period tif applicable. For a period equaling a full year, the cash flows are assumed to exist at the middle of the period, or partial period tif applicable. For a period equaling a full year, the cash flows are assumed to exist at the middle of the schibt G illustrates the COS calculation methodology, but does not constitute a formal or binding model with respect to the Commodity Rate determination. Each January during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine whether prospective adjustments need to be made to maintain the Targeted Before Tax Rate of Return fore he discounted cash flow calculation for the FCF Period. To do this, Gatherer will input actual data (including Volume) for years which have lapsed since Time Zero and input forecasted data (including Volume) for remaining years. If the calculated Before Tax Rate of Return does not equal the Targeted Before Tax Rate of Return the the Commodity Rate is adjuste

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38298	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38298	**C0	ONFIDENTIAL**			
113013	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38298	**C(DNFIDENTIAL**			
113014	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38298	**C(DNFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 31023	
TYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	treating and dehydration
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

RRC COID: 65	62 COMPAN	NY NAME: SPRINGFIELD PIPELINE LLC	
TARIFF CODE: TM	RRC TARIFF NO:	31024	
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A	
OPERATOR NO:			
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 03/08/2023	
INITIAL SE	RVICE DATE: 03/01/2008	TERM OF CONTRACT DATE:	
INA	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: None		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): 2023 COS Rates		
OTHER(EX	PLAIN): None		
PREPARER - PERSON	FILING		
RRC NO:	1267	ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME:	Jeff	MIDDLE: LAST NAME: Molinaro	
TITLE:	Regulatory Advisor		
ADDRESS LINE 1:	1201 Lake Robins Drive	1	
ADDRESS LINE 2:			
CITY:	The Woodlands	STATE: TX ZIP: 77380 ZIP4:	
AREA CODE:	713 PHONE NO:	857-4912 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	

RRC COID: 656	52 COMPANY NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 31024	
CURRENT RATE COMP		
RATE COMP. ID	DESCRIPTION	
9223	for all Gas delivered by such Base Shippers to be calculated and applied on a per Mcf basis to related to the Base Shippers, whether attributal Rate will be determined by performing a disco of the System will be discounted back to Time always begin with Time Zero. Mid-period disc the period, or partial period if applicable. For a less than a full year, cash flows are assumed to flow calculation, (i) the Initial Capital will be i included in Capital Expenditures through the e this Exhibit G illustrates the COS calculation r Commodity Rate determination. Each January whether prospective adjustments need to be ma calculation for the FCF Period. To do this, Gat Zero and input forecasted data (including Volu Targeted Before Tax Rate of Return, then the f applied to all Gas at the applicable Receipt Poi adjusted and all subsequent years thereafter un is subsequently adjusted pursuant to this calcul termination of this Agreement if occurring prio Targeted Before Tax Rate of Return, then Ship its proportionate share of a onetime cash paym the Targeted Before Tax Rate of Return (the II of: (i) the average of Shipper's MVC Allocatio (ii) the IRR Payment. If this Agreement termin Agreements remain in effect, the IRR Paymen at such time, for purposes of calculating Shipp and acceptable industry practices to determine components of the calculation methodology. In	methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses ole to one or more of such Base Shippers, shall be included in the COS. The Commodity unted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall ounting shall be applied, meaning that cash flows are assumed to exist in the middle of period equaling a full year, the cash flows are assumed to exist at July 1st. For periods exist at the midpoint of the partial year remaining. For purposes of the discounted cash ncluded in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be nd of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of nethodology, but does not constitute a formal or binding model with respect to the during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine ade to maintain the Targeted Before Tax Rate of Return for the discounted cash flow herer will input actual data (including Volume) for years which have lapsed since Time me) for remaining years. If the calculated Before Tax Rate of Return does not equal the forecasted Commodity Rate shall be adjusted. Any adjusted Commodity Rate will be nt(s) effective with January 1st production of the year in which the Commodity Rate is til the earlier of a) the end of the Primary Term, or b) year in which the Commodity Rate ation methodology. If, at the earlier of (i) the end of the Primary Term, or the earlier termination of n Percentage then in effect at the end or the Primary Term or the earlier termination of n Percentage then in effect at the end of the Primary Term or the earlier termination of n Percentage then in effect at the end or the Primary Term or the earlier termination of n Percentage then in effect at

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C0	ONFIDENTIAL**			
113013	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C0	DNFIDENTIAL**			
113014	D	MCF	\$.6420	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C0	DNFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 31024	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	treating and dehydration
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

RRC COID: 65	62 COMPAN	Y NAME: SPRINGFIEL	D PIPELINE	LLC
TARIFF CODE: TM	RRC TARIFF NO:	35168		
DESCRIPTION: Tr	ansmission Miscellaneous		STAT	ГUS: А
OPERATOR NO:				
ORIGINAL CON	TRACT DATE:	RECH	EIVED DATE:	06/22/2021
INITIAL SE	RVICE DATE: 03/01/2008	TERM OF CONT	RACT DATE:	
INA	ACTIVE DATE:	AMENDN	IENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILIN	G			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): Add Existing Demand Fe	ee		
OTHER(EX	PLAIN): None			
OTHER(EX				
	FILING	ACTIVE FLAG: Y	INACTIVE	DATE:
PREPARER - PERSON	1267	ACTIVE FLAG: Y MIDDLE:		DATE: NAME: Molinaro
PREPARER - PERSON RRC NO: FIRST NAME:	1267			
PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	FILING 1267 Jeff			
PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	FILING 1267 Jeff Regulatory Advisor			
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	FILING 1267 Jeff Regulatory Advisor	MIDDLE:		
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	FILING 1267 Jeff Regulatory Advisor 1201 Lake Robins Drive The Woodlands	MIDDLE:	LAST ZIP: 77380	NAME: Molinaro
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	FILING 1267 Jeff Regulatory Advisor 1201 Lake Robins Drive The Woodlands	MIDDLE: STATE: TX	LAST ZIP: 77380	NAME: Molinaro
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	FILING 1267 Jeff Regulatory Advisor 1201 Lake Robins Drive The Woodlands	MIDDLE: STATE: TX 857-4912 EXTENSI	LAST ZIP: 77380	NAME: Molinaro
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	FILING 1267 Jeff Regulatory Advisor 1201 Lake Robins Drive The Woodlands 713 PHONE NO:	MIDDLE: STATE: TX 857-4912 EXTENSI	LAST ZIP: 77380	NAME: Molinaro ZIP4:

RRC COID:	6562 COMPANY NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: T	M RRC TARIFF NO: 35168	
CURRENT RATE CO	IMPONENT	
RATE COMP. ID	DESCRIPTION	
9016	for all Gas delivered by such Base Shippers to be calculated and applied on a per Mcf basis related to the Base Shippers, whether attribut Rate will be determined by performing a disc of the System will be discounted back to Tim always begin with Time Zero. Mid-period dis the period, or partial period if applicable. For less than a full year, cash flows are assumed a flow calculation, (i) the Initial Capital will be included in Capital Expenditures through the this Exhibit G illustrates the COS calculation Commodity Rate determination. Each Januar whether prospective adjustments need to be n calculation for the FCF Period. To do this, G Zero and input forecasted data (including Vo Targeted Before Tax Rate of Return, then the applied to all Gas at the applicable Receipt Pe adjusted and all subsequent years thereafter u is subsequently adjusted pursuant to this calcu- termination of this Agreement if occurring pr Targeted Before Tax Rate of Return, then Shi its proportionate share of a onetime cash pay the Targeted Before Tax Rate of Return (the of: (i) the average of Shipper's MVC Allocati this Agreement, and Shipper's MVC Allocati (ii) the IRR Payment. If this Agreement termi Agreements remain in effect, the IRR Payme at such time, for purposes of calculating Ship and acceptable industry practices to determin components of the calculation methodology.	n methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers o receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will to each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses able to one or more of such Base Shippers, shall be included in the COS. The Commodity ounted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value to e Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall scounting shall be applied, meaning that cash flows are assumed to exist at July 1st. For periods to exist at the midpoint of the partial year remaining. For purposes of the discounted cash included in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be end of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of methodology, but does not constitute a formal or binding model with respect to the y during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine nade to maintain the Targeted Before Tax Rate of Return for the discounted cash flow atherer will input actual data (including Volume) for years which have lapsed since Time lume) for remaining years. If the calculated Before Tax Rate of Return does not equal the of offective with January 1st production of the year in which the Commodity Rate is intil the earlier of a) the end of the Primary Term, or b) year in which the Commodity Rate ulation methodology. If, at the earlier of (i) the end of the Primary Term, or the (ii) ior to the end of the Primary Term, Gatherer's Before Tax Rate of Return is less than the ipper agrees to remit to Gatherer, within thirty (30) Days of receipt of Gatherer to achieve IRR Payment). Shipper's proportionate share of the IRR Payment shall equal the product ion Percentage then in effect at the end of the Primary Term or the earlier termination of on Percentage for each of the immediately prior two (2) Contract Year(s), multiplied by,

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113013	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C(ONFIDENTIAL**			
113015	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C0	DNFIDENTIAL**			
113014	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C(DNFIDENTIAL**			
113016	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38297	**C(DNFIDENTIAL**			

RRC COID: 6562	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 35168	
TYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	treating and dehydration
TUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6562 COMPA	ANY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO:	: 35169
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/22/2021
INITIAL SERVICE DATE: 03/01/2008	
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RI	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Add Existing Demand	d Fee
OTHER(EXPLAIN): None	
PREPARER - PERSON FILING	
RRC NO: 1267	ACTIVE FLAG: Y INACTIVE DATE:
RRC NO: 1267 FIRST NAME: Jeff	ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2:	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2: CITY: The Woodlands	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2: CITY: The Woodlands AREA CODE: 713 PHONE NO	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2: CITY: The Woodlands AREA CODE: 713 PHONE NO CUSTOMERS	MIDDLE: LAST NAME: Molinaro ve STATE: TX ZIP: 77380 ZIP4: e: 857-4912 EXTENSION:

RRC COID: 6562	COMPANY NAME	
		SPRINGFIELD PIPELINE LLC
FARIFF CODE: TM	RRC TARIFF NO: 35169	
URRENT RATE COMPO	50107	
ATE COMP. ID	DESCRIPTION	
530		n methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers
	for all Gas delivered by such Base Shippers be calculated and applied on a per Mcf basis related to the Base Shippers, whether attribu Rate will be determined by performing a dis of the System will be discounted back to Tir always begin with Time Zero. Mid-period di the period, or partial period if applicable. Fo less than a full year, cash flows are assumed flow calculation, (i) the Initial Capital will b included in Capital Expenditures through the this Exhibit G illustrates the COS calculation Commodity Rate determination. Each Janua whether prospective adjustments need to be calculation for the FCF Period. To do this, C Zero and input forecasted data (including Vc Targeted Before Tax Rate of Return, then th applied to all Gas at the applicable Receipt F adjusted and all subsequent years thereafter is subsequently adjusted pursuant to this calc termination of this Agreement if occurring p Targeted Before Tax Rate of Return, then SI its proportionate share of a onetime cash pay the Targeted Before Tax Rate of Return (the of: (i) the average of Shipper's MVC Allocat (ii) the IRR Payment. If this Agreement term	In including (COS) to determine the Commodity Rate to be changed to make simplers to receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will to each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses table to one or more of such Base Shippers, shall be included in the COS. The Commodity counted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value he Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall scounting shall be applied, meaning that cash flows are assumed to exist in the middle of r a period equaling a full year, the cash flows are assumed to exist at July 1st. For periods to exist at the midpoint of the partial year remaining. For purposes of the discounted cash e included in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be e end of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of a methodology, but does not constitute a formal or binding model with respect to the ry during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine made to maintain the Targeted Before Tax Rate of Return for the discounted cash flow (atherer will input actual data (including Volume) for years which have lapsed since Time olume) for remaining years. If the calculated Before Tax Rate of Return does not equal the e forecasted Commodity Rate shall be adjusted. Any adjusted Commodity Rate will be 'oint(s) effective with January 1st production of the year in which the Commodity Rate ulation methodology. If, at the earlier of (i) the end of the Primary Term, or the (ii) rior to the end of the Primary Term, Gatherer's Before Tax Rate of Return is less than the tipper agrees to remit to Gatherer, within thirty (30) Days of receipt of Gatherer's invoice, ment payable by the Base Shippers equal to the amount necessary for Gatherer to achieve IRR Payment). Shipper's proportionate share of the IRR Payment shall equal the product tion

DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C(ONFIDENTIAL**			
113013	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C0	ONFIDENTIAL**			
113014	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	38299	**C(ONFIDENTIAL**			

RRC COID: 6562	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC				
TARIFF CODE: TM	RRC TARIFF NO: 35169					
TYPE SERVICE PROVID	DED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
Ι	Gathering					
М	Other(with detailed explanation)	treating and dehydration				
TUC APPLICABILITY						
FACTS SUPPORTING S	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6562 COMPA	ANY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO:	35170
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/22/2021
INITIAL SERVICE DATE: 03/01/2008	
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RI	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Add Existing Demand	1 Fee
OTHER(EXPLAIN): None	
PREPARER - PERSON FILING	
RRC NO: 1267	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeff	MIDDLE: LAST NAME: Molinaro
TITLE: Regulatory Advisor	
ADDRESS LINE 1: 1201 Lake Robins Driv	re
ADDRESS LINE 2:	
CITY: The Woodlands	STATE: TX ZIP: 77380 ZIP4:
AREA CODE: 713 PHONE NO	: 857-4912 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO CUSTOMER NAME 41921 **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

RRC COID: 6562	2 COMPANY	Y NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO:	35170	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
9213	for all Gas delivered by such Bass be calculated and applied on a per- related to the Base Shippers, whe Rate will be determined by perfor of the System will be discounted always begin with Time Zero. Mi the period, or partial period if app- less than a full year, cash flows an flow calculation, (i) the Initial Ca- included in Capital Expenditures this Exhibit G illustrates the COS Commodity Rate determination. I whether prospective adjustments calculation for the FCF Period. Tr Zero and input forecasted data (in Targeted Before Tax Rate of Retu applied to all Gas at the applicabl adjusted and all subsequent years is subsequently adjusted pursuant termination of this Agreement if Targeted Before Tax Rate of Retu its proportionate share of a onetin the Targeted Before Tax Rate of M (ii) the IRR Payment. If this Agree Agreements remain in effect, the at such time, for purposes of calcu-	e Shippers to r Mcf basis to ther attributab rming a discoi back to Time id-period disc plicable. For a re assumed to upital will be i through the en- s calculation n Each January need to be ma o do this, Gati ncluding Volu urn, then the f le Receipt Poi t to this calcul occurring prior urn, then Ship ne cash paym Return (the IR IVC Allocation VC Allocation VC Allocation Seement terminn IRR Payment ulating Shippot	methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will be each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses ole to one or more of such Base Shippers, shall be included in the COS. The Commodity unted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall ounting shall be applied, meaning that cash flows are assumed to exist in the middle of period equaling a full year, the cash flows are assumed to exist at July 1st. For periods exist at the midpoint of the partial year remaining. For purposes of the discounted cash ncluded in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be nd of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of nethodology, but does not constitute a formal or binding model with respect to the during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine ade to maintain the Targeted Before Tax Rate of Return for the discounted cash flow herer will input actual data (including Volume) for years which have lapsed since Time me) for remaining years. If the calculated Before Tax Rate of Return does not equal the forecasted Commodity Rate shall be adjusted. Any adjusted Commodity Rate will be nt(s) effective with January 1st production of the year in which the Commodity Rate ation methodology. If, at the earlier of (i) the end of the Primary Term, or the (ii) or to the end of the Primary Term, or b) year in which the Commodity Rate ation methodology. If, at the earlier of (i) the end of the Primary Term, or the (ii) or to the end of the Primary Term, or b) year of Ratherer's invoice, ent payable by the Base Shippers equal to the amount necessary for Gatherer to achieve RR Payment). Shipper's proportionate share of the IRR Payment shall equal the product on P

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41921	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41921	**C(ONFIDENTIAL**			
113013	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41921	**C0	ONFIDENTIAL**			
113014	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41921	**C(ONFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC			
TARIFF CODE: TM	RRC TARIFF NO: 35170				
TYPE SERVICE PROVII	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Ι	Gathering				
М	Other(with detailed explanation)	treating and dehydration			
J	Compression				
TUC APPLICABILITY					
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY				

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6562 COMPA	NY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO:	35171
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/22/2021
INITIAL SERVICE DATE: 03/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Add Existing Demand	Fee
OTHER(EXPLAIN): None	
PREPARER - PERSON FILING	
RRC NO: 1267	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeff	MIDDLE: LAST NAME: Molinaro
TITLE: Regulatory Advisor	
ADDRESS LINE 1: 1201 Lake Robins Drive	e
ADDRESS LINE 2:	
CITY: The Woodlands	STATE: TX ZIP: 77380 ZIP4:
AREA CODE: 713 PHONE NO:	857-4912 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
37642 **CONFIDENTIAL**	
11	

RRC COID:	6562	COMPAN	Y NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	35171	
CURRENT RATE (33171	
RATE COMP. ID	Ī	DESCRIPTION		
21083	f b c c a a t f f f i i t t C C v v v v z Z Z Z T T a a a a i t t t C C c a a t f f f f f f f f f f f f f f f f f	or all Gas delivered by such Ba be calculated and applied on a p elated to the Base Shippers, wh Rate will be determined by perf of the System will be discounte lways begin with Time Zero. N he period, or partial period if a ess than a full year, cash flows low calculation, (i) the Initial O ncluded in Capital Expenditure his Exhibit G illustrates the CO Commodity Rate determination whether prospective adjustment alculation for the FCF Period. Zero and input forecasted data (Fargeted Before Tax Rate of Rd pplied to all Gas at the applica djusted and all subsequent yea s subsequently adjusted pursua ermination of this Agreement i Cargeted Before Tax Rate of Rd ts proportionate share of a onet he Targeted Before Tax Rate o off: (i) the average of Shipper's s his Agreement, and Shipper's s ii) the IRR Payment. If this Ag Agreements remain in effect, th ts such time, for purposes of ca and acceptable industry practico	ase Shippers to ber Mcf basis to nether attributa forming a disco d back to Time Mid-period disc pplicable. For a are assumed to Capital will be i s through the e DS calculation i . Each January is need to be m To do this, Gat (including Volt eturn, then the i ble Receipt Po- rs thereafter un nt to this calcu foccurring prior eturn, then Ship ime cash payrr f Return (the II MVC Allocatio WVC Allocatio greement termine nethodology. In	methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will to each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses ble to one or more of such Base Shippers, shall be included in the COS. The Commodity unuted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall counting shall be applied, meaning that cash flows are assumed to exist at July 1st. For periods a period equaling a full year, the cash flows are assumed to exist at July 1st. For periods o exist at the midpoint of the partial year remaining. For purposes of the discounted cash included in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be end of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of methodology, but does not constitute a formal or binding model with respect to the during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine ade to maintain the Targeted Before Tax Rate of Return for the discounted cash flow therer will input actual data (including Volume) for years which have lapsed since Time int(s) effective with January 1st production of the year in which the Commodity Rate is itil the earlier of a) the end of the Primary Term, or b) year in which the Commodity Rate is they er agrees to remit to Gatherer, within thirty (30) Days of receipt of Gatherer's invoice, ent payable by the Base Shippers equal to the amount necessary for Gatherer's invoice, nert payable by the Base Shipper sequal to the amount necessary for Gatherer's invoice, nert expanded to the Primary Term, and one or more of the other Base Shipper t will be calculated on the basis as if all of the Brimary Term or the earlier termination of on Percentage for each of the immediately prior two (2) Contract Year(s), multiplied by, nates prior to t

DELIVERY POINT	S					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION	: **CONFIDENTIAL**					
Customer	37642	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION	: **CONFIDENTIAL**					
Customer	37642	**C(ONFIDENTIAL**			
113013	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION	: **CONFIDENTIAL**					
Customer	37642	**C0	ONFIDENTIAL**			
113014	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION	: **CONFIDENTIAL**					
Customer	37642	**C0	ONFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 35171	
TYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	treating and dehydration
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6562 COMPA	ANY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO:	: 35172
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/22/2021
INITIAL SERVICE DATE: 03/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RI	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Add Existing Demand	d Fee
OTHER(EXPLAIN): None	
PREPARER - PERSON FILING	
RRC NO: 1267	ACTIVE FLAG: Y INACTIVE DATE:
RRC NO: 1267 FIRST NAME: Jeff	ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv	MIDDLE: LAST NAME: Molinaro
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2:	MIDDLE: LAST NAME: Molinaro 7e STATE: TX ZIP: 77380 ZIP4:
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2: CITY: The Woodlands	MIDDLE: LAST NAME: Molinaro 7e STATE: TX ZIP: 77380 ZIP4:
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2: CITY: The Woodlands AREA CODE: 713 PHONE NO	MIDDLE: LAST NAME: Molinaro 7e STATE: TX ZIP: 77380 ZIP4:
FIRST NAME: Jeff TITLE: Regulatory Advisor ADDRESS LINE 1: 1201 Lake Robins Driv ADDRESS LINE 2: CITY: The Woodlands AREA CODE: 713 PHONE NO CUSTOMERS	MIDDLE: LAST NAME: Molinaro Te STATE: TX ZIP: 77380 ZIP4: : 857-4912 EXTENSION:

RRC COID:	6562	COMPAN	Y NAME:	SPRINGFIELD PIPELINE LLC
TARIFF CODE: 1	M	RRC TARIFF NO:	35172	
CURRENT RATE CO	OMPONENI			
RATE COMP. ID	DESC	RIPTION		
223	for all be calc related Rate w of the S always the per less tha flow ca include this Ex Comm whethe calcula Zero a Targete adjuste is subs termina Targete its pro the Tai of: (i) t this Ag (ii) the Agreer at such and acc	Gas delivered by such B ulated and applied on a to the Base Shippers, w ill be determined by per System will be discounte begin with Time Zero iod, or partial period if a an a full year, cash flows ulculation, (i) the Initial ed in Capital Expenditur hibit G illustrates the CO odity Rate determination tron for the FCF Period. and input forecasted data ed Before Tax Rate of R I to all Gas at the applica d and all subsequent yea equently adjusted pursua ation of this Agreement ed Before Tax Rate of R ortionate share of a one geted Before Tax Rate of R sortionate share of a one geted Before Tax Rate of R input forecasted the average of Shipper's greement, and Shipper's IRR Payment. If this Ag- nents remain in effect, ti time, for purposes of ca septable industry practic nents of the calculation	ase Shippers to per Mcf basis to hether attributa forming a disco ed back to Time Mid-period disc pplicable. For a are assumed to Capital will be i es through the e OS calculation i to a teas January ts need to be m To do this, Gat (including Volt eturn, then the i ble Receipt Po- urs thereafter un to this calcu if occurring pri- teturn, then Ship time cash payrr of Return (the II MVC Allocatic greement termin te IRR Paymen lculating Shipp es to determine methodology. In	methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will be each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses ble to one or more of such Base Shippers, shall be included in the COS. The Commodity unted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall counting shall be applied, meaning that cash flows are assumed to exist in the middle of a period equaling a full year, the cash flows are assumed to exist at July 1st. For periods exist at the midpoint of the partial year remaining. For purposes of the discounted cash included in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be end of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of methodology, but does not constitute a formal or binding model with respect to the during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine ade to maintain the Targeted Before Tax Rate of Return for the discounted cash flow herer will input actual data (including Volume) for years which have lapsed since Time time) for remaining years. If the calculated Before Tax Rate of Return does not equal the forecasted Commodity Rate shall be adjusted. Any adjusted Commodity Rate will be int(s) effective with January 1st production of the year in which the Commodity Rate is til the earlier of a) the end of the Primary Term, or b) year in which the Commodity Rate is the the end of the Primary Term, or the (ii) or to the end of the Primary Term, Gatherer's Before Tax Rate of Return is less than the per agrees to remit to Gatherer, within thirty (30) Days of receipt of Gatherer's invoice, ent payable by the Base Shippers equal to the amount necessary for Gatherer to achieve RR Payment). Shipper's proportionate share of the IRR Payment shall equal th

DELIVERY POINTS	5					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41920	**C0	ONFIDENTIAL**			
113013	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41920	**C0	ONFIDENTIAL**			
113014	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41920	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.6040	01/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41920	**C0	ONFIDENTIAL**			

RRC COID: 656	2 COMPANY NAME:	SPRINGFIELD PIPELINE LLC				
TARIFF CODE: TM	RRC TARIFF NO: 35172					
TYPE SERVICE PROVID	DED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
Ι	Gathering					
М	Other(with detailed explanation)	treating and dehydration				
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6562 COMPA	NY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO:	37115
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/15/2023
INITIAL SERVICE DATE: 11/01/2022	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Initial Tariff	
OTHER(EXPLAIN): None	
PREPARER - PERSON FILING	
RRC NO: 1267	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeff	MIDDLE: LAST NAME: Molinaro
TITLE: Regulatory Advisor	
ADDRESS LINE 1: 1201 Lake Robins Drive	2
ADDRESS LINE 2:	
CITY: The Woodlands	STATE: TX ZIP: 77380 ZIP4:
AREA CODE: 713 PHONE NO:	857-4912 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
43291 **CONFIDENTIAL**	
	Y

RRC COID: 6	562 COMPANY NAM	ME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM	1 RRC TARIFF NO: 37115	
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
9223	for all Gas delivered by such Base Shipp be calculated and applied on a per Mcf b related to the Base Shippers, whether attr Rate will be determined by performing a of the System will be discounted back to always begin with Time Zero. Mid-perio the period, or partial period if applicable less than a full year, cash flows are assur flow calculation, (i) the Initial Capital wi included in Capital Expenditures through this Exhibit G illustrates the COS calcula Commodity Rate determination. Each Ja whether prospective adjustments need to calculation for the FCF Period. To do thi Zero and input forecasted data (including Targeted Before Tax Rate of Return, the applied to all Gas at the applicable Recei adjusted and all subsequent years thereaf is subsequently adjusted pursuant to this termination of this Agreement if occurrin Targeted Before Tax Rate of Return, the its proportionate share of a onetime cash the Targeted Before Tax Rate of Return to f: (i) the average of Shipper's MVC All this Agreement, and Shipper's MVC All (ii) the IRR Payment. If this Agreement if Agreements remain in effect, the IRR Pa at such time, for purposes of calculating and acceptable industry practices to dete components of the calculation methodole	ation methodology (COS) to determine the Commodity Rate to be charged to all Base Shippers ers to receipt point(s) on the System (including the Receipt Point(s)). The Commodity Rate will asis to each of the Base Shippers. For the avoidance of doubt, all CapEx, costs and expenses ributable to one or more of such Base Shippers, shall be included in the COS. The Commodity discounted cash flow calculation for the FCF Period in which all FCF plus the Terminal Value Time Zero while achieving the Targeted Before Tax Rate of Return. The FCF Period shall d discounting shall be applied, meaning that cash flows are assumed to exist in the middle of . For a period equaling a full year, the cash flows are assumed to exist at July 1st. For periods ned to exist at the midpoint of the partial year remaining. For purposes of the discounted cash ill be included in the CapEx for calendar year 2010, and (ii) Well Connect Capital shall only be to the end of calendar year 2015, and excluded thereafter. The spreadsheet included in Part III of ation methodology, but does not constitute a formal or binding model with respect to the nuary during the Primary Term, Gatherer will reevaluate the Commodity Rate to determine be made to maintain the Targeted Before Tax Rate of Return for the discounted cash flow s, Gatherer will input actual data (including Volume) for years which have lapsed since Time g Volume) for remaining years. If the calculated Before Tax Rate of Return does not equal the n the forecasted Commodity Rate shall be adjusted. Any adjusted Commodity Rate will be pt Point(s) effective with January 1st production of the year in which the Commodity Rate calculation methodology. If, at the earlier of (i) the end of the Primary Term, or the (ii) g prior to the end of the Primary Term, Gatherer's Before Tax Rate of Return is less than the n Shipper agrees to remit to Gatherer, within thirty (30) Days of receipt of Gatherer to achieve (the IRR Payment). Shipper's proportionate share of the IRR Payment shall equal the product ocatio

DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113015	D	MCF	\$.4500	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43291	**C0	ONFIDENTIAL**			
113016	D	MCF	\$.4500	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43291	**C(ONFIDENTIAL**			
113013	D	MCF	\$.4500	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43291	**C0	ONFIDENTIAL**			
113014	D	MCF	\$.4500	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43291	**C0	ONFIDENTIAL**			

RRC COID: 65	62 COMPANY NAME: SPRINGFIELD PIPELINE LLC					
TARIFF CODE: TM	RRC TARIFF NO: 37115					
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
J	Compression					
I	Gathering					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						

RRC COID: 6562 COMPANY NAME: SPRINGFIELD PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 37116
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/15/2023
INITIAL SERVICE DATE: 11/01/2022 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Initial Tariff
OTHER(EXPLAIN): None
PREPARER - PERSON FILING
RRC NO: 1267 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jeff MIDDLE: LAST NAME: Molinaro
TITLE: Regulatory Advisor
ADDRESS LINE 1: 1201 Lake Robins Drive
ADDRESS LINE 2:
CITY: The Woodlands STATE: TX ZIP: 77380 ZIP4:
AREA CODE: 713 PHONE NO: 857-4912 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
43290 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
None
RATE ADJUSTMENT PROVISIONS:
None

RRC COID: 6562 COMPANY NAME: SPRINGFIELD PIPELINE LLC							
TARIFF CODE: TN	A RRC TARIF	F NO:	37116				
DELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113013	D	MCF	\$.3500		11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	43290	**0	CONFIDENTIAL**				
113014	D	MCF	\$.3500		11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	43290	**0	CONFIDENTIAL**				
113015	D	MCF	\$.3500		11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	43290	**0	CONFIDENTIAL**				
113016	D	MCF	\$.3500		11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	43290	**0	CONFIDENTIAL**				
115776	R	MCF	\$.3500		11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	43290	**0	CONFIDENTIAL**				
115777	R	MCF	\$.3500		11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	43290	**0	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYP	PE DESCRIPTION		
J	Compression						
Ι	Gathering						

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY