

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15005

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 09/26/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/18/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18403	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15005

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3335	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51472	D	MMBtu	\$.0050	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15008

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18433	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4042	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51546	D	MMBtu	\$.0050	01/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18433	**CONFIDENTIAL**			
51547	D	MMBtu	\$.0050	01/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18433	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15008

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15009

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3174	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51653	D	MMBtu	\$.0050	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15009**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15021

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/06/2006

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3702	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52249	D	MMBtu	\$.0050	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15021

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15023

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 09/26/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/18/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18758	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4887	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52276	D	MMBtu	\$.0050	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18758	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15027

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2020

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18422 to No. 41018.

OTHER(EXPLAIN): Customer name change and updated Rate Component language. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41018	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4512	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52597	D	MMBtu	\$.0050	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41018	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15029

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 09/26/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/18/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18903	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15029

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5141	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52764	D	MMBtu	\$.0050	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15033

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 09/26/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18449	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15033

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2942	<p>Late Charge, Pooling & Transfer, Taxes Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51576	D	MMBtu	\$.0050	08/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15035

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2017

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18460 to No. 18904.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3391	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51609	D	MMBtu	\$.0050	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15035****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15047

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2954	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56070	D	MMBtu	\$.0050	09/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18809	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15047

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15048

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1998 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18835	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2923	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52568	D	MMBtu	\$.0050	07/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18835	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15048**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15049

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2999	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51853	D	MMBtu	\$.0050	02/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15049

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15051

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 18502 to No. 39729.

OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39729	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4428	Pooling&Transfer Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15051

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51768	D	MMBtu	\$.0050	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39729	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15086

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/11/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4536	\$0.15 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56125	D	MMBtu	\$.1500	02/11/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18586	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15086**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15097

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/1998 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/23/2007

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18470 to 18904

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2891	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56196	D	MMBtu	\$.0500	04/23/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15097

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18477	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3015	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56198	D	MMBtu	\$.0500	04/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18477	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15099**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15105

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 06/19/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2019

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18895 to No. 40961. Delivery Point No. name change from No. 56227 to No. 111640.

OTHER(EXPLAIN): Customer name change and delivery point name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40961	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3217	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111640	R	MMBtu	\$.0500	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40961	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15105**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15108

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/09/2001 **RECEIVED DATE:** 04/30/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2015

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35047 to No. 37699.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3226	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15108

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56231	R	MMBtu	\$.0700	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37699 **CONFIDENTIAL**					
58711	R	MMBtu	\$.0500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37699 **CONFIDENTIAL**					
58713	R	MMBtu	\$.0500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37699 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15113

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18790	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3249	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56238	R	MMBtu	\$.0500	03/30/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18790	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15113

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15116

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3257	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56241	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18713	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15116****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15119

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3261	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56244	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18869	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15119

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15122

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3271	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56247	R	MMBtu	\$.0500	01/15/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15122

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15125

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/30/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3316	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56250	R	MMBtu	\$.0500	01/30/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15125**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15126

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 05/13/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2020

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35899 to 37710.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37710	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3318	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56251	R	MMBtu	\$.0500	02/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37710	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15126**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15132

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18743	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4102	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56258	R	MMBtu	\$.0500	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18743	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15132**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15133

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/17/2003 **RECEIVED DATE:** 08/24/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2016

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18560 to No. 32399.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32399	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4162	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56259	R	MMBtu	\$.0500	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32399	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15133****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15134

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/1989 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2004

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended Rate

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1640	Compression fee of \$.06/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56261	D	MMBtu	\$.0600	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15134

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15138

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3916	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56269	D	Month	\$300.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15138****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15161

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 02/20/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2020

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 40040 to No. 40645.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40645	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3206	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15161

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56210	R	MMBtu	\$.0500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40645	**CONFIDENTIAL**			
58329	R	MMBtu	\$.0500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40645	**CONFIDENTIAL**			
58342	R	MMBtu	\$.0500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40645	**CONFIDENTIAL**			
58640	R	MMBtu	\$.0500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40645	**CONFIDENTIAL**			
56208	R	MMBtu	\$.0500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40645	**CONFIDENTIAL**			
56209	R	MMBtu	\$.0500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40645	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/1997 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18855 to 31949

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2703	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
52604	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56052	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56053	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56054	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56055	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56056	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56057	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56058	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56059	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						
56060	D	MMBtu	\$.0050	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31949</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31949	**CONFIDENTIAL**
Customer	31949	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56061	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56062	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56063	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56064	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56065	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15743

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/23/1991 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/11/2009

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18594 to 32425

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32425	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1551	Base Rate: \$0.015/MMBtu for gas volume received at the receipt point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56126	D	MMBtu	\$.0150	08/11/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32425	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gathering

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15743

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15786

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 06/30/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2011

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed lated due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32449	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15786

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4061	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November - March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April - October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56093	D	MMBtu	\$.0050	06/11/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15791

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change and updating current Delivery Points

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34447	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5176	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$.0050	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34447	**CONFIDENTIAL**			
58878	D	MMBtu	\$.0050	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34447	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15791

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15809

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18781	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3780	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58284	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18781	**CONFIDENTIAL**			
58432	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18781	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15809

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15810

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3751	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58560	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15810

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15811

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18377	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3776	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57829	D	Month	\$300.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18377	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15811

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15812

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/23/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18560 to 26889

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26889	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3756	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58556	D	Month	\$300.0000	04/23/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26889	**CONFIDENTIAL**			
58779	D	Month	\$300.0000	04/23/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26889	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15812

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15814

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/23/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3778	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57831	D	Month	\$300.0000	12/23/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15814

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15815

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3785	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57835	D	Month	\$300.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18869	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15815**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15817

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58697

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58697

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4643	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58424	D	MMBtu	\$.0500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32403	**CONFIDENTIAL**			
58697	D	MMBtu	\$.2500	10/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32403	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15817

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15818

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4878	Parking Fee: \$0.17/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$,1700	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18817	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15818

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15819

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2017

CONTRACT COMMENT: 2 yrs. then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18460 to No. 18904.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4937	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15819

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$.2500	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15821

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3746	\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58734	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18404	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15821****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15826

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/31/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4264	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0500	05/31/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15826****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15827

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/05/2003 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/24/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18522 to 32439

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32439	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4265	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58472	D	MMBtu	\$1.0000	09/24/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32439	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15827

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15831

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 08/24/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18489 to No. 32399.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32399	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3752	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58953	D	Month	\$300.0000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32399	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15831

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15833

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/06/2000 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2014

CONTRACT COMMENT: Ending 7/1/2001 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58634. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18808	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3183	Base Rate: Fee set forth on transaction confirmation plus retention. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15833

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52143	D	MMBtu	\$.0500	06/06/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
52405	D	MMBtu	\$.0545	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58634	D	MMBtu	\$.2000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15838

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/23/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/20/2006

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5257	Parking Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.1500	01/20/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15838

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15860

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/29/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 12/31/2005 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18405	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5336	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$1.0000	04/29/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18405	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15860**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15870

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 18502 to No. 39729.

OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39729	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4426	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. ParkingFee Parking Fee: \$0.15/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.8675	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39729	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15870

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15914

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/12/1999 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: 11/201999 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18857 to 31949

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3116	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58575	D	MMBtu	\$.2500	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15914****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15915

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18361	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3743	\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58335	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18361	**CONFIDENTIAL**			
58384	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18361	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15915

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16246

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18370	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3114	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51407	D	MMBtu	\$.0050	12/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18370	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 16246**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18422 to No. 41018.

OTHER(EXPLAIN): Customer name change. File late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41018	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4845	Base Rate: Fee set forth on transaction confirmation. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$,3000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41018	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16687

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16688

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/30/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18406 to 18874

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4782	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58973	D	Month	\$300.0000	03/30/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16688

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16880

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2020

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18422 to No. 41018.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41018	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4844	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2500	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41018	**CONFIDENTIAL**			
58682	D	MMBtu	\$.1156	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41018	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16880

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17272

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/22/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18693	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3019	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56072	D	MMBtu	\$.0050	03/22/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18693	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17272

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17274

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/25/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3046	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56076	D	MMBtu	\$.0050	05/25/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17274

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17276

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3089	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56078	D	MMBtu	\$.0050	10/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18817	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17276**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17282

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3211	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17282

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56216	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18715	**CONFIDENTIAL**			
56217	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18715	**CONFIDENTIAL**			
56218	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18715	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17286

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18821	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3415	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56267	D	MMBtu	\$.0500	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18821	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17286****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17288

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 11/04/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/02/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18808	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3094	Parking Fee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Late Charge,Taxes,TransactionFee TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TM **RRC TARIFF NO: 17288**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0400	05/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58604	D	MMBtu	\$.2500	10/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58634	D	MMBtu	\$.0900	12/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58697	D	MMBtu	\$ 1.9000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58698	D	MMBtu	\$ 1.1250	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58964	D	MMBtu	\$.2000	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
61353	D	MMBtu	\$.3900	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17292

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/20/2000 **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2015

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18479	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3288	Rates will vary per monthly transaction confirmation. If Customer fails to take redelivery of any gas hereunder by the expiration date of the Designated Transaction term (except due to the fault of TXU Lone Star or force majeure) Customer will pay a parking overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such gas that remains parked hereunder after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17292

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$1.0000	10/20/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18479	**CONFIDENTIAL**			
58695	D	MMBtu	\$.0750	06/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18479	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17293

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/14/2000 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/21/2003

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26233 to 18516

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3299	Base Rate: Fee set forth on transaction confirmation plus retention. An additional \$1.00/MMBtu per Day for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Rate is subject to monthly rate and retention discounting.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58753	D	MMBtu	\$1.0000	09/21/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17293**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17294

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/27/2002 **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: Until 4/30/02 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 26031 to No. 39729.

OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39729	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3545	Late Charge,Rate10,Taxes Rate10 Base Rate: \$0.10/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58467	D	MMBtu	\$.1000	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39729	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17294****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17295

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18606	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4803	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58965	D	Month	\$300.0000	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18606	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	LowVolMetFee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17295

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17297

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3340	\$.05/MMBtu Compression fee and 1% fuel retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58964	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17297

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17298

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 07/07/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from No. 27317 to 35329.

OTHER(EXPLAIN): Late filed due to Administrative Oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4514	Parking Fee: \$0.16/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1600	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17298

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17631

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 12/03/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/18/2011

CONTRACT COMMENT: Until 6-30-2008 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33109	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5638	Rate25 Base Rate: \$0.25/MMBtu Quantities received at other receipt points in other counties not listed in this Agreement will be charged 30 cents. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17631

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61158	D	MMBtu	\$.2500	05/18/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17632

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 05/01/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011

CONTRACT COMMENT: Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 18373 to No. 30226.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30226	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5089	Parking Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.2500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30226	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17632****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17633

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 05/01/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011

CONTRACT COMMENT: Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 18373 to No. 30226.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30226	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5090	Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17633

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51428	D	Dollar	\$12320.4000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30226	**CONFIDENTIAL**			
58634	D	MMBtu	\$.2500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30226	**CONFIDENTIAL**			
67045	D	MMBtu	\$.2500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30226	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17634

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 06/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2021

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18837 to No. 43317.

OTHER(EXPLAIN): Customer name change. Filed lated due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43317	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5158	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17634

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0700	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43317	**CONFIDENTIAL**			
58695	D	MMBtu	\$.1400	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43317	**CONFIDENTIAL**			
58698	D	MMBtu	\$1.0000	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43317	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17635

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/03/2022

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35767 to No. 42252.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42252	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5185	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	02/03/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42252	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17635****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17636

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/30/2007

CONTRACT COMMENT: Until 12-31-10 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18508 to 18517

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18517	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5867	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 and \$0.06/MMBtu for volumes og gas that contain more than 3% total CO2, but less than 3.5% CO2 total. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61160	D	MMBtu	\$.0600	09/30/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18517	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17636

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17637

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35767 to No. 42252.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42252	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5430	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$,2500	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42252	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17637****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17638

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18470 to 18904

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5658	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58319	D	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17638**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17639

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 3-31-06 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5751	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during tthe winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.0050/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17639

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61174	D	MMBtu	\$.0050	03/01/2006	N
DESCRIPTION: OEMI POOL METER					
Customer	26155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling & Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17642

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26832	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5908	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17642

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61164	D	MMBtu	\$.0050	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26832	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17650

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5159	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52178	D	MMBtu	\$1.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18837	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17650****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17710

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5640	Blending 3 Point Operator Inerts Blending Fee \$0.06/MMBtu for volumes of such gas that contains more than 4% Total Inerts, but less than 7% Total Inerts. Point Operator C02 Blending Fee \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61309	D	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18619	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17710

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17714

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 09/27/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 40914 to No. 42086.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42086	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5652	Blending 5 Amendment 8/12/2012: \$0.05/MMBtu for CO2 greater than 2% . Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58539	R	MMBtu	\$0.0500	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42086	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17714**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17715

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5654	Point Operator Blending \$0.12 per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58518	R	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17715****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17716

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18548	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5656	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61323	R	MMBtu	\$.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18548	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17716

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17718

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/23/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18604 to No. 40040.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40040	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5661	Blending 5 Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Effective 08/01/2012 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58342	R	MMBtu	\$0.0500	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40040	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17718****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17719

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/25/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35050 to No. 40970.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40970	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5662	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58355	R	MMBtu	\$.1200	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40970	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17719

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17720

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Modifying the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5663	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58627	R	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17720**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17721

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18622	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5664	Blending 3 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2 greater than 2%. \$0.12/MMBtu for BTU greater than 1115. \$0.06/MMBtu for BTU greater than 1100 but less than 1115. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17721

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58751	R	MMBtu	\$.1200	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18622	**CONFIDENTIAL**			
58751	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18622	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17724

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/19/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32419	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5667	Low Volume Meter Fee: Effective 3/1/2018 -\$300.00/month meter fee if volumes average less than 100/MMTU per day during any 90 day period. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payment within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement Effective 8/1/2012: \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61327	R	MMBtu	\$0.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32419	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17724

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17727

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18742	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5672	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. ImbalanceGPL Balancing: If Shipper has a cumulative imbalance for 2 consecutive months, exceeds an Imbalance Threshold Level (ITL), determined hereunder as the greater of (5%) of the volumes delivered to Shipper's plants during such 2 consecutive month period or (40,000) MMBtu, then Transporter shall have the right to require Shipper to pay for the portion of such imbalance which is in excess of the ITL, a monetary amount equivalent to the weighted average of the Gas Daily (Houston Ship Channel) price of Gas during such 2 consecutive month period, plus (\$1.50)/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58716	R	MMBtu	\$0.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18742	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17727

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17730

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18732	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5678	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58701	R	MMBtu	\$.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18732	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17730

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17731

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5645	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58615	R	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18899	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17731

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17734

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 05/01/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 26872 to No. 35715.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5670	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61333	R	MMBtu	\$.0600	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35715	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17734**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17736

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2015

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35047 to No. 37699.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5675	Blending 5 Amendment effective 8/12/2012; Point Operator Blending \$0.05/MMBtu CO2 greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58711	R	MMBtu	\$.0500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37699	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17736**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17737

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 2/28/07 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26868	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5639	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61307	D	MMBtu	\$,2400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26868	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17737

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/22/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 32453 to 26870.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26870	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5644	\$0.06 per MMBTU for volumes of such gas that contains 4% or more, total inerts, but less than 7% . 3/1/2006 Blending 2 Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61315	R	MMBtu	\$.1200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26870	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17738****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17884

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 07/07/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/05/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18639 to 35908.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35908	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5683	Amendment Effective August 1, 2012: Point Operator C02 Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61417	R	MMBtu	\$.1200	06/05/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35908	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17884

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17935

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 02/23/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2007

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Amended Imbalance Provisions

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5339	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51314	D	MMBtu	\$.0050	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18864	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17935

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18121

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/22/2022

INITIAL SERVICE DATE: 03/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58695.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3311	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18121

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113572	D	MMBtu	\$.1500	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			
58634	D	MMBtu	\$.0500	04/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			
58695	D	MMBtu	\$.4000	04/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			
58964	D	MMBtu	\$.3800	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			
78912	D	MMBtu	\$.3043	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18194

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 05/31/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5939	Parking Fee: \$0.225/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2250	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18194

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18305

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/17/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6002	Point Operator Blending \$0.04 /MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63053	D	MMBtu	\$.0400	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27323	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18305

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18342

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 06/28/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58695.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27381	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5696	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1000	06/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27381	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 18342**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18552

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5677	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61363	R	MMBtu	\$,1000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18552

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18558

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/31/2002 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from 18438 to 35050.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4009	\$125/month odorization fee and & \$50/month moisture monitoring fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58355	D	Month	\$125.0000	10/31/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Odorization

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 18558****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18559

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing modifies the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26876	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5703	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61339	D	MMBtu	\$.1600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26876	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 18559****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/25/2006 **RECEIVED DATE:** 05/01/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 32395 to No. 35712.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35712	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5836	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61347	R	MMBtu	\$0.0500	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35712	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 18562**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18567

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18850	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5725	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</p> <p>Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18567

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61367	D	MMBtu	\$.0050	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18850	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18569

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing to correct the text. The rate is billed Annually not monthly as originally filed. No other information has changed since the last filing

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5592	Operational Fee - \$7,750.00 / Annually for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61361	D	Month	\$7750.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 18569****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18570

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18437	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5513	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.N/A

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18570

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61359	D	MMBtu	\$.0050	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18437	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18571

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 09/18/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from Customer No 18503 to No. 39592.

OTHER(EXPLAIN): Customer name change. Updated Rate Component language. Filed late due to admin. oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39592	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4697	Rate035Blending Base Rate: \$0.035/MMBtu blending fee for all gas received that contains more than 4.0% total Inerts and less than or equal to 7.0% total Inerts. \$0.07/MMBtu blending fee for all gas received that contains more than 7.0% total Inerts and less than or equal to 10.0% total Inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58708	D	MMBtu	\$.0350	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39592	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18571

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18572

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/22/2022

INITIAL SERVICE DATE: 11/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2022

CONTRACT COMMENT: Until 2-28-05 hten month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58698.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34447	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5142	Parking Fee: \$1.62/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$,2200	05/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34447	**CONFIDENTIAL**			
58698	D	MMBtu	\$,1000	04/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34447	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18572

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18604

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27609	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5990	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64178	D	MMBtu	\$.1200	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27609	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 18604****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18607

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 07/07/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/07/2014

CONTRACT COMMENT: One year them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18462 to 35450.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6041	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18607

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64186	D	MMBtu	\$.0050	03/07/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35450	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 19550

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer Name filed incorrectly on the initial tariff as Inc. instead of LP. Changing from Customer ID 26015 to 18478.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6124	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58585	D	MMBtu	\$.2500	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 19550****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20129

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/06/2018

INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC. This filing is being made pursuant to Tariff Audit No. 19 -027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29177	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6000	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered.</p> <p>Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</p> <p>Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20129

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67047	D	MMBtu	\$.0050	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29177	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20131

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 07/07/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/07/2014

CONTRACT COMMENT: Until 5/30/08 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18462 to 35450.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6152	Lending Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	03/07/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35450	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20131

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/30/2009

INITIAL SERVICE DATE: 10/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3763	Lending Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68651	D	MMBtu	\$0.150	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20687****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20706

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 02/06/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29694	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6172	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29694	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20706****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20707

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 02/06/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29694	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6173	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1500	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29694	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20707****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20708

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 12/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 35764 to No. 38243.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6144	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38243	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20708

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20709

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 12/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35764 to No. 38243.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6145	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38243	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20709

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20710

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 09/12/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58695. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6238	Parking Fee: \$0.25/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1083	07/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35450	**CONFIDENTIAL**			
58697	D	MMBtu	\$.0500	03/07/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35450	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20710

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 22216

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31336	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6251	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 4.5%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72304	D	MMBtu	\$.0600	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31336	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 22216****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 22221

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6301	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72310	D	MMBtu	\$.0400	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 22221

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23035

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 07/23/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6418	Blending Fee of \$0.30per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74496	D	MMBtu	\$3000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23035

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23212

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/06/2015

INITIAL SERVICE DATE: 09/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2015

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point No. 58697.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5179	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.0800	07/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31809	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 23212****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23215

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/29/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 39729 to No. 41021.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41021	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6436	\$0.02 (two cents) per MMBtu for volumes of such gas that contains more than 4% total Inerts, but less than 5%; \$1,000 per month blending administrative fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51800	D	MMBtu	\$.0200	05/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41021	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23215

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23216

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 06/08/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2015

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 32092 to 35801.

OTHER(EXPLAIN): Filed late, just recently received notification of name change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35801	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6463	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23216

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75020	D	MMBtu	\$.0050	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35801	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23217

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32094	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6478	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2250	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32094	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 23217**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23218

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32094	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6479	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.2500	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32094	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23218

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24479

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 06/08/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2015

CONTRACT COMMENT: Until 9/30/14 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Name Change from No. 18478 to No. 35115. Added Del Pt. Nos. 89127, 89194, 89196, 89198, 89200. Removed Del Pt. No. 78271.

OTHER(EXPLAIN): Name Change and Added Del. Pts. 89127, 89194, 89196, 89198, 89200. Removed Del. Pt No. 78271. Filed late due to administrative delays.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35115	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6590	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24479

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89194	D	MMBtu	\$.0400	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35115	**CONFIDENTIAL**			
89127	D	MMBtu	\$.0400	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35115	**CONFIDENTIAL**			
89196	D	MMBtu	\$.0400	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35115	**CONFIDENTIAL**			
89198	D	MMBtu	\$.0400	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35115	**CONFIDENTIAL**			
89200	D	MMBtu	\$.0400	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35115	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24648

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/19/2013

INITIAL SERVICE DATE: 02/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 58695

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32957	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6450	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2280	03/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32957	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 24648****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6710	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58718	D	MMBtu	\$.1200	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25687

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25822

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 06/17/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32455	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6722	Point Operator Blending for volumes of such gas as follows: (a) \$0.05 per MMBtu for gas that contains more than 2%, but less than 3% CO2; (b) \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; (c) \$0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2; and (d) \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2. In determining the blending fee for any given month, Atmos will use the highest average monthly CO2 level for the most current three months.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85659	D	MMBtu	\$0.0500	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32455	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 25822****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25823

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 09/27/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 37701 to No. 40270.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40270	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6723	Rates Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 3% total CO2 , but less than 3.4% total CO2 Point Operator Blending \$0.07/MMBtu for volumes of such gas that contains more than 3.4% total CO2 , but less than 3.8% total CO2 Point Operator Blending \$0.09/MMBtu for volumes of such gas that contains more than 3.8% total CO2 , but less than 4% total CO2 Each of the Point Operator Blending fees above shall be increased by \$0.01 in the event the gas averages more than 12 lbs of water vapor per 1,000,000 cubic feet of gas during any continuous 4-hour period during the term of the agreement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85657	D	MMBtu	\$0.0900	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40270	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 25823****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25824

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18533 to No. 37705.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37705	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6730	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.0500	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37705 **CONFIDENTIAL**					
85911	D	MMBtu	\$.0500	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37705 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25824

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25877

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/03/2013

INITIAL SERVICE DATE: 03/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 2 years then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26870	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6659	\$0.06 (six cents) per MMBtu for volumes of gas delivered to ATMOS, at either of the Receipt Points listed below, that contain more than 4% total Inerts; but such fee shall be assessed if, and only if the weighted average Inert content of all the gas received by Atmos during the month of delivery from all the points listed below is greater than 4%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85815	D	MMBtu	\$.0600	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26870 **CONFIDENTIAL**					
85817	D	MMBtu	\$.0600	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26870 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25877

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26018

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 09/09/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 26893 to No. 36860.

OTHER(EXPLAIN): Customer Name Change. Filed late, customer failed to notify us of name change in a timely manner.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36860	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6711	Point Operator Blending as follows: (a) \$0.06/MMBtu gas that contains 4% or more, total inerts, but less than 7% total inerts; (b) \$0.12/MMBtu gas that contains 7% or more, total inerts, but less than 10% total inerts; (c) \$0.06/ MMBtu for gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; (d) \$0.12/ MMBtu for gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot; . Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74492	D	MMBtu	\$.1200	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36860	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 26018****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26020

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/01/2020

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 32004 to No. 39729.

OTHER(EXPLAIN): Customer Name Change and updated Rate Component lanauge. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39729	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6725	Receipt Points: Enbridge Justin West, Wise County, TX, 18006600 Enbridge Just East, Denton County, TX 18501000 Enbridge Just Central, Denton County, TX 60506700 Enbridge Black Bear, Denton County, TX 18500501 Receipt Point CO2 Blending Agreement: Receipt Point that contains more than 2% and less than 4% total CO2: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2 \$0.07 per MMBtu for gas that contains 3% or more but less than 3.40% CO2 \$0.08 per MMBtu for gas that contains 3.40% or more but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26020

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85990	R	MMBtu	\$.1000	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39729	**CONFIDENTIAL**			
85992	R	MMBtu	\$.1000	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39729	**CONFIDENTIAL**			
85994	R	MMBtu	\$.1000	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39729	**CONFIDENTIAL**			
85996	R	MMBtu	\$.1000	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39729	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26021

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35764 to No. 38243.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6727	Point Operator Blending: Receipt Point that contain more than 2% and less than 4% total CO2, as follows: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2; \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; \$0.08 per MMBtu for as that contains 3.40% or more, but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85998	R	MMBtu	\$.1000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38243 **CONFIDENTIAL**					
86000	R	MMBtu	\$.1000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38243 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26021

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26022

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 11/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 30104 to No. 40320.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6738	Effective May 1, 2017: Point Operator Blending that contain more than 2% and less than 4% total CO2 as follows: (a) \$0.06/MMBtu gas that contains more than 2% but less than 3% CO2; (b) \$0.10 /MMBtu for gas that contains 3% or more but less than 3.50% CO2; (c) \$0.15/ MMBtu for gas that contains 3.5% or more, but less than 4% CO2. Point Operator Blending that contain more than 2% and less than 4% total CO2 as follows: (a) \$0.05/MMBtu gas that contains more than 2% but less than 3% CO2; (b) \$0.07 /MMBtu for gas that contains 3% or more but less than 3.40% co2; (c) \$0.08/ MMBtu for gas that contains 3.4% or more, but less and 3.80% CO2; (d) \$0.10/MMBtu for gas that contains 3.80% or more but less than 4% CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26022

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86002	R	MMBtu	\$.0600	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40320	**CONFIDENTIAL**			
92518	R	MMBtu	\$.0600	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26023

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6490	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26023

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85986	D	MMBtu	\$.0050	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26139

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/27/2013

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34524	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6752	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26139

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86168	D	MMBtu	\$.0050	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34524	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26491

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67045.

OTHER(EXPLAIN): Corrected Original Contract Date and Delivery Point 79590 Eff Date, added Delivery Point 67045. Filed late due to admin. oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6489	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67045	D	MMBtu	\$.0600	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18374	**CONFIDENTIAL**			
79590	D	MMBtu	\$.0600	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18374	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26491

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 27395

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: 11/10/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2015

CONTRACT COMMENT: Month to Month thereafter 30 days notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5180	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0500	10/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31809 **CONFIDENTIAL**					
67045	D	MMBtu	\$.1000	11/10/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31809 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 27395

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 27738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/07/2015

INITIAL SERVICE DATE: 04/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name, was originally filed incorrectly from Customer No. 35801 to 35804.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35804	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6887	Rate: \$0.005 Pooling and Transfer fee for volumes delivered. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax reimbursement Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 27738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89129	D	MMBtu	\$.0050	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35804	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 30048

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/06/2017

INITIAL SERVICE DATE: 05/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26846	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6606	ParkingFee Parking Fee: 10,806 MMBtu times \$0.10. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1000	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26846	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 30048****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 30049

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/06/2017

INITIAL SERVICE DATE: 05/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37310	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6885	ParkingFee Parking Fee: 20,000 MMBtu times \$0.06. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0600	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37310	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 30049

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33000

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2019 **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35767 to No. 42252.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42252	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7485	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33000

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110325	D	MMBtu	\$.0050	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42252	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33001

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/20/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 79590.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37767	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7233	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TM **RRC TARIFF NO: 33001**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110353	D	MMBtu	\$.0600	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					
52008	D	MMBtu	\$.0600	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					
58472	D	MMBtu	\$.0600	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					
58532	D	MMBtu	\$.0600	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					
58634	D	MMBtu	\$.0600	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					
67043	D	MMBtu	\$.0600	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					
67045	D	MMBtu	\$.0600	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					
79590	D	MMBtu	\$.0414	01/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37767 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 33001****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33143

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/30/2020

INITIAL SERVICE DATE: 10/14/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58634.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40043	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7499	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0900	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40043	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 33143

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33158

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/15/2019

INITIAL SERVICE DATE: 10/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40043	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7493	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0900	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40043	**CONFIDENTIAL**			
79304	D	MMBtu	\$.0900	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40043	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33158

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33346

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/21/2020

INITIAL SERVICE DATE: 01/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40560	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33346

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7505	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111048	D	MMBtu	\$.0050	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40560	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33810

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/22/2020

INITIAL SERVICE DATE: 02/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37604	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7417	Parking Fee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111415	D	MMBtu	\$,1000	02/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37604	**CONFIDENTIAL**			
67045	D	MMBtu	\$,1000	02/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37604	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 33810

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 34182

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: 05/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18714	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 34182

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7510	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111778	D	MMBtu	\$.0050	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18714	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 34183

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36759	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 34183

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7007	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111776	D	MMBtu	\$.0050	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 34184

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: 12/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35502	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6877	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 34184

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111774	D	MMBtu	\$.0050	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35502	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 35546

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2021

INITIAL SERVICE DATE: 10/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42170	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 35546

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7581	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113565	D	MMbtu	\$.0050	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42170	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 35638

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/24/2022

INITIAL SERVICE DATE: 01/19/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38249	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7360	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 35638

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113633	D	MMBtu	\$.0050	01/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38249	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 37133

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/13/2023

INITIAL SERVICE DATE: 03/21/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43262	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 37133

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7671	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116403	D	MMBtu	\$.0050	03/21/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43262	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15166

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 05/09/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4547	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15166

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51283	D	MMBtu	\$.1500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58474	D	MMBtu	\$.0100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1750	11/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0700	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
77654	D	MMBtu	\$.1500	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
89193	D	MMBtu	\$.0700	09/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
93115	D	MMBtu	\$.2600	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15166****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15167

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 05/09/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58473.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4593	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 15167**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$3.6295	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58388	D	MMBtu	\$.2749	06/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58473	D	MMBtu	\$.8400	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2700	12/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58565	D	MMBtu	\$.4636	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58602	D	MMBtu	\$3.5900	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2200	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1000	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
68872	D	Dollar	\$8083.1400	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
78154	D	MMBtu	\$605.3000	01/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15167

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78270	D	MMBtu	\$.0500	01/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
79369	D	MMBtu	\$.9000	12/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15168

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19414 to 31950

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4614	Base Rate: Fee set forth on transaction confirmation Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51262		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51263		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51264		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51265		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51266		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51267		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51268		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51269		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51270		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51271		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51272		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51273		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51274		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51275		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51276		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51277		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51278		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51279		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51280		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
51281		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 15168**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
51282		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51283		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51284		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51285		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51286		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51287		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51288		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51289		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51290		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51291		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51292		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51293		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51294		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51295		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51296		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51297		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51298		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51299		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51300		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51301		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51302		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51303		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51304		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51305		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51306		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51220		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51221		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51222		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51223		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51224		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51225		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51226		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51227		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51228		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51229		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51230		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51231		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51232		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51233		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51234		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51235		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51236		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51237		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51238		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51239		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51240		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51241		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51242		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51243		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51244		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51245		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51246		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51247		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51248		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51249		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51250		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51251		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51252		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51253		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51254		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51255		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51256		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51257		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51258		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51259		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51260		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51261		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15168****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15172

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until Terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4517	Base Rate: \$0.215, plus retain .50% of gas volume transported. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50592		MMBtu	\$.2150	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19141 **CONFIDENTIAL**					
50593		MMBtu	\$.2150	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19141 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15172

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37467	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15626
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 6,400.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92354	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37467	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41529	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15628
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15628
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112493	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41529	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15629

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15629

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15629

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15629
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15629

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15629

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 4,265.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50157	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19242	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 450.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50759	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18999	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15633
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50183	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 12/16/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Added Plant Protection.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18922	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00010335	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00010335 dated 10/11/2022. Effective Date: 11/01/2022</p> <p>RATE PT - PIPELINE TRANSPORTATION Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" data-bbox="293 1171 941 1318"> <thead> <tr> <th></th> <th style="text-align: center;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td style="text-align: right;">\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td style="text-align: right;">\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td style="text-align: right;">\$ 4.65051 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td style="text-align: right;">\$ 8.46268 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td style="text-align: right;">\$ 0.01325 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA. Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF. Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR. Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the</p>		Amount	Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 4.65051 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 8.46268 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
	Amount												
Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
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Total Capacity Charge	\$ 8.46268 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15634
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 338.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50016	D	MMBtu	\$.0000	11/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18922	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37129	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,325.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50534	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37129	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37129	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 707.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50535	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37129	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19187	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 11,520.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50642	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19187	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19332	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15643
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,311.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50938	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19332	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19022	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15645
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 50.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50252	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19022	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36155	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15649
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 300.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50141	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15650
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,100.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50965	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19352	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35879	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15651
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 957.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50684	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35879	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36191	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15652
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 199.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50358	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36191	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailed Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15655
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,024.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75381	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18981	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15663
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 400.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50150	D	MMBtu	\$.0000	05/17/0023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18981	**CONFIDENTIAL**			
50151	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18981	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39261	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
<p>Rider SUR h</p>	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 843.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107348	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39261	**CONFIDENTIAL**			
50639	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39261	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19390	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15666
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 758.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51179	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19390	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19168	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15667
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 458.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50625	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19168	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19334	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15668
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 300.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50939	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19334	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19356	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 170.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50969	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19356	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19103	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 408.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50550	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19103	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15687

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 09/27/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 37702 to No. 40269.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4679	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Monthly Station Fee: \$300.00/Month Taxes: 100% Tax Reimbursement. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Load Factor Fee: \$0.20/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15687

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50252	D	MMBtu	\$.2900	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15907

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/27/2015

INITIAL SERVICE DATE: 07/01/1993 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: One contract year then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Rate Escalation on Point No. 58947. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1562	Annual Rate Escalation of 1 cents. Rate will be \$0.495 effective 7/1/2013 and year to year thereafter. Late Charge,RateCont1562,Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. RateCont1562 Base Rate: \$0.335/MMBtu Fee plus retention of 1.5% of gas transported. If Shipper should fail to transport 25,000 MMBtu in the Contract Year Shipper shall pay Transporter the difference between the 25,000 MMBtu and the transported volume times the \$.35/MMBtu Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

The rate will be escalated \$0.01 per MMBtu at the beginning of each contract year beginning on July 1, 1998.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58947	D	MMBtu	\$.5050	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15907

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15911

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15911

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3075	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58955		MMBtu	\$.2500	10/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15911****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15912

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/21/1999 **RECEIVED DATE:** 04/24/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2017

CONTRACT COMMENT: 20 yrs. then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 30277 to No. 19044.

OTHER(EXPLAIN): Filed late due to billing system conversion.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19044	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3133	.Imbalance3133,Late Charge,Rate03,Taxes Rate003 Base Rate: \$0.003/MMBtu Any imbalance resulting from the totals of all receipts and delivers in the aggregate for any given month shall be corrected by Shipper by the end of the month following the month in which the Imbalance occurred; and should Shipper fail to correct Imbalance then if cumulative imbalance is due Transporter, Transporter may require Shipper to purchase such imbalance at the weighted average of the Gas Daily (Waha) price of gas during the month in which such Imbalance occurred, plus \$1.50/MMBtu or if Imbalance is due shipper Transporter shall collect \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58945	D	MMBtu	\$.0030	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19044	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15912

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16019

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/1991 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2004

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Admin. oversight, corrected memo, updated Del Pt #50926, added Del Pt #50931.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
0926	Late Charge,Rate375R1spec,Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate375R1spec Base Rate: \$0.375/MMBtu for Seminole Williamson meter #17186400 plus retention of 1% of gas volume transported; and \$0.25/MMBtu for the Tex-Line Burnett meter #17120111 and Seminole San Saba meter #18004500 plus retention of 1% of gas volume transported effective 1/1/2004. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16019

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50926	D	MMBtu	\$.2500	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			
50928		MMBtu	\$.3750	05/01/1991	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			
50931	D	MMBtu	\$.2500	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16038

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/1993 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/21/2010

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25677 to 32412

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32412	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1440	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	06/21/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32412	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16038****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16048

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2023

INITIAL SERVICE DATE: 01/01/1994 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2023

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Point Escalation on Delivery Point No. 58426.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32430	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1697	Rate \$0.28 1/1/2010 to 1/1/2012. Customer Name Changed in 10/1/2008 Rate \$0.30 1/1/2012 to 1/1/2013. Rate \$0.31 1/1/2013 to 1/1/2014. Rate escalates 1 cents per MMBtu each January 1 during the term of the agreement. Rate15R.5 Base Rate: \$0.15/MMBtu, plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.01/MMBtu one year after the contract date and annually thereafter during the term of the agreement.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58426	D	MMBtu	\$4100	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32430	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16048****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16050

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: 03/01/1994 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25819	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1749	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Balancing: Transporter shall have the right to collect from Shipper an amount equal to \$0.60/MMBtu for monthly imbalance due Transporter (underdeliveries by Shipper). For monthly imbalance due Shipper (overdeliveries by Shipper) Transporter shall have the right to collect from Shipper an amount equal to \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58756	D	MMBtu	\$.1800	03/01/1994	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25819	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16050****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16054

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/12/2023

INITIAL SERVICE DATE: 07/01/1995 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2023

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Rate Escalation.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1810	Imbalance Industrial,Late Charge,Rate13,Taxes Rate13 Base Rate: \$0.13/MMBtu for all gas volume transported. For a cumulative imbalance due Transporter, Transporter may require Shipper to purchase such imbalance as Industrial Gas Service. For a cumulative imbalance due Shipper, Transporter shall have the right to collect ten cents (\$0.10)/MMBtu. Rate shall escalate one half cent (1/2 cents) effective July 1, 1996 and each July 1 thereafter during the term of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.005/MMBtu one year after the contract date and annually thereafter during the term of the agreement

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58760	D	MMBtu	\$,2700	07/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 16054**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16071

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/1995 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 85715

OTHER(EXPLAIN): Point Escalations on Point 85715. Added Del. Pt. 85715. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19386	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2028	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16071

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58296	D	MMBtu	\$.2500	08/01/1995	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19386	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2500	08/01/1995	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19386	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2500	08/01/1995	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19386	**CONFIDENTIAL**			
85715	D	MMBtu	\$.4000	12/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19386	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16075

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1995 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/29/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19040 to 32402

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32402	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2176	Base Rate: \$0.01/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	04/29/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32402	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16075****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16077

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1996 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58473.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2225	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16077

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.1200	12/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
112323	D	MMBtu	\$.1100	10/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
113499	D	MMBtu	\$.1100	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
50308	D	MMBtu	\$.0100	05/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
50463	D	MMBtu	\$.1000	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
50520	D	MMBtu	\$.0750	10/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0200	12/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
50791	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
58388	D	MMBtu	\$.0400	12/19/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
58425	D	MMBtu	\$.0600	01/01/1996	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16077

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.0983	11/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0600	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0200	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0200	12/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1000	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58672	D	MMBtu	\$.0600	01/01/1996	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$.0700	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58814	D	MMBtu	\$.0600	01/01/1996	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58818	D	MMBtu	\$.0600	01/01/1996	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	02/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16077

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMbtu	\$.0600	03/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
64185	D	MMBtu	\$.1600	06/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0100	06/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1200	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
87322	D	MMBtu	\$.0100	03/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
90408	D	MMBtu	\$.1100	05/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
93115	D	MMBtu	\$.1500	02/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
94342	D	MMBtu	\$.0700	08/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1100	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16077

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16078

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/1996 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19378	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2227	Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain .05% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58723	D	MMBtu	\$2000	04/01/1996	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16078****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16351

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 09/21/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 87322.

OTHER(EXPLAIN): Point Escalation on Point Nos. 67044 and 87322. Added Delivery Point No. 87322.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4472	Base Rate: Fee set forth on transaction confirmation plus retention. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16351

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50608	D	MMBtu	\$.0500	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0600	06/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58416	D	MMBtu	\$.0200	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	06/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	12/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	08/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
78553	D	MMBtu	\$.0500	12/19/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
79631	D	MMbtu	\$.2000	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
87322	D	MMBtu	\$.1500	08/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16351

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16352

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 27318 to 35328.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4516	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain .005% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35328 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35328 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16352

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16356

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 09/30/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 62361 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4581	Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16356

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0900	11/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58480	D	MMBtu	\$.3100	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0900	11/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0900	11/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1800	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
62361	D	MMBtu	\$.6500	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
67044	R	MMBtu	\$.6500	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1800	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16356****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16358

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/09/2004 **RECEIVED DATE:** 04/23/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 62361 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4610	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16358

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.9095	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58436	D	MMBtu	\$.6550	11/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58473	D	MMBtu	\$1.3800	11/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58533	D	MMBtu	\$.3400	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$1.5500	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2800	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
62361	D	MMBtu	\$1.5419	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
67044	D	MMBtu	\$1.3850	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16358

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16359

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 11/17/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2022

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 50621.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50621. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33133	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4617	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16359

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$4.7925	11/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2500	05/09/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16366

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/17/2004 **RECEIVED DATE:** 07/06/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.

OTHER(EXPLAIN): Del. Pt. escalation on Point No. 67044. Added Del. Pt. No. 67044. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4876	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16366

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0760	01/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
65924	D	MMBtu	\$.0700	07/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16367

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/15/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/20/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19306 to 29599

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4908	Base Rate: \$0.43/MMBtu, plus 1.5% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$4300	01/20/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 16367**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16454

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 01/18/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2020

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 112323.

OTHER(EXPLAIN): Delivery Point escalation on Point No. 112323. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33133	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4040	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16454

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.2100	02/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			
112323	D	MMBtu	\$.2000	12/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			
50463	D	MMBtu	\$.2100	12/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			
58672	D	MMBtu	\$.2000	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			
58861	D	MMBtu	\$.2500	05/09/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			
86554	D	MMBtu	\$.2100	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16555

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 58683.

OTHER(EXPLAIN): Delivery Point escalation on Point No. 58683. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4312	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16555

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.1200	07/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
112323	D	MMBtu	\$.1100	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
58531	D	MMBtu	\$.2500	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0200	05/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0644	11/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	01/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
58683	D	MMBtu	\$.1100	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16560

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4364	Base Rate: \$0.105/MMBtu, plus retain .50% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.1050	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16560****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16569

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/02/2003 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872.

OTHER(EXPLAIN): Point Escalations on Points 68872. Added Delivery Point 68872. Filed late due to Admin Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4416	Rate14/5k Transportation rate of \$0.14/MMBtu for 5,000 MMBtu per day to any location in the Katy area. Customer to pay deficiency at the transport rate if they transport less than 5,000 MMBtu per day for the month of October, 2003. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16569

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
58388	D	MMBtu	\$.0800	09/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
68872	D	MMBtu	\$.0700	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16582

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 3/31/04 them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19387	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4538	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16582

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58880	R	MMBtu	\$.2500	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19387	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16583

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 03/27/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2015

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Rate Escalation on Point 58458. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19062	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4686	Base Rate: \$0.12/MMBtu Escalation Rate: On January 1, 2010 and annually thereafter, the Priority transportation rates will escalate one-quarter of one cent (0.25 cents) for each MMBtu delivered. Ret. Retention: plus retain .05% of gas volume transported. Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58458	D	MMBtu	\$.1350	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19062	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16583

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16584

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 19059 to No. 39728.

OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4821	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16584

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0750	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16587

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 01/23/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58533. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4938	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 16587**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4000	04/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1700	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
58565	D	MMBtu	\$.3200	04/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0800	04/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0600	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0600	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0600	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16588

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5058	Base Rate: \$0.25/MMBtu to the Bryan Hicks (station#04016300) , Tunis Ratcliff #3 (station#17182100), Tunis C Fuel Compressor (station#17450500) meters and \$0.35/MMBtu to the Brazos Northwest #2 (station#17450500), plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58324	D	MMBtu	\$.2500	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16588

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16589

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: 2 months then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalaton on Point Nos. 58473, 62361 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5079	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any Month, there is cumulative imbalance and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16589

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$.0700	11/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
109139	D	MMBtu	\$.1200	01/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
109153	D	MMBtu	\$.1500	10/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
111264	D	MMBtu	\$.1200	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
112323	D	MMBtu	\$.1100	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
112325	D	MMBtu	\$.0000	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
112361	D	MMBtu	\$.0100	05/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
113499	D	MMBtu	\$.1100	10/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
50463	D	MMBtu	\$.1200	08/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0350	08/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16589

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.0862	05/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1167	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1200	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1000	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2000	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58672	D	MMBtu	\$.1300	03/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58683	D	MMBtu	\$.1100	08/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
62361	D	MMbtu	\$.1271	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1088	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0100	07/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16589

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86554	D	MMBtu	\$.1200	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
89193	D	MMBtu	\$.1500	12/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
93115	D	MMBtu	\$.0100	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1100	12/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16590

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/29/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 12/31/2004

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5084	Base Rate: \$0.501/MMBtu for 12/29/2004 - \$0.30/MMBtu for 12/30-31/2004 /MMBtu for gas transported. Rates are subject to change. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.5010	12/29/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16590****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16591

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 62361, 67044, 93115 and 108853.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5129	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is an ending imbalance more or less than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu of imbalance over or below the 5% delivered at the Delivery Point(s). Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16591

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107335	D	MMBtu	\$.0000	06/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
108853	D	MMBtu	\$.0713	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
109139	D	MMBtu	\$.2200	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
50463	D	MMBtu	\$.2200	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
50621	D	MMBtu	\$.3140	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
51189	D	MMBtu	\$.2500	12/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
58436	D	MMBtu	\$.0500	06/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0550	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
58533	D	MMBtu	\$.7100	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
58565	D	MMBtu	\$.6413	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16591

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$.0233	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0592	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1247	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
77645	D	MMBtu	\$.0500	03/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
79953	D	MMBtu	\$.1400	07/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
93113	D	MMBtu	\$.8100	07/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
93115	D	MMBtu	\$.1418	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
94342	D	MMBtu	\$.9046	01/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
94346	D	MMBtu	\$ 1.1100	02/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16591****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16608

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/18/1994 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1852	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16608

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111782	D	MMBtu	\$.0200	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
108853	D	MMBtu	\$.0889	02/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
112323	D	MMBtu	\$.2000	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
111264	D	MMBtu	\$.2100	06/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
112325	D	MMBtu	\$.0000	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
113499	D	MMBtu	\$.2000	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
115990	D	MMBtu	\$.2317	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
50463	D	MMBtu	\$.2100	12/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1544	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58416	D	MMBtu	\$.0154	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16608

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.0800	06/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0900	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0200	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0200	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0997	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
58683	D	MMBtu	\$.0500	07/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
58879	D	MMBtu	\$.0100	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
62361	D	MMBtu	\$.1500	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
64185	D	MMBtu	\$.1800	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16608

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67046	D	MMBtu	\$.0100	12/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
86554	D	MMBtu	\$.0800	10/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
90674	D	MMBtu	\$.0900	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
94289	D	MMBtu	\$.0857	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
94344	D	MMBtu	\$.2000	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16609

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/19/2001 **RECEIVED DATE:** 10/26/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 61185.

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 62361 and 61185. Added Del. Pt. No. 61185.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3312	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16609

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58508	D	MMBtu	\$.0500	01/19/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
61185	D	MMBtu	\$.0600	10/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0600	10/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16610

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2014

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3456	Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$1,000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
62361	D	MMBtu	\$2,500	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
87213	D	MMBtu	\$3,000	12/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16610

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16611

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/08/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3457	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16611****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16618

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 04/17/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 78270

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalation on Point 78270

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19065	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5062	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any month there is a cumulative imbalance, and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16618

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50447	D	MMBtu	\$.0700	10/10/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19065	**CONFIDENTIAL**			
65684	D	MMBtu	\$.0900	06/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19065	**CONFIDENTIAL**			
78270	D	MMBtu	\$.0700	04/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16633

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4454	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16633

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50748	D	MMBtu	\$.2500	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19234	**CONFIDENTIAL**			
50749	D	MMBtu	\$.2500	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16636

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/11/2005 **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/15/2016

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5246	Base Rate: \$0.39/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$0.0600	01/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19374 **CONFIDENTIAL**					
58533	D	MMBtu	\$0.0600	01/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19374 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16636

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16637

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5274	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16637

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.2500	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16639

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/21/2005 **RECEIVED DATE:** 06/02/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2022

CONTRACT COMMENT: Until 5/21/2005 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5379	Base Rate: \$0.065/MMBtu Retention: plus retain 1.5% of gas volume transported. Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16639

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.4500	05/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2700	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
58576	D	MMBtu	\$.0650	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1600	01/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
67044	D	MMBtu	\$.4500	05/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
86170	D	MMBtu	\$.9200	12/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16640

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/21/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Unitl 5/21/2005 htn month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5383	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	05/21/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19271	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16640

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19460	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p>Applicability</p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p>GUD No. 10942 - 2020 GRIP</p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability</p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation</p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 190.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58354	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16646

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No.19059 to No. 39728.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5087	Monthly Deficient Transport of \$4,252.52 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	Month	\$4252.5200	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
78154	D	MMBtu	\$1.000	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16646

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16674

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/23/2002 **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 25698 to No. 37703.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37703	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3617	Monthly Transport Fee: \$37,580.67 per month for transportation provided hereunder until a total of 144 monthly payments have been made. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	Month	\$7580.0000	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37703	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16674****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16685

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 12/11/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5/1/2004 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point Nos. 108814 and 108816.

OTHER(EXPLAIN): Added Delivery Point Nos. 108814 and 108816. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4245	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16685

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108816	D	MMBtu	\$.2500	11/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58603	D	MMBtu	\$.2500	11/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
108814	D	MMBtu	\$.2500	11/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16686

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 01/26/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 90674.

OTHER(EXPLAIN): Added Del. Pt. No. 90674. Del. Pt. Escalation on Pt. Nos. 50621, 58436, 58533, 62361, 67044 and 90674. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5541	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16686

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4150	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58436	D	MMBtu	\$.1700	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58533	D	MMBtu	\$.4150	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58565	D	MMBtu	\$.4150	12/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1000	11/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1700	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1700	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
90674	D	MMBtu	\$.1700	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16686****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16719

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 58416 to No. 39728.

OTHER(EXPLAIN): Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3958	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16719

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.2500	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25143	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailed Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16864
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 16864
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,638.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57665	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25143	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16889

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 19059 to No. 39728.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5334	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58543	D	MMBtu	\$.2500	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16889****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/28/1999 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18938	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 00012616	Rate CGS MID-TEX is applicable to the Atmos Mid-Tex Division only, pursuant to Case No. 00012616 dated 05/17/2023. RATE CGS - MID-TEX

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	<p>Effective Date: 05/17/2023 RATE CGS - MID-TEX</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Capacity Charge related to Mid-Tex Working Gas</td> <td>\$ 0.38317 per MMBtu of MDQ</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 18.34855 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA. Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Capacity Charge related to Mid-Tex Working Gas	\$ 0.38317 per MMBtu of MDQ	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 18.34855 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge															
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)														
Capacity Charge related to Mid-Tex Working Gas	\$ 0.38317 per MMBtu of MDQ														
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 18.34855 per MMBtu of MDQ														
Usage	\$ 0.02785 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Mid-Tex, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>NOTE: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 2016 IRA - \$0.81992(GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</p> <p>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</p> <p>8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p><u>Applicability</u></p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p><u>GUD No. 10942 - 2020 GRIP</u></p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p><u>Applicability</u></p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p><u>Monthly Calculation</u></p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,761,668.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50055	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18938	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39632	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
<p>Rider SUR h</p>	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,230.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108810	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39632	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40792	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 17012**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,618.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111418	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40792	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19402	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17018
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
<p>Rider SUR h</p>	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 485.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58845	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19402	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19371	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
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Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 317.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51025	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19371	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40792	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,080.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111418	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40792	**CONFIDENTIAL**			
50527	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40792	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19415	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17024
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52694	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19403	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,931.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51201	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19285	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17028
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 60.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50846	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19285	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17337

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/13/1998 **RECEIVED DATE:** 01/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 113499.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2932	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17337

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113499	D	MMBtu	\$.1100	11/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
50463	D	MMBtu	\$.0600	07/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0200	02/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0900	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0400	06/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0500	06/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58576	D	MMBtu	\$.0250	07/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0200	02/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58672	D	MMBtu	\$.1100	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58683	D	MMBtu	\$.2100	02/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17337

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	04/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2000	09/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0100	11/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0100	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
78270	D	MMBtu	\$.1100	11/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
86554	D	MMBtu	\$.0800	01/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
90408	D	MMBtu	\$.1172	12/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1215	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17337****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17338

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1998 **RECEIVED DATE:** 09/26/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 86170.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170. Added Delivery Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18926	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2957	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17338

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0800	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0800	01/16/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58425	D	MMBtu	\$.3500	09/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58436	D	MMBtu	\$.2333	01/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	11/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	09/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17346

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/21/1999 **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3035	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17346

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0100	06/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			
58531	D	MMBtu	\$.2500	04/21/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17347

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3048	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58758	D	MMBtu	\$.2500	04/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17347****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17355

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1999 **RECEIVED DATE:** 09/30/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/11/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from No. 32452 to No. 42776.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42776	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3101	Base Rate: \$0.005/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58505	D	MMBtu	\$.0050	08/11/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42776	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17355****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17370

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2000 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19426	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3184	Operationa Fee - \$125.00 per month operating fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58492	D	Month	\$125.0000	07/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19426	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17370****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17371

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 03/08/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 87213. Filed late due to billing system conversion.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3232	Amendment effective 11/1/2018: Shipper shall pay Transporter \$4000.00 per month, plus (i) \$0.10 per MMBtu of Gas actually received by Transporter for transportation and retention; (ii) 0.5% for Retention; (iii) ant applicable compression fee(s); and (iv) and applicable taxes Amendment effective 11/1/2015: Shipper will pay a Base Rate as set forth on Amendment No. 1 based upon the quantity of gas received at the Receipt Point plus retention. Incentive Tier 1, Tier 2, & Tier 3 Incentive Rates per Amendment No. 1. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.135; Zone 2: \$0.125; Zone 3,4, & pools: \$0.09; Zone 5 & 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. For the purposes of calculation of the appropriate transportation rate, quantities received under #3232, #6695, & #2969 will be aggregated. Daily Pack Fees & Hourly Draft fees calculated on #3232 only. Tier 1 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.07; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 2 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.06; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 3 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.05; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. AMENDMENT: Effective October 1, 2013 and month to month thereafter, Rates per terms of Monthly Discounted Transportation Deals. Rate01 Base Rate: \$0.01/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17371

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.0900	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
87213	D	MMBtu	\$.0500	11/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17372

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/28/2005

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25683 to 30227

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3237	Base Rate: \$0.10/MMBtu, plus retain 1% of gas volume transported. BalancingCumul Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$0.1000	04/28/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17372

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17375

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 06/20/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No.58672 and 94344.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3280	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17375

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112323	D	MMBtu	\$.0500	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
50447	D	MMBtu	\$.1100	09/21/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
50621	D	MMBtu	\$.1337	01/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
50791	D	MMBtu	\$.0800	05/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
58388	D	MMBtu	\$.0700	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
58436	D	MMBtu	\$.1900	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0500	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0422	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19073 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17375

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.1107	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	11/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
77645	D	MMBtu	\$.1100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
78270	D	MMBtu	\$.1350	06/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
79369	D	MMBtu	\$.0500	07/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
79631	D	MMBtu	\$.2000	01/16/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1450	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1114	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17375

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17377

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/03/2001 **RECEIVED DATE:** 09/27/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 61356.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17377

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3303	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17377

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$.0700	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0700	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0640	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58576	D	MMBtu	\$.0250	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58638	D	MMBtu	\$.0250	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58639	D	MMBtu	\$.0250	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58683	D	MMBtu	\$.0700	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
58814	D	MMBtu	\$.0250	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17377

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61356	D	MMBtu	\$.0500	09/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
62361	D	Month	\$.0960	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
64185	D	MMBtu	\$.2000	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17380

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/18/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 5/21/2001 thne month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3362	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0250	05/18/2001	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17380****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17382

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25805	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3389	Base Rate: \$0.01/MMBtu and rate is subject to monthly rate and retention discounting. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	11/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17382****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17383

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 06/24/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32440	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3390	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17383

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0100	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32440	**CONFIDENTIAL**			
58474	D	MMBtu	\$.0700	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32440	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0100	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32440	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17408

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/10/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19012	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3431	Base Rate: \$0.05/MMBtu Ret.5 Retention: plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58844	D	MMBtu	\$.0500	10/10/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17408****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17409

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/10/2001 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 50621

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621 and 85713

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19012	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3432	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17409

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1000	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			
58388	D	MMBtu	\$.1800	02/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			
85713	D	MMBtu	\$.1500	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17494

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 06/16/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35633	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3657	Commencing with the month following the month that Transporter notifies Shipper that the facilities capable of flowing natural gas from Transporter's system to Shipper are complete, Shipper shall pay Transporter a base meter maintenance and operating fee of one thousand two hundred fifty dollars (\$1,250) per month during each year of the term of this Agreement. The base meter maintenance and operating fee shall be adjusted on each anniversary of the date of this Agreement as follows: (i) a ratio, the numerator of which shall be the most recently available annual Consumer Price Index (CPI) and the denominator of which is the most recently available annual CPI on the date of this Agreement, multiplied by (ii) one thousand two hundred fifty dollars (\$1,250.00). Such adjusted amount shall be the applicable base meter maintenance and operating fee until adjusted pursuant to this paragraph 3.1. Late Charge,RateCont3221,Taxes RateCont3221 Base Rate: \$0.10/MMBtu, plus retain 1% of gas volume transported and plus swing fees of \$0.05/MMBtu for hourly volumes exceeding 120%, \$0.10/MMBtu for hourly volumes exceeding 140%, \$0.05/MMBtu for hourly volumes less than 80% and \$0.10/MMBtu for hourly volumes less than 60%. Imbalance An imbalance shall exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper and the quantity of gas received by Transporter from Shipper (or its designee), exclusive of the Retention Volume, and any such imbalance shall be corrected insofar as practicable during the month following the month in which it occurs. In the event of a Monthly imbalance in excess of , or deficient by, more than the greater of (i) 5% or (ii) 50,000 of the transportation quantities delivered by Transporter for Shipper at the Delivery Point during said month and such Monthly imbalance has not been corrected by the end of the Make-Up Month, then Transporter shall have the right to collect from Shipper, each monthly period after the Make-Up Month until such imbalance is corrected by Shipper, an amount equal to the product of \$0.25 multiplied by the number of MMBtu in such imbalance volume(s). Meter Maintenance and Operating Fee \$1,250.00/month fee during each year of the term of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17494

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58280	D	MMBtu	\$.0000	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35633	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17510

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1999 **RECEIVED DATE:** 07/16/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point No. 62361. Filed late due to prior correction.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35717	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3131	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$.0500	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35717	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17510****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17511

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/15/2000 **RECEIVED DATE:** 03/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 19017 to 19461

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3141	Parking Fee: \$0.225/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58694	D	MMBtu	\$,2250	01/15/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17511

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17512

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/23/2004 **RECEIVED DATE:** 06/24/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 58480.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37703	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3615	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17512

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	MMBtu	\$.0500	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37703	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17513

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/1999 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/09/2005

CONTRACT COMMENT: 5 yrs. then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25644 to 19461

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3052	\$125.00/month odorization fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58382	D	Month	\$125.0000	03/09/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 17513**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17518

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26339	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5248	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	04/01/2005	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17518****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17519

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/15/2005 **RECEIVED DATE:** 08/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2011

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67046

OTHER(EXPLAIN): Filing the current Delivery Point escalations. Correcting Rate Component to Escalation based rate. Late file due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5315	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17519

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58390	D	MMBtu	\$.0500	06/04/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	06/04/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0500	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17520

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2015

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5317	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17520

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1900	04/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17521

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 06/17/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 35630 to Customer No. 34525.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34525	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5358	OPTION 1 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 438,000 MMBtu/yr Transportation Rate: \$0.29/MMbtu Monthly Fee: \$0/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) OPTION 2 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 0 MMBtu/yr Transportation Rate: \$0.34/MMbtu Monthly Fee: \$200/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of Gas received at the Receipt Point(s), exclusive of the Retention Volumes. If a Monthly Imbalance exists that is greater than 5% of the volume of gas delivered at the Delivery Point(s) for such month then Shipper will pay Transporter \$0.25 for each MMBtu of cumulative imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58854	D	MMBtu	\$.3400	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34525	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17521

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17522

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25665	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5596	Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Retention: plus retain .005% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58352	D	MMBtu	\$.2200	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17522

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17659

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/18/2016

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No. 37706.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5256	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17659

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1400	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0956	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			
67044	R	MMBtu	\$.0700	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			
77722	D	MMBtu	\$.4000	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17660

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 06/20/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2023

CONTRACT COMMENT: Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 112323.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5177	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17660

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110651	D	MMBtu	\$.0200	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
112323	D	MMBtu	\$.1350	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
113499	D	MMBtu	\$.2000	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
50308	D	MMBtu	\$.2100	06/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
50463	D	MMBtu	\$.2100	05/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$.2000	01/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58416	D	MMBtu	\$.1600	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58436	D	MMBtu	\$.2000	02/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0200	11/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17660

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2000	01/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58672	D	MMBtu	\$.1800	09/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	04/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
64185	D	MMBtu	\$.1600	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
65684	D	MMBtu	\$.1500	11/15/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
67046	D	MMBtu	\$.2000	06/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
78270	D	MMBtu	\$.0500	11/15/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
78645	D	MMBtu	\$.2000	02/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17660

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86554	D	MMBtu	\$.2100	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1800	09/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17661

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 06/16/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2006

CONTRACT COMMENT: Until 5-31-07 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19217	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5812	Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate40 Base Rate: \$0.40/MMBtu Ret1.5 Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58647	D	MMBtu	\$4000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19217	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17661

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17662

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 09/21/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 58602.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58602. Added Delivery Point No. 58602.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5133	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17662

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.7100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$.7100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2500	08/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
68872	D	MMBtu	\$.0700	03/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17664

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: Until 2-28-06 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17664

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5710	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17664

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$3.2900	12/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
50621	D	MMBtu	\$.2500	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58436	D	MMBtu	\$2.2425	05/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1700	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0899	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58576	D	MMBtu	\$.3472	12/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0838	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$.2000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
62361	D	MMBtu	\$.5400	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17664

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.2100	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
68872	D	US DoI	\$103262.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1040	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
86554	D	MMBtu	\$.2500	01/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
93115	D	MMBtu	\$1.0334	01/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17665

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/01/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5690	Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61181	D	MMBtu	\$4000	05/18/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 17665**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17673

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/15/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5356	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17673

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78270	D	MMBtu	\$.1500	01/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26847	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26847	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	01/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32442	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 7,859.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58669	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32442	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19215	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17691
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 650.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50683	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19215	**CONFIDENTIAL**			
58642	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19215	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19049	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17693
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 546.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50356	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19049	**CONFIDENTIAL**			
50357	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17773

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 08/12/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2011

CONTRACT COMMENT: Five years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract terms amended to a Thru System Priority. No other information has changed since the last filing

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5516	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17773

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17774

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/24/2007

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19425 to 27210

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27210	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5254	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17774

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58576	D	MMBtu	\$.1200	03/24/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27210	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17885

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/27/2023

INITIAL SERVICE DATE: 04/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 19394 to No. 43316.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43316	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5145	Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17885

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	Dollar	\$.3100	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
58565	D	MMBtu	\$.7000	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2133	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
68872	D	MMBtu	\$.1000	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17886

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 05/01/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/30/2013

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 19243 to No. 35717.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35717	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5258	Base Rate: \$0.41/MMBtu Priority Rates Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17886

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.4100	07/30/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35717	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 11/02/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to Case No. 00010335 dated 10/11/2022.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26560	CITY OF RISING STAR	N	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00010335	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00010335 dated 10/11/2022. Effective Date: 11/01/2022 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 7.88757 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 15.73974 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA. Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR. Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ. MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities.</p> <p>The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p>	Charge	Amount	Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 7.88757 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 15.73974 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge	Amount												
Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 7.88757 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 15.73974 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17938
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058. RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p><u>GUD No. 10942 - 2020 GRIP</u> The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be true up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 225.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59282	D	MMBtu	\$.0000	11/01/2022	N
DESCRIPTION: CITY OF RISING STAR (15000500)					
Customer	26560	CITY OF RISING STAR			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18127

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/01/2015

INITIAL SERVICE DATE: 04/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2012

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 26873 to No. 35714.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35714	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4244	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18127

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1400	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35714	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18128

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/31/2019

INITIAL SERVICE DATE: 04/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 19059 to No. 39728.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3630	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$.0700	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18128****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18202

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 05/31/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27210	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5966	Lending Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.2500	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27210	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18202

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18307

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 27318 to 35328.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5971	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1700	07/12/0014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35328	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 18307**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18308

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 01/10/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58436

OTHER(EXPLAIN): No other information has changed since the last filing

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5976	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18308

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1000	11/15/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18310

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 08/09/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2018

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5983	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Rate20 Base Rate: \$0.20/MMBtu for all gas volume transported. Ret1 Retention: plus retain 1% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Priority Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18310

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	06/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1900	12/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1900	12/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0700	07/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
78154	D	MMBtu	\$.4.9000	06/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18344

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 05/09/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50791 and 113499.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5557	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18344

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112323	D	MMBtu	\$.1200	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
113499	D	MMBtu	\$.1100	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
50463	D	MMBtu	\$.2100	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0700	10/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
50791	D	MMBtu	\$.1100	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58436	D	MMBtu	\$.1800	03/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0600	09/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0550	09/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0700	10/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18344

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.0700	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
58683	D	MMBtu	\$.0700	01/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	01/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
67046	D	MMBtu	\$.1100	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1200	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38361	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18473
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 18473
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93983	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38361	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18474

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/07/2023

INITIAL SERVICE DATE: 08/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 93115.

OTHER(EXPLAIN): Delivery Point escalation on Point No. 93115. Added delivery point. Refling to correct delivery points.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43316	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5144	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 18474**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0700	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0600	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
77722	D	MMBtu	\$.4000	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
78270	D	MMBtu	\$.1500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
93115	D	MMBtu	\$.0800	08/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18556

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 11/18/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Corrected Customer Name code from Customer No. 39636 to No. 37712 and corrected Del. Pt. code from No. 61337 to No. 61338.

OTHER(EXPLAIN): Corrected Cust Tariff Code. Corrected Cust Name & Corrected Delivery Point. This contract should have originally been set up as Transport.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37712	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5698	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 effective 8/1/2012. Blending 4 Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61338	R	MMBtu	\$0.0500	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37712	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18556****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18575

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 03/21/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/14/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58602 and 78154

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621, 58565, 58602, and 78154

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3902	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	10/17/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18576

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18914	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4270	Base Rate: Fee set forth on transaction confirmation plus retention. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	11/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18914	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18576

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18577

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 05/01/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011

CONTRACT COMMENT: Until 6/30/2003 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 18929 to No. 30227.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4294	Base Rate: Fee set forth on transaction confirmation plus retention at \$0.25/MMBtu. Various delivery points - when several delivery points are needed Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.2500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18577****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18580

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 09/27/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 37702 to No. 40269.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5768	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18580

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61344	D	MMBtu	\$.0050	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18581

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/18/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No 37706.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5490	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18581

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.3800	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18582

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2020

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18979 to No. 41017.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5286	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18582

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.3000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
58533	D	MMBtu	\$.4276	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
78154	D	MMBtu	\$.2000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18585

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 12/05/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/25/2018

CONTRACT COMMENT: Until 4-30-16 then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26881	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5793	Base Rate: \$0.02/MMBtu Amendment: \$0.02 multiplied by NSL's reserved capacity of 150,000 MMBtu/day effective 3/1/2018. \$0.02 multiplied by NSL's reserved capacity of 225,000/MMBtu/D Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. NSL Late Fee Interest on Late Payment will accrue on the amount at an interest rate equal to the Bank Prime Loan Rate announced by the Federal Reserve, plus three (3%) and will change simultaneously with each announced change in the Bank Prime Loan Rate Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18585

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58783	D	MMBtu	\$.0200	03/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26881	**CONFIDENTIAL**			
61346	D	MMBtu	\$.0200	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26881	**CONFIDENTIAL**			
92519	D	MMBtu	\$.0200	03/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26881	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18588

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4460	Base Rate: \$0.10/MMBtu, plus retain .5% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58507	D	MMBtu	\$.1000	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 18588**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18609

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/27/2023

INITIAL SERVICE DATE: 07/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2021

CONTRACT COMMENT: One year them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 26885 to No. 43316.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43316	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5147	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18609

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
68872	D	Dollar	\$2601.0000	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			
78154	D	Dollar	\$55.0000	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18610

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27612	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5700	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64181	D	MMBtu	\$.1200	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27612	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18610****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18611

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 06/20/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 89193.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 89193. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6024	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18611

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94342	D	MMBtu	\$.0700	12/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1100	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
89193	D	MMBtu	\$.0700	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
93115	D	MMBtu	\$.0700	12/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
111264	D	MMBtu	\$.2100	05/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
113499	D	MMBtu	\$.1100	11/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1800	02/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1800	02/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
58672	D	MMBtu	\$.1100	11/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
58683	D	MMBtu	\$.1270	06/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18611

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64185	D	MMBtu	\$0.0500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
65924	D	MMBtu	\$0.0900	01/16/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
67044	D	MMBtu	\$0.0900	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
67046	D	MMBtu	\$0.0700	02/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
78917	D	MMBtu	\$0.0700	11/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
86554	D	MMBtu	\$0.0800	08/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
89126	D	MMBtu	\$0.0700	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18669

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 09/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: Until 2/28/2005 and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5138	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18669

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.0800	09/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0200	12/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
56049	D	MMBtu	\$.0900	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
58388	D	MMBtu	\$.0400	07/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0200	12/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0700	01/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
58602	D	MMBtu	\$.1067	12/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
58879	D	MMBtu	\$.0100	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					
62361	D	MMBtu	\$.1500	03/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34448 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18669

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1200	02/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
77645	D	MMBtu	\$.1500	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
78270	D	MMBtu	\$.2500	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			
92528	D	MMBtu	\$.0500	12/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18670

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/24/2017

INITIAL SERVICE DATE: 10/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2016

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 26338 to No. 26885.

OTHER(EXPLAIN): Filed late due to billing system conversion.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5191	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18670

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18737

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/21/2007

INITIAL SERVICE DATE: 11/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5980	Base Rate: \$0.025/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58564	D	MMBtu	\$.2500	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18737****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18738

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 09/27/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 108853.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 108853. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6044	Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$1.000	09/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
50621	D	MMBtu	\$1.945	06/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
51189	D	MMBtu	\$1.5093	05/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58473	D	MMBtu	\$1.1000	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58533	D	MMBtu	\$1.1594	06/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58565	D	MMBtu	\$1.9600	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58602	D	MMBtu	\$1.1595	06/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
58672	D	MMBtu	\$0.0500	03/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
67044	D	MMBtu	\$0.0500	01/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					
78154	D	MMBtu	\$0.0500	03/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35449 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$1.1000	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
89126	D	MMBtu	\$.6800	07/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19312

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 06/17/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/28/2016

CONTRACT COMMENT: One Month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from Customer No. 34090 to Customer No. 37706.

OTHER(EXPLAIN): Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5471	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</p> <p>Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19312

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61358	D	MMBtu	\$.0050	02/28/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19346

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/26/2008

INITIAL SERVICE DATE: 03/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5978	Base Rate: \$0.24/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.2400	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19346

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: Until 01/01/2009 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19015	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p>Applicability</p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p>GUD No. 10942 - 2020 GRIP</p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability</p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation</p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 101,630.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19368

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108821	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
108824	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
108825	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
108827	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
108829	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
108831	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56164	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56165	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56166	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56167	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56168	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56169	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56172	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56173	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56174	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56175	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56178	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56179	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56180	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56184	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65928	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65930	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65932	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65934	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65936	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20134

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 06/25/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/29/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 39728 to No. 40972.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40972	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6134	Base Rate: \$0.25/MMBtu, plus .50% retention for all gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58886	D	MMBtu	\$.2500	05/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40972	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20134

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20210

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/25/2020

INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/29/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 39728 to No. 40972.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40972	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6064	Base Rate: \$0.30/MMBtu Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67300	D	MMBtu	\$.3000	05/29/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40972 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20210

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20212

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 08/28/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6135	Base Rate: \$0.10/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50504	D	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20212

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20419

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 12/02/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29345	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6188	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29345	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 20419****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20688

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 01/30/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6194	Base Rate: \$0.01/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20688

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20689

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/04/2019

INITIAL SERVICE DATE: 11/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 58473.

OTHER(EXPLAIN): Rate escalation on Point No. 58473. Added Delivery Point No. 58473.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6048	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20689

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.4600	03/07/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
50250	D	MMBtu	\$.4600	03/07/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
58473	D	MMBtu	\$.9750	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/09/2018

INITIAL SERVICE DATE: 11/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6154	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20690

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0100	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0660	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0800	10/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
78553	D	MMBtu	\$.0100	08/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20715

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: 09/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 51189

OTHER(EXPLAIN): Late File due to Administrative Oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5124	Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20715

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51189	D	MMBtu	\$.0500	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19421	**CONFIDENTIAL**			
68872	D	MMBtu	\$1.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19421	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20717

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 35763 to No. 38241.

OTHER(EXPLAIN): Filed late due to Administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38241	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20717

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6142	<p>Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1800	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20718

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 11/22/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): .

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 112655.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6147	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20718

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112655	D	MMBtu	\$.1500	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			
65684	R	MMBtu	\$.1300	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			
68874	D	MMBtu	\$.1800	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20964

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 12/03/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: 11/01/2019 **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: Unitl 12/31/2013

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Corrected Charge Rate and updated Rate Component lanauge. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6199	Amendment dated 1/1/2017 Adding Customer Monthly Service Charge of \$12,500 Term extension through 12/31/2019 Amended transportation rates Rate18R1 Base Rate Retention Zone 1 \$0.15/MMbtu 1.5% Zone 2 \$0.14/MMbtu 1.5% Zone3, 4, 5, 6, 7 Pools \$0.10/MMbtu 1% Zone 8 \$0.05/MMbtu 1/2% Howard \$0.05/MMbtu 1/2% Daily Pack Fee: \$0.20/MMbtu Hourly Draft Fee: \$0.20/MMbtu OFO Fee: \$0.50/MMbtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50549	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 20964****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21170

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 01/25/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29695	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6209	Rate Text - 1/1/2009 - 1/1/2012: Tranport Fee: \$0.25/MMBtu; Daily Pack/Draft: \$0.25/MMBtu; Monthly Meter Maintenance Fee: \$500/Month; OFO Fee: \$0.50/MMBtu. Rate increase to \$.30 effective 1/1/2012; 3 year term extension. Rate increase to \$.35 effective 1/1/2015; 3 year term extension; monthly meter fee \$1,000/month. Effective 1/1/2018 Monthly Meter Fee \$1,200/month. Effective 1/1/2023: 3 year term extension; Daily Pack = \$0.50/MMBtu; Hourly Draft Fee = \$2.00/MMBtu; OFO Fee = \$2.50/MMBtu. Rate30R1 Base Rate: \$0.30/MMBtu, plus 1% retention for all gas volume transported. Daily Pack & Draft Fee: 25 cents/MMBtu. Monthly Meter Maintenance Fee: \$500/Month. OFO Fee: 50 cents/MMBtu. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21170

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58608	D	MMBtu	\$.3500	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29695	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21171

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 03/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point Nos. 58473 and 86170.

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 86170. Added delivery points.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6227	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21171

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.1000	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
58533	D	MMBtu	\$.5000	11/04/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
67044	D	MMBtu	\$.4500	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
68872	D	Dollar	\$4252.7500	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0600	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25851	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 612.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50918	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22224

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6353	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22224

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72301	D	MMBtu	\$.0050	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22229

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58696.

OTHER(EXPLAIN): Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6001	Parking Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$,2100	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29178 **CONFIDENTIAL**					
58696	D	MMBtu	\$,1700	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29178 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22229

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22230

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 02/13/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 62361 and 67044. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22230

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5998	<p>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22230

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1100	10/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1100	11/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
67044	R	MMBtu	\$.1133	11/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22231

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 06/28/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22231

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5996	<p>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22231

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.2175	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58565	D	MMBtu	\$.8975	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
62361	D	MMBtu	\$ 1.8875	06/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
67044	D	MMBtu	\$ 1.8766	05/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
68872	D	Dollar	\$ 114885.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22232

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 01/31/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 72303 and updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31335	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6246	Effective 1/1/2018: Priority Reservation Fee = Monthly MMBtu times \$0.335 Effective 1/1/2020: Priority Reservation Fee = Monthly MMBtu times \$0.37 Effective 4/1/2024: Priority Reservation Fee = Monthly MMBtu times \$0.38 Effective 4/1/2027: Priority Reservation Fee = Monthly MMBtu times \$0.39 Effective 4/1/2030: Priority Reservation Fee = Monthly MMBtu times \$0.40 Effective 4/1/2033: Priority Reservation Fee = Monthly MMBtu times \$0.41 Priority Reservation Fee + Monthly MMBtu/day times \$0.31. Rate28 Base Rate: \$0.28/MMBtu Effective 1/1/2012 rate shall escalate one cent (1 cents) and each January 1 thereafter through 2014; rate is 31 cents 1/2015 to 12/31/2017. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.3350	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31335	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22232

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18987	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company. RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10580	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer. Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22235
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 12,700.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50155	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18987	**CONFIDENTIAL**			
50156	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18987	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19152	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>NonStd-Plant Protect PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22236
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 5,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50604	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19152	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22241

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 12/03/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling to correct meter rate in the Rate Component. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22241

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6296	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the riders listed below, customer will be deemed to receive service under Rate PT): Charge Amount Meter \$175.00 per meter (i) Gas delivered to Company at System Pooling Stations receipt points \$.16 per MMBtu (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be one-fourth%. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT # Competitive Transportation (Eastman Chemical Company), Customer must have the type of meter required by Company. Customer must pay company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58447	D	MMBtu	\$1.600	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19048	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19149	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22242
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19149	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22243

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6326	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22243

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
68872	D	MMBtu	\$.2100	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22246

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 11/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5551	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22246

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
50791	D	MMBtu	\$.1100	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
58436	D	MMBtu	\$.1500	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1000	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0200	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
58672	D	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0550	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22246****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22247

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: 11/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 68872. Filed late due to Admin Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6229	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22247

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.6900	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
68872	D	MMBtu	\$.0800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,106

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34670	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22269
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,233.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72299	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34670	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22270

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/17/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5603	COMPETITIVE TRANSPORTATION Application Applicable, in the event that Company has entered into a Transportation Agreement - Distribution, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge - Amount Meter \$200.00 per meter per month All MMBtu for 4 years and month to month thereafter \$ 0.455 per MMBtu Total transportation fee for both Pipeline & Dist.) Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Retention Adjustment: 2% (applied to gas received into Atmos System). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22270

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.4550	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19149	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22271

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 07/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Reinstating this contract incorrectly filed for Deactivation on 8/11/2010

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22271

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5815	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge/Amount Meter \$150.00 per meter per month All MMBtu \$ 0.51 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$,5100	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22273

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31427	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5029	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22273

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72344	D	MMBtu	\$.2583	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31427	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22274

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31429	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5097	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22274

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$.2583	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31429	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22275

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5154	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22275

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$.2583	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25877	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22310

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/07/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to include missing tiered rates. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31438	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6337	Point Operator Blending Effective 8/1/2012: \$0.05 (five cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. \$0.04 (four cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. \$0.06 (six cents) per MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; \$0.12 (twelve cents) per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot or more, but less than 1130 Btu per cubic foot; Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73004	D	MMBtu	\$.0400	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31438	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22310

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22315

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/16/2020

INITIAL SERVICE DATE: 05/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5916	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22315

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58694	D	MMBtu	\$.1400	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			
58696	D	MMBtu	\$.2000	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			
58696	D	MMBtu	\$.1000	12/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22316

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: 05/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/18/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No. 37706.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6019	Lending Fee: \$1.27/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$1.2700	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22316

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22323

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/26/2017

INITIAL SERVICE DATE: 05/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30105	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6235	Priority Reservation Fee = Monthly MMBtu/day times\$.038. TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.3800	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30105	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22323

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22449

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 04/23/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 31339 to No. 40042.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6340	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73197	R	MMBtu	\$0.0600	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22449

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22889

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 09/07/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 58533 and 58602. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6377	Rates: Shipper will pay a Priority Reservation Fee equal to the Priority Daily Quantity times the applicable Rate for the number of days in such time period (Daily Qty X Rate X # of Day's). Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 22889**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.4000	06/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$1.4000	06/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2225	09/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58602	D	MMBtu	\$1.4000	06/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1600	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
68872	D	MMBtu	\$.2900	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
78154	D	MMBtu	\$.2000	03/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22935

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: 04/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/18/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No. 37706.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6018	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.7139	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37706 **CONFIDENTIAL**					
61354	D	MMBtu	\$.4500	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37706 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22935

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22937

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/12/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2011

CONTRACT COMMENT: 5 years after Startup of assoc comprsr.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract terms amended to a Thru System Priority. No other information has changed since the last filing

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6391	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22937

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2500	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19394	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23039

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 06/26/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/31/2018

CONTRACT COMMENT: 3 years then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38244	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6420	Amendment Eff 5/31/2018 Annual Minimum Transportation Fees = \$87,500. Annual Incentive Transportation Fees = \$175,000. Amendment Eff 6/1/2013 Base rate increased from 30 cents/MMBtu to 35 cents/MMBtu. Base Transportation Rate = \$0.35 MMBtu Annual Minimum Obligation 250,000 / MMBtu Base Rate Base Transportation Rate = \$0.30 MMBtu Incentive TransportationRate (After Annual Incentive Qty is delivered) = \$0.23 MMBtu Daily Pack & Draft Fee = \$0.25 MMBtu OFO Fee = \$0.50 MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23039

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58890	D	MMBtu	\$.3500	10/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38244	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23040

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 06/26/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2015

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2018

CONTRACT COMMENT: Two years then two years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to extend term.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6421	Amendment June 1, 2018 Amended term of the agreement. Receipt point Changes Fuel Retention Changes Amendment June 1, 2017 Amended term of the agreement. Demand Charge increased to \$65,000 / month Amendment June 1, 2016 Amended term of the agreement. Amendment June 1, 2015 Amended term of the agreement. Amendment June 1, 2014 Amended base transportation rate = \$0.10/MMBtu delivered Demand Charge = \$62,000.00 / month Base Rate Base Transportation Fee = \$0.26 MMBtu Transport Fee after Annual Minimum Quantity is Transported = \$0.15 MMBtu Hourly Draft Fee = \$0.25 MMBtu Daily Pack & Draft Fee = \$0.20 MMBtu OFO Fee = \$0.50 MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMbtu beginning June 1, 2012. Balancing Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. Notwithstanding anything to the contrary in this Sections 7(viii) the fee described in this Section 7(viii) will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23040

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74499	D	MMBtu	\$.1000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23041

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 06/26/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2015

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2018

CONTRACT COMMENT: Two years then two years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to extend term.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6422	Amendment June 1, 2018 Term Extended to June 1, 2019 Amendment June 1, 2017 Term Extended to June 1, 2018 Amendment June 1, 2016 Demand Charge = \$10,000.00 / month Term Extended to June 1, 2017 Amendment June 1, 2015 Demand Charge = \$8,000.00 / month Amendment June 1, 2014 Base Transportation Fee = \$0.10 / MMBtu delivered Demand Charge = \$3,833.00 / month Base Rate Base Transportation Fee: \$0.26/MMBtu Transportation Fee after the Annual Minimum Quantity is transported: \$0.15/MMBtu* Hourly Draft Fee: \$0.20/MMBtu OFO Fee \$0.25/MMBtu Daily Pack and Draft Fee \$0.50/MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMBtu beginning June 1, 2012. Monthly Imbalance Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. The fee will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23041

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74501	D	MMBtu	\$.1000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23075

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 06/26/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/25/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to extend Primary Term through 06/01/2020.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19116	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6419	Amendment #4 Extending the primary term through June 1, 2020 Pack/Draft increased to \$0.25/MMBtu Zone 1 & 2 removed from available points. Increased MDQ to 25,000 MMBtu/day Amendment #3 Extending the primary term through June 1, 2018 Amending the rate from \$0.23 to \$0.05 \$9,000 demand fee assessed Daily draft to hourly draft Amendment #2 Extending the primary term through June 1, 2016 Amending the rate from \$0.22 to \$0.23 Rate Base Rate: \$0.22MMBtu effective 04/05/2012 Rate21 Base Rate: \$0.21/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Annual Minimum Obligation of 500,000/MMbtu each year

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58369	D	MMBtu	\$.2200	04/05/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19116	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23075

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23222

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 06/21/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58473.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23222

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6096	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23222

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1000	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1000	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0800	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	06/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1500	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
70097	D	MMBtu	\$.0700	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23222

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78270	D	MMBtu	\$.0900	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23228

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 06/04/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2015

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 32093 to 35802.

OTHER(EXPLAIN): Filed late, just recently received notification of name change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35802	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6464	Base Rate: \$0.15/MMBtu for gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58468	D	MMBtu	\$.1500	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35802	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23228

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23230

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32095	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6476	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$1.600	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32095	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23230

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 4,835.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50158	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23668

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 01/30/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18941	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																													
6483	<p>Electric Gen Rat Amendment 1/1/2019: The first 2,000,000 MMBtu delivered annually at the Base rate as set forth below. Excess of 2,000,000 MMBtu delivered annually at the Incentive rate as set forth below.</p> <table border="0"> <tr> <td>Incentive Rate</td> <td>Zone 8</td> <td>\$0.155/MMBtu</td> <td>\$0.12/MMBtu</td> <td>Amendment 1/1/2016: The</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>first 2,000,000 MMBtu delivered annually at the</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Base Rate</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Incentive Rate</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Zone 1</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Zone 2</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Zone 8</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Enterprise or Kinder</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Zone 8</td> </tr> </table> <p>Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. The first 5,000,000 MMBtu delivered annually the Base rate will be as set forth on the Transaction Confirmation. Excess of 5,000,000 MMBtu delivered annually the Incentive rate will be as set forth on the Transaction Confirmation.</p> <p>Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</p>	Incentive Rate	Zone 8	\$0.155/MMBtu	\$0.12/MMBtu	Amendment 1/1/2016: The					first 2,000,000 MMBtu delivered annually at the					Base Rate					Incentive Rate					Zone 1					Zone 2					Zone 8					Enterprise or Kinder					Zone 8
Incentive Rate	Zone 8	\$0.155/MMBtu	\$0.12/MMBtu	Amendment 1/1/2016: The																																										
				first 2,000,000 MMBtu delivered annually at the																																										
				Base Rate																																										
				Incentive Rate																																										
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				Zone 2																																										
				Zone 8																																										
				Enterprise or Kinder																																										
				Zone 8																																										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23668

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50063	D	MMBTU	\$.0000	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18941	**CONFIDENTIAL**			
50066	D	MMBTU	\$.0000	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18941	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24097

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/06/2018

INITIAL SERVICE DATE: 06/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-instating this tariff as active. It was incorrectly filed to be made Inactive. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6408	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24097

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32956	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24101

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6547	<p>RATES AND RETENTION (Effective 04/01/2013 to 03/31/2014): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 32,500/Month (April 2013 - March 2014) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: No additional fee subject to APT's approval of hourly profile storage withdrawals RATES AND RETENTION (Effective 04/01/2014 to 03/31/2015): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 17,500/Month (April 2014 - March 2015) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: No additional fee subject to APT's approval of hourly profile storage withdrawals Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24101

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
58565	D	Month	\$.0100	05/15/2013	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>32958</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	32958	**CONFIDENTIAL**			
Customer	32958	**CONFIDENTIAL**									
58793	D	Month	\$.0100	05/15/2013	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>32958</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	32958	**CONFIDENTIAL**			
Customer	32958	**CONFIDENTIAL**									
62361	D	Month	\$.0100	05/15/2013	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>32958</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	32958	**CONFIDENTIAL**			
Customer	32958	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24102
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 755.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107338	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24104
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 403.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107340	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39258	**CONFIDENTIAL**			
107342	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24143

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/26/2011

INITIAL SERVICE DATE: 06/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58533

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6411	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24143

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1860	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32956	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2010	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24144

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/26/2017

INITIAL SERVICE DATE: 06/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6414	Priority Reservation Fee = Monthly MMBtu/day times \$0.08. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24144

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24145

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 62361 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6563	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24145

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1869	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$.8100	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1617	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58474	D	MMBtu	\$ 1.4472	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.8100	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$ 1.3177	03/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1711	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0550	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
68872	D	MMBtu	\$ 2.8500	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1800	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24145

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37715	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24179
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 25.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37715	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24212

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/16/2011

INITIAL SERVICE DATE: 05/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5553	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24212

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailed Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24238
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 78.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25877	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31427	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24242
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
<p>Rider SUR h</p>	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 575.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72344	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31427	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24395

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/27/2023

INITIAL SERVICE DATE: 11/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/21/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 26885 to No. 43316.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43316	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3670	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24395

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78170	D	MMBtu	\$.0050	10/21/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43316	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24399

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32566	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6442	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24399

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78180	D	MMBtu	\$.0050	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32566	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24400

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6452	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24400

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78182	D	MMBtu	\$.0050	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24401

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6514	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24401

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78184	D	MMBtu	\$.0050	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24404

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/14/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33200	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6532	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24404

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78190	D	MMBtu	\$.0050	03/14/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33200	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24406

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6580	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24406

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78192	D	MMBtu	\$.0050	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24408

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/28/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6584	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24408

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78194	D	MMBtu	\$.0050	09/28/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24409

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/28/2011 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044

OTHER(EXPLAIN): this filing also implements the current month Delivery Point Escalations on Point 67044

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6586	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.0500	09/28/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
67044	D	MMBtu	\$.1000	10/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24409

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24410

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/30/2019

INITIAL SERVICE DATE: 11/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Added Delivery Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6587	Priority Reservation Fee = Monthly MMBtu/day times \$0.05. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24410

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
67044	D	MMBtu	\$1.0975	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
78154	D	Dollar	\$424.0000	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24411

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 09/24/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 19036 to No. 41597.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41597	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6591	Rate Text - Amendment #3 - effective 01/01/2019 Amendment increasing PDQ to 200,000 effective 01/01/2019 through 10/31/2021. Amendment #2 - effective 11/01/2016 Amendment extending the term through 10/31/2021 Amendment increasing PDQ to 150,000 Priority Reservaton Fee = 150,000 MMBtu/day times \$0.07. Amendment #1 Amendment extending the term through 9/30/2017 Rates per Transaction Confirmation Demand Rate: \$0.08/MMBtu Commodity Rate: \$0.03/MMBtu Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Quantity - 100,000 MMBtu/d Priority Reservation Fee - \$.08 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24411

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	02/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41597	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	02/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41597	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	02/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41597	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24413

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/28/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33204	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6604	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24413

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78196	D	MMBtu	\$.0050	10/28/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24482

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/13/2012

INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5555	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24482

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78594	D	MMBtu	\$.0050	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24484

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/16/2012

INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5982	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78174	D	MMBtu	\$.0050	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24484****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24597

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/22/2018

INITIAL SERVICE DATE: 01/16/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6444	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24597

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$.2000	02/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0600	01/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2250	04/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0900	05/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0700	01/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24597****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24599

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 02/02/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26871	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6617	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract which provides for all volumes received in Zone 5 to incur a \$0.25 fee and volumes received at all other non-Zone 5 points will incur a \$0.20 fee. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78645	D	MMBtu	\$,2000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26871	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24599

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24600

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 33333 to 35117. Updated Del. Pt. No. 77722 eff. date.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6594	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77722	D	MMBtu	\$,4000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35117	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24600

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 24792
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 684.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24793

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: 03/14/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58565 and 62361.

OTHER(EXPLAIN): Point Escalations on Points 50621, 58565. Added Del. Pts. 58565 and 62361. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6446	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24793

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1750	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0772	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0600	08/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
78154	D	MMBtu	\$.2165	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24793****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24794

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2020

INITIAL SERVICE DATE: 03/14/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35449 to 38542.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38542	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6574	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79301	D	MMBtu	\$.1200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38542	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24794

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24796

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/17/2012

INITIAL SERVICE DATE: 03/14/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6626	Point Operator Blending \$0.03/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 2.5% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2.5% total CO2 , but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79305	D	MMBtu	\$0.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33688	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24796****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24813

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/12/2018

INITIAL SERVICE DATE: 04/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 87322. Filed late due to admin. oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6127	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24813

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1650	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1500	09/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1850	04/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	10/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1850	07/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0800	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
50308	D	MMBtu	\$.1800	05/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
62361	D	MMbtu	\$.0900	08/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0800	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
87322	D	MMBtu	\$.0800	10/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24813

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 04/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,154.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70099	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 04/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33732	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10580	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p>Applicability</p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p>GUD No. 10942 - 2020 GRIP</p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability</p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation</p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,823.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79369	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33732	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24999

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: 05/16/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/18/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 34090 to No. 37706.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6653	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24999

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68872	D	MMBtu	\$.0800	02/18/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37706	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25101

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/20/2012

INITIAL SERVICE DATE: 05/16/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 79520

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6646	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79520	D	MMBtu	\$.1500	07/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33874	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25101

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25353

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/17/2022

INITIAL SERVICE DATE: 07/18/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58602.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6506	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25353

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
50704	D	MMBtu	\$.2200	05/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0200	10/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	01/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1200	02/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2000	02/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	03/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25357

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 11/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/20/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 34004 to No. 40325.

OTHER(EXPLAIN): Customer name change, updated current charge and updated rate component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6672	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80369	D	MMBtu	\$.0600	09/20/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25357****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2012 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25457
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 824.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80623	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25689

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 04/23/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2019

CONTRACT COMMENT: 3 years then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6701	Amendment Effective 4/1/2019: Extend term through 6/30/2019. Amendment Effective 4/1/2018: Priority Daily Quantity: amended from 15,000 to 10,000 MMBtu/D. Effective 4/1/2017: Priority Daily Quantity: amended from 4,000 to 15,000 MMBtu/D. Primary Term extended through 3/31/2017 Extension year 1: 4/1/2017 - 3/31/2018 Extension year 2: 4/1/2018 - 3/31/2019 Notices required on or before 12/31 of the affected year. Amendment: Extension Year 1: 12/1/2015 thru 11/30/2016. Priority Daily Quantity: 4,000 MMBtu/D. Priority Reservation Fee: 10 cents per MMBtu/D. Commodity Rate: 2 cents per MMBtu/D. Excess Rate: 12 cents per MMBtu for quantities in excess of the PDQ. Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Rate: 10 MMBtu Commodity Rate: .02 MMBtu Excess Rate: .15 MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25689

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	D	MMbtu	\$.1000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29693	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2">Charge</td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25690
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63052	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29693	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25713

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 01/07/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 19044 to No. 31950.

OTHER(EXPLAIN): Customer name change and updated Rate Component language. Filed late due to admin. oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25713

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6695	<p>Amendment effective 11/1/2018: Shipper will pay a Base Rate as set forth on Amendment No. 1 based upon the quantity of gas received at the Receipt Point plus retention. Incentive Tier 1& Tier 2 Incentive Rates per Amendment No. 1. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 3,4, & pools: \$0.11; Zone 5: \$0.17; Zone 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. For the purposes of calculation of the appropriate transportation rate & AMQ, quantities received under #3232, #6695, & #2969 will be aggregated. Daily Pack Fees & Hourly Draft fees calculated on #6695 & 2969 only. Tier 1 Rates: Zone 3,4, & pools: \$0.10; Zone 5: \$0.17; Zone 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. Tier 2 Rates: Zone 3,4, & pools: \$0.09; Zone 5: \$0.17; Zone 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. Amendment effective 11/1/2015: Shipper will pay a Base Rate as set forth on Amendment No. 1 based upon the quantity of gas received at the Receipt Point plus retention. Incentive Tier 1, Tier 2, & Tier 3 Incentive Rates per Amendment No. 1. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.135; Zone 2: \$0.125; Zone 3,4, & pools: \$0.09; Zone 5 & 6: \$0.13; Zone 7: \$0.09; Zone 8: \$0.08. For the purposes of calculation of the appropriate transportation rate & AMQ, quantities received under #3232, #6695, & #2969 will be aggregated. Daily Pack Fees & Hourly Draft fees calculated on #6695 & 2969 only. Tier 1 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.07; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 2 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.06; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Tier 3 Rates: \$0.125; Zone 2: \$0.115; Zone 3,4, & pools: \$0.05; Zone 5 & 6: \$0.12; Zone 7: \$0.08; Zone 8: \$0.07. Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. Incentive Tier 1 and Tier 2 Incentive Rates per Transaction Confirmation. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.145; Zone 2: \$0.135; Zone 3,4,6 & pools: \$0.11; Zone 5: \$0.13; Zone 7: \$0.15; Zone 8: \$0.085. For the purposes of calculation of the appropriate transportation rate, the AMQ and the Daily Pack Fees and Hourly Drft Fees the quantities of Gas delivered and received under this Agreement and contract #2969 (NGPA311 Interruptible Gas Transportation Service Agreement) will be aggregated as appropriate. Tier 1 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.10; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Tier 2 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.095; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78643	D	MMBtu	\$0.0900	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37132	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25879
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 9,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50845	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37132	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34387	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailed Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 25880
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 700.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85822	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34387	**CONFIDENTIAL**			
85824	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34387	**CONFIDENTIAL**			
85826	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34387	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34389	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 240.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85828	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34389	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37693	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10580	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p><u>GUD No. 10942 - 2020 GRIP</u> The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 173.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86005	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37693	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26172

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/27/2015

INITIAL SERVICE DATE: 06/02/2013 **TERM OF CONTRACT DATE:** 07/01/2013

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2015

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Components language & Delivery Point Rate.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34525	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GS-08C	Pipeline Sales Amendment 10/1/2015: Daily Volume: 6,452 MMBtu/day. Monthly Volume: 200,000 MMBtu/month. Price: \$2.575/decatherm. Daily Volume: 20,000 MMBtu/day. Monthly Volume: 600,000 MMBtu/month. Price: \$3.48/decatherm. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$2.5750	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34525	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26172****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26173

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/22/2013

INITIAL SERVICE DATE: 06/11/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month-to-month then 30 day's notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GS-12D	RATE: 300,000 Dths month @3.44/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86233	D	MMBtu	\$3.4400	06/11/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26173****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26322

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2013 **RECEIVED DATE:** 12/07/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ONE YEAR THEN MONTH TO MONTH

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to include missing tiered rates. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32456	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6758	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2; \$0.07/MMBtu for volumes of such gas that contains 3% or more, but less than 3.40% CO2; \$0.08/MMBtu for volumes of such gas that contains 3.40% or more, but less than 3.80% CO2; and \$0.10/MMBtu for volumes of such gas that contains 3.80% or more, but less than 4% CO2.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86401	R	MMBtu	\$.0500	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32456	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26322****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26351

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 86463. Late filed due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19102	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3655	TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86463	D	MMBtu	\$.0350	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19102	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26351**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26374

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/20/2023

INITIAL SERVICE DATE: 11/02/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6773	Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 26374**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	06/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0566	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0200	10/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0200	01/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
67044	R	MMBtu	\$.1100	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26493

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/18/2013 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25756	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6763	As consideration for the right to nominate and deliver up to 1,500 MMBtu/day of gas to Atmos at the Receipt Point, subject to the other terms of this Agreement, LFI agrees to pay Atmos each calendar month, or part thereof, a sum of money (in dollars) equal to thirty (30) cents (\$0.30) per MMBtu multiplied by the number of MMBtu of gas actually received by Atmos from LFI under this Agreement (the Monthly Payment), in addition to the fees charged for other services under the terms of other written agreements. As additional consideration, LFI agrees to have Atmos receive under this Agreement and transport under the terms and conditions of a separate, written transportation agreement all gas produced from all depths of the acreage within the 695.0 Acre Lehnertz-Faulkner, Inc. Kelly Gas Unit No. 1, in Henderson County, Texas, which is described in Exhibit B.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86556	R	MMBtu	\$.3000	11/18/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25756	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26493

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/16/2013 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34783	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

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	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26622
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,134.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86463	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34783	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

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RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19255	**CONFIDENTIAL**	Y	

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Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26628
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,016.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86756	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19255	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26629

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 01/24/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/06/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from No. 39654 to No. 42229.

OTHER(EXPLAIN): Customer name change and updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42229	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6765	This Amendment extends the contract end date out to 12/31/2022 and updates with the below details -New Contract End Date: 12/31/2022 -Add Receipt Point: Targa IPL Wise meter #8000077743 -New Demand Fee: \$0.18 -New Commodity Fee: \$0.02 for gas received at all points EXCEPT for Targa IPL Wise This Amendment extends the contract end date out to 12/31/2021 Amendment - Removal of Fort Worth Basin volumes from the transaction confirmation. Amendment - Extending the term through Dec. 31, 2019 and amending the rate to \$0.20 1/1/2017-12/31/2017: Priority Reservation Fee = 20,000 MMBtu/day times \$0.20. 1/1/2018-12/31/2018: Priority Reservation Fee = 18,000 MMBtu/day times \$0.20. 1/1/2019-12/31/2019: Priority Reservation Fee = 15,000 MMBtu/day times \$0.20. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26629

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	01/06/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42229	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26630

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/13/2014 **RECEIVED DATE:** 03/13/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6782	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26630

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86780	D	MMBtu	\$.0050	01/13/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 26844
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 752.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75379	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26845

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 02/02/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50621. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19165	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6817	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26845

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2500	09/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19165	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19165	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19165	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26898

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 03/23/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Delivery Point No. 58683.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5337	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58683	D	MMBtu	\$0.0600	03/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19421	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26898

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26899

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/20/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point Nos. 62361 and 67044.

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 62361 and 67044. Added Del. Pt. Nos. 62361 and 67044. Filed late due to new system issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6159	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26899

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.3450	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
62361	D	MMBtu	\$.4500	04/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
67044	D	MMBtu	\$.4250	04/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
72303	D	MMBtu	\$.1400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26900

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6517	Rates: Priority Daily Quantity for such time period times (x) rate per MMBtu as set for the on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26900

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
62361	D	MMBtu	\$1.5350	05/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
67044	D	MMBtu	\$.2700	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26902

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/05/2014 **RECEIVED DATE:** 01/04/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Escalation on Point No. 58473.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6791	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26902

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.8500	12/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
58672	D	MMBtu	\$.7500	02/05/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
67044	D	MMBtu	\$.3386	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			
86170	D	MMBtu	\$.3500	02/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26990

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/30/2019

INITIAL SERVICE DATE: 01/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40275	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6635	Transportation Rate Base Transportation Rate To be negotiated and confirmed by Transaction Confirmation First Tier Hourly Draft Fee: 25 cents/MMBtu Daily Pack and Draft Fee 50 cents/MMBtu OFO Fee 50 cents/MMBtu Retention Quantity for Primary Receipt Points One half percent (1/2%) Retention Quantity for Secondary Receipt Points One percent (1%) Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26990

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79953	D	MMBtu	\$.1400	03/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40275	**CONFIDENTIAL**			
87360	D	MMBtu	\$.1600	05/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40275	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26991

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: 07/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35144	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6823	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87362	D	MMBtu	\$.0050	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26991

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26996

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: 05/13/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35147	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6819	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87364	D	MMBtu	\$.0050	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35147	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26996

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2014 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32994	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27002
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
<p>Rider SUR h</p>	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,273.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77699	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2014 **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 27162
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,119.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107346	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27163

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/22/2020

INITIAL SERVICE DATE: 04/14/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 94344.

OTHER(EXPLAIN): Added Delivery Point. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6810	AMENDMENT 12/1/2016: Amendment dated 12/1/2016 with revised transaction confirmation for the term of the agreement. Added Katy-HPL as a Del. point with MDQ of 10,000 MMBtu. Oasis Waha MDQ reduced by 10,000 MMBtu Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27163

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1800	07/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1800	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58672	D	MMBtu	\$.1800	04/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
67046	D	MMBtu	\$.1800	07/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1800	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 09/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: Ten years then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35340	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p>Applicability</p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p>GUD No. 10942 - 2020 GRIP</p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability</p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation</p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 4,571.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110645	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35340	**CONFIDENTIAL**			
110647	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35340	**CONFIDENTIAL**			
110649	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35340	**CONFIDENTIAL**			
115705	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35340	**CONFIDENTIAL**			
88050	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35340	**CONFIDENTIAL**			
92896	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35340	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27397

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/24/2023

INITIAL SERVICE DATE: 12/16/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6846	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27397

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0700	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	12/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
94344	D	MMBtu	\$.0500	09/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27398

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 12/06/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35500	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6869	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27398

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107335	D	MMBtu	\$.0100	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
111264	D	MMBtu	\$.1200	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
112323	D	MMBtu	\$.2000	02/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
113499	D	MMBtu	\$.1100	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
50463	D	MMBtu	\$.1200	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0767	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0800	12/06/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	03/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
62361	D	MMbtu	\$.0700	10/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0614	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27398

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67046	D	MMBtu	\$.0400	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1200	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
93115	D	MMBtu	\$.0700	02/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1100	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0800	06/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
50791	D	MMBtu	\$.1200	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27470

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/12/2020

INITIAL SERVICE DATE: 02/07/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696. Filed late due to new system reporting issues. Re-filing to record updates in chronological order.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6852	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2609	05/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 27470****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27471

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 03/07/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27471

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5994	<p>PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27471

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1029	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1383	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	02/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1800	02/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0100	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27593

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/10/2020

INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35497 to No. 40947.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6853	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 27593**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27696

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 04/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35763 to No. 38241.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6945	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an im

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27696

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89003	D	MMBtu	\$.0050	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27697

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/19/2022

INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:** 12/31/2022

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Extended contract until 12/31/2022.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6820	Amendment effective: January 1, 2022 thru December 31, 2022 -New Contract End Date: 12/31/2022 -New Priority Daily Quantity: 15,000 MMBtu Amendment effective: January 1, 2020 thru December 31, 2021 Demand:\$0.10 Commodity: ZN 5, ZN 5N, ZN6, & ZN 8 have a commodity rate of \$0.11, \$0.10, & \$0.18 respectively. Fuel: per Zone Rate Matrix MDQ: 30k/d Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). Priority Reservation Fee = 50,000 MMBtu/day times \$0.16 @ 17803800 Priority Reservation Fee = Daily Quantity as Available times \$0.06 @ Zone 1 Priority Reservation Fee = Daily Quantity as Available times \$0.02 @ Zone 2 Priority Reservation Fee = Daily Quantity as Available times \$0.05 @ Zone 8 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27697

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58672	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
67046	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27697

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87322	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
92519	D	MMBtu	\$.1600	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27740

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/26/2018

INITIAL SERVICE DATE: 04/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 62361.

OTHER(EXPLAIN): Added Del. Pt. No. 62361. Delivery Point Escalation on Point No. 62361. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6804	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27740

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0800	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
78915	D	MMBtu	\$.2100	09/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27743

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/04/2015

INITIAL SERVICE DATE: 04/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35806	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6931	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89130	D	MMBtu	\$.0050	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27743

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27744

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/26/2017

INITIAL SERVICE DATE: 04/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6940	Priority Reservation Fee = 10,000 MMBtu/day times \$0.19 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1900	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27744

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27825

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/12/2022

INITIAL SERVICE DATE: 06/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/07/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35141 to No. 42720. Delivery Point Name change from Point No. 87360 to No. 114413.

OTHER(EXPLAIN): Customer name change and Delivery Point name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42720	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6717	<p>Transportation Rate: The Base Transportation Fee shall be charged and paid on the quantities of gas ATMOS delivers to TEMPLE II at the Primary Delivery Point under the Transportation Agreements at the following rates: (a) \$0.14/MMBtu for the first 18,250,000 MMBtu/Contract Year and for all gas delivered from the effective date of this Agreement to the first day of the first Contract Year, (b) \$0.08/MMBtu for each MMBtu/Contract Year in excess of 18,250,000 MMBtu/Contract Year, but equal to or less than 25,550,000 MMBtu/Contract Year, (c) \$0.06/MMBtu for each MMBtu/Contract Year in excess of 25,550,000 MMBtu/Contract Year, but equal to or less than 32,850,000 MMBtu/Contract Year, (d) \$0.05/MMBtu for each MMBtu equal to or in excess of 32,850,000 MMBtu/Contract Year. Retention: ATMOS will retain and have title to one-half (1/2) of one (1) percent (0.5 %) of the quantities of gas ATMOS receives from TEMPLE II for transportation at the Receipt Point(s) (the Retention Quantities) to reimburse ATMOS for fuel and line loss for each MMBtu of gas received and delivered to the Primary Delivery Point under the Transportation Agreements. Daily Pack Fee: Under the Intrastate Agreement, TEMPLE II will pay ATMOS \$0.25/MMBtu for each MMBtu by which the Daily Pack Quantity exceeds 10% of the gas quantities delivered to TEMPLE II during any Day. However, for gas delivered to TEMPLE II during any time period with respect to which TEMPLE II pays ATMOS an OFO Fee, the Daily Pack Fee will not be applicable. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by Transporter and that TEMPLE II shall endeavor to maintain a zero (0) imbalance. Hourly Draft Fee: Under the Intrastate Agreement, TEMPLE II will pay Transporter \$0.25/MMBtu for each MMBtu by which the Hourly Draft Quantity exceeds 10% of the gas quantities received from TEMPLE II less Retention during any hour. However, for gas delivered to TEMPLE II during any time period with respect to which TEMPLE II pays Transporter an OFO Fee, the Hourly Draft Fee will not be applicable. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by Transporter and that TEMPLE II shall endeavor to maintain a zero (0) imbalance. Imbalance: At the end of each Month, TEMPLE II will pay ATMOS \$0.25 for each MMBtu of the Cumulative Imbalance accrued during such Month. Notwithstanding anything to the contrary herein, the Monthly Imbalance Fee will not be applicable if the Cumulative Imbalance accrued during such Month exceeds the quantity of Gas delivered to TEMPLE II during the Month by Less than 10%. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by ATMOS and that TEMPLE II will endeavor to maintain a zero imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27825

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87360	D	MMBtu	\$.1400	06/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42720	**CONFIDENTIAL**			
114413	D	MMBtu	\$.1400	06/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42720	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	ELECTRIC GEN

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28002

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/02/2020

INITIAL SERVICE DATE: 07/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25065	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
Rate PT 10942	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p> <p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.</p> <p>Effective Date: 05/20/2020</p> <p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="width: 70%;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 4.83681 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (1.27728) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 2.70873 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.26826 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu</p>	Charge	Amount	Capacity	\$ 4.83681 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (1.27728) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 2.70873 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.26826 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge	Amount												
Capacity	\$ 4.83681 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (1.27728) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 2.70873 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.26826 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28002
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28002
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 777.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56185	D	MMBtu	\$.0000	05/20/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28002

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28004

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/12/2016

INITIAL SERVICE DATE: 06/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2015

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6508	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$0.0500	12/15/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
78915	D	MMBtu	\$0.0500	06/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28004

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28061

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/05/2018

INITIAL SERVICE DATE: 08/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing to correct the correction to direct rate information to the Rate Component language due to Tier pricing.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25904	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28061

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
6943	<p>This is a Competitive Negotiated Rate Effective Date: 08/01/2015 which is the date of the contract</p> <p style="text-align: center;">RATE CT - PIPELINE TRANSPORTATION (NEGOTIATED)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="width: 30%;">Amount</td> <td></td> </tr> <tr> <td>The First 100,000 MMBtus</td> <td>\$ 0.23 per MMBtu</td> <td></td> </tr> <tr> <td>Next 150,000 MMBtus</td> <td>\$ 0.18 per MMBtu</td> <td></td> </tr> <tr> <td>All over 250,000 MMBtus</td> <td>\$ 0.13 per MMBtu</td> <td></td> </tr> </table> <p>Company will have the option to renegotiate the 3rd tier amount by providing Customer with at least 60 days written notice prior to each April 1st during the term of this Agreement. The renegotiated amount will be effective April 1st of such year.</p> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) TXI Operations, LP, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit</p>	Charge	Amount		The First 100,000 MMBtus	\$ 0.23 per MMBtu		Next 150,000 MMBtus	\$ 0.18 per MMBtu		All over 250,000 MMBtus	\$ 0.13 per MMBtu	
Charge	Amount												
The First 100,000 MMBtus	\$ 0.23 per MMBtu												
Next 150,000 MMBtus	\$ 0.18 per MMBtu												
All over 250,000 MMBtus	\$ 0.13 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28061
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p>Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28061

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider MF	<p>service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>								
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28061

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58857	D	MMBtu	\$.0000	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28132

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2015 **RECEIVED DATE:** 10/19/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36179	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6987	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28132

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0050	09/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36179	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28146

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/27/2015

INITIAL SERVICE DATE: 09/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5143	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58388	D	MMBtu	\$.0300	09/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 28146**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28147

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/27/2015

INITIAL SERVICE DATE: 10/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-14A	Pipeline Sales Daily Volume: 200,000 MMBtu / month @ \$2.665 / MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	R	MMBtu	\$2.6650	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34842	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 28147**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28202

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2015

INITIAL SERVICE DATE: 10/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-13A	Rate Text - 310,000 Dths/month @ \$3.4/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$2.6550	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28202****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28350

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/18/2015

INITIAL SERVICE DATE: 11/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6822	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87334	D	MMBtu	\$.2000	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28350

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28351

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2020

INITIAL SERVICE DATE: 11/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point NoS. 58473 and 67044. Re-filing to record updates in chronological order.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6850	Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28351

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0700	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
62361	D	MMBtu	\$.7700	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
67044	D	MMBtu	\$.8550	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
50621	D	MMBtu	\$.3000	11/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
58473	D	MMBtu	\$.8550	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28431

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 11/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19376	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28431

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28431

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28431

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28431

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p><u>GUD No. 10942 - 2020 GRIP</u> The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28431

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 7,500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90404	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19376	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service Other

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28432

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: 12/29/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35766 to No. 42251.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7017	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28432

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.4200	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2500	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
67044	D	MMBtu	\$.3000	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28433

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 12/29/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7019	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 28433

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.1004	09/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58436	D	MMBtu	\$1.2175	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58533	D	MMBtu	\$1.9797	09/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58565	D	MMBtu	\$1.1903	09/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58602	D	MMBtu	\$2.0500	11/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
62361	D	MMBtu	\$0.0767	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
67044	D	MMBtu	\$0.7150	09/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
93113	D	MMBtu	\$1.8000	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28433****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28434

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/26/2016

INITIAL SERVICE DATE: 01/14/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7025	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28434

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90406	D	MMBtu	\$.1200	01/14/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28435

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 01/14/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35763 to No. 38241.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7027	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28435

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2700	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28436

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 12/30/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 62361 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35500	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6871	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 28436**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.8400	09/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0500	03/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1375	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58533	D	MMBtu	\$.3100	08/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1761	07/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1491	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1202	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1519	07/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
90408	D	MMBtu	\$.2500	12/30/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
93115	D	MMBtu	\$.4100	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28436

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94346	D	MMBtu	\$.3933	08/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28457

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/03/2016

INITIAL SERVICE DATE: 01/31/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LSP-GS-07I	Pipeline Sales Base Rate: Fee set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28457

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50612	D	MMBtu	\$3.1500	01/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58473	D	MMBtu	\$3.1500	01/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
50621	D	MMBtu	\$3.1500	01/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58533	D	MMBtu	\$3.1500	01/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58602	D	MMBtu	\$3.1500	01/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
67044	D	MMBtu	\$3.1500	01/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
86170	D	MMBtu	\$3.1500	01/31/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28508

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 02/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36376	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28508
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 277.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90483	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36376	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28508

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28509

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 02/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36379	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28509

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2">Charge</td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
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Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28509

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28509
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28509

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 269.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90485	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36379	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28509

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28510

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/24/2018

INITIAL SERVICE DATE: 02/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295, 10580, 10649, 10667 (G)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD No. 10764 dated 10/16/2018.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36382	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10764	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10764 dated 10/16/2018.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	Effective Date: 11/01/2018												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.</p> <p>Not applicable for service to City Gate Service customers.</p>												
	<p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p>												
	<p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="width: 70%;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 4.83681 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.44447) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.05029 per MMBtu of MDQ (Note 2))</td> </tr> <tr> <td> Total Capacity Charge</td> <td>\$ 5.44263 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p>	Charge	Amount	Capacity	\$ 4.83681 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.44447) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.05029 per MMBtu of MDQ (Note 2))	Total Capacity Charge	\$ 5.44263 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge	Amount												
Capacity	\$ 4.83681 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.44447) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.05029 per MMBtu of MDQ (Note 2))												
Total Capacity Charge	\$ 5.44263 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												
	<p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p>												
	<p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p>												
	<p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Daily Price Survey."</p>												
	<p>Replacement Index In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p>												
	<p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p>												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 09/01/2018</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and</p>

Rider SUR g

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																
	<p>Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10704 - Tax Reform - 2016 GRIP The following negative surcharge as authorized in GUD No. 10704 shall be credited to customer's bills for the number of months of service following January 1, 2018 billed to customers prior to April 1, 2018 as follows:</p> <p>Rate CGS - Mid-Tex - \$0.07890 per MMBtu of MDQ Rate CGS - Other -\$0.07890 per MMBtu of MDQ Rate PT - \$0.04009 per MMBtu of MDQ</p> <p>GUD No. 10718 - Tax Reform - GUD 10580 The following negative surcharge as authorized in GUD No. 10718 shall be credited to customer's bills for the number of months of service following January 1, 2018 billed to customers prior to July 1, 2018 as follows:</p> <p>Rate CGS - Mid-Tex - \$0.82535 per MMBtu of MDQ Rate CGS - Other -\$0.77158 per MMBtu of MDQ Rate PT - \$0.63281 per MMBtu of MDQ</p> <p>GUD No. 10604 - Rate Case Expense Recovery</p> <p>The following surcharges as authorized in GUD No. 10604 shall be recovered from Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$ 202,743.02</td> </tr> <tr> <td>Rate CGS - Other (Coserv)</td> <td style="text-align: right;">\$ 8,852.81</td> </tr> <tr> <td>Rate CGS - Other (Texas Gas)</td> <td style="text-align: right;">\$ 531.59</td> </tr> <tr> <td>Rate CGS - Other (Navasota)</td> <td style="text-align: right;">\$ 212.64</td> </tr> <tr> <td>Rate CGS - Other (Terra Gas)</td> <td style="text-align: right;">\$ 32.25</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$ 15.95</td> </tr> <tr> <td>Rate CGS - Other (WTX)</td> <td style="text-align: right;">\$ 13.47</td> </tr> <tr> <td>Rate CGS - Other (Corix Utilities)</td> <td style="text-align: right;">\$ 12.26</td> </tr> </table> <p>A surcharge as authorized in GUD No. 10604 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03904 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an approximate 12-month period.</p> <p>The Company will file annually, due on or before December 31, a rate case expense recovery report with the Railroad Commission of Texas (Commission), Oversight and Safety Division, referencing GUD No. 10604. The report shall detail the amount recovered by month by customer class, the amount of RCE recovered, and the outstanding balance by month. Reports for the Commission should be filed electronically at GUDCompliance@rrc.texas.gov or at the following address:</p> <p style="padding-left: 40px;">Compliance Filings Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711 - 2967.</p>	Rate CGS - Mid-Tex	\$ 202,743.02	Rate CGS - Other (Coserv)	\$ 8,852.81	Rate CGS - Other (Texas Gas)	\$ 531.59	Rate CGS - Other (Navasota)	\$ 212.64	Rate CGS - Other (Terra Gas)	\$ 32.25	Rate CGS - Other (Rising Star)	\$ 15.95	Rate CGS - Other (WTX)	\$ 13.47	Rate CGS - Other (Corix Utilities)	\$ 12.26
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Rate CGS - Other (WTX)	\$ 13.47																
Rate CGS - Other (Corix Utilities)	\$ 12.26																
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>																

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28510

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90487	D	MMBtu	\$.0000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28656

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/06/2016

INITIAL SERVICE DATE: 02/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35500	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6875	Parking Fee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.0900	02/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35500 **CONFIDENTIAL**					
86170	D	MMBtu	\$.0900	02/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35500 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28656

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28712

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/07/2018

INITIAL SERVICE DATE: 03/23/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37309	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6883	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28712

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1800	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2000	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1400	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1400	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	06/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28715

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/06/2018

INITIAL SERVICE DATE: 04/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-instating this tariff as active. It was incorrectly filed to be made Inactive. This filing is being made pursuant to Tariff Audit No. 19-027.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7054	Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Fee = 22,000 MMBtu/day @ \$0.0975 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28715

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0975	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 04/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19460	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,180.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110618	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90919	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90921	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90923	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90925	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90927	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90929	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90931	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90933	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			
90935	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28717

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90937	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28718

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 04/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36614	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28718

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28718

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28718

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 28718
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28718

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,015.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90917	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36614	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28718

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28816

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/22/2021

INITIAL SERVICE DATE: 04/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 58436.

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50463 and 58436. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35806	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5692	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28816

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35806 **CONFIDENTIAL**					
58436	D	MMBtu	\$.0500	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35806 **CONFIDENTIAL**					
86170	D	MMBtu	\$.1100	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35806 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28817

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: 02/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7031	Amendment #6 Extending the Primary Term through 12/31/2022. Amendment #5 Reducing the MDQ to 2,000 MMBtu/day. Extending the Primary Term through 12/31/2021. Amendment #4 Reducing the MDQ 5,000 MMBtu/day. Extending the Primary Term through 12/31/2020. Amendment #3 MDQ 7,500 MMBtu/day. Extending the Primary Term through 12/31/2019. Zone 8 deliveries will have additional \$0.09 Commodity Rate. Amendment #2 Reducing the MDQ to 7,500 MMBtu/day. Extending the Primary Term through 12/31/2018. Amendment #1 Reducing the MDQ to 10,000 MMBtu/day. Extending the Primary Term through 12/31/2017. Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Demand Fee = 10,000 MMBtu/day times \$0.17. Commodity Fee = \$0.07/MMBtu for deliveries to Zone 8. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 28817

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 28817****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29002

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/27/2017

INITIAL SERVICE DATE: 05/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 58533 and 58565. Filed late due to new system reporting

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7003	Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times \$0.15 Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29002

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2600	12/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2600	12/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2600	12/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	11/15/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29003

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: 05/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35766 to No. 42251.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7083	Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29003

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29096

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/26/2016

INITIAL SERVICE DATE: 07/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36818	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7088	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.0100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36818	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29096

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29097

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/26/2016

INITIAL SERVICE DATE: 06/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7051	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.1600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35141	**CONFIDENTIAL**			
87360	D	MMBtu	\$.1600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35141	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29097

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29098

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 07/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19162	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29098

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29098

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29098
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29098

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
<p>Rider SUR h</p>	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29098

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 600.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50614	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29143

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/26/2016

INITIAL SERVICE DATE: 08/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point Nos. 50621 and 58533.

OTHER(EXPLAIN): Point Escalation on Point Nos. 50621 and 58533.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7068	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29143

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
50621	D	MMBtu	\$.0444	10/15/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>36837</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	36837	**CONFIDENTIAL**			
Customer	36837	**CONFIDENTIAL**									
58533	D	MMBtu	\$.0600	10/15/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>36837</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	36837	**CONFIDENTIAL**			
Customer	36837	**CONFIDENTIAL**									
61185	D	MMBtu	\$.0300	08/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>36837</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	36837	**CONFIDENTIAL**			
Customer	36837	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29144

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/09/2016

INITIAL SERVICE DATE: 07/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late, customer returned contract late.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7086	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58947	D	MMBtu	\$.2500	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19121	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29144

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29157

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/09/2018

INITIAL SERVICE DATE: 09/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35806	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7100	Priority Monthly Rates plus Retention Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29157

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0750	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
86170	D	MMBtu	\$.2743	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29157****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29158

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 09/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36892	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29158

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>NonStd-Plant Protect PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29158

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" data-bbox="284 1218 974 1365"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
<u>Charge</u>													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29158

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29158
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 836.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115787	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36892	**CONFIDENTIAL**			
91539	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36892	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29158

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29164

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/18/2021

INITIAL SERVICE DATE: 08/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual rate increase.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40957	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>									
7013	<p>This is a Competitive Negotiated Rate Effective Date: 08/01/2016 which is the date of the contract.</p> <p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the charge, which includes, meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="width: 40%;">Amount</td> <td style="width: 30%;"></td> </tr> <tr> <td>All MMBtu</td> <td>\$0.13 per MMBtu for the first and second</td> <td>contract years of the</td> </tr> <tr> <td></td> <td>primary term with a \$0.01/MMBtu increase beginning the third contract year and each contract year thereafter.</td> <td></td> </tr> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Guardian Industries Corp., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p>	Charge	Amount		All MMBtu	\$0.13 per MMBtu for the first and second	contract years of the		primary term with a \$0.01/MMBtu increase beginning the third contract year and each contract year thereafter.	
Charge	Amount									
All MMBtu	\$0.13 per MMBtu for the first and second	contract years of the								
	primary term with a \$0.01/MMBtu increase beginning the third contract year and each contract year thereafter.									

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.</p> <p>Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider MF	<p>college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>								
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" data-bbox="289 1291 730 1396"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29164

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111592	D	MMBtu	\$.1700	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40957	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29165

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/22/2022

INITIAL SERVICE DATE: 08/24/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6157	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29165

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$.1600	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0600	08/24/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1600	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	08/24/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1264	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0600	08/24/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	04/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	05/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
78270	D	MMBtu	\$.2200	03/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
89126	D	MMBtu	\$.0700	03/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29165

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29208

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/04/2019

INITIAL SERVICE DATE: 09/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 67044 and 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35500	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6873	Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times \$0.06. Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29208**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58473	D	MMBtu	\$.8750	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0600	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
67044	D	MMBtu	\$.8750	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			
86170	D	MMBtu	\$.8750	10/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35500	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29209

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/18/2022

INITIAL SERVICE DATE: 09/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86554.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7061	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29209

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	07/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
50621	D	MMBtu	\$.1150	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58436	D	MMBtu	\$.1000	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58473	D	MMBtu	\$.1000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1424	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1513	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58602	D	MMBtu	\$.1000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58879	D	MMBtu	\$.0100	02/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
62361	D	MMBtu	\$.0700	10/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0602	04/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29209

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67046	D	MMBtu	\$.0100	03/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36837	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1200	03/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36837	**CONFIDENTIAL**			
94344	D	MMBtu	\$.1100	10/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36837	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29210

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/28/2017

INITIAL SERVICE DATE: 09/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7067	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29210

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50612	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58696	D	MMBtu	\$.4000	01/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
78915	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
86170	D	MMBtu	\$.0618	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29210****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29226

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/20/2023

INITIAL SERVICE DATE: 10/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7063	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29226

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.2161	02/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
50704	D	MMBtu	\$1.800	01/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58473	D	MMBtu	\$2.370	08/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58533	D	MMBtu	\$1.4700	10/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58565	D	MMBtu	\$1.2200	02/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58602	D	MMBtu	\$1.0600	10/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
67044	D	MMBtu	\$0.900	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
86170	D	MMBtu	\$5.500	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
93113	D	MMBtu	\$2.500	12/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29226****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29227

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2016

INITIAL SERVICE DATE: 09/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to admin. oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7069	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29227

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91642	D	MMBtu	\$.0050	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36837	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	POOLING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29229

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2016

INITIAL SERVICE DATE: 11/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35714	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7107	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that has a hydrocarbon dewpoint of more than 40 deg F, but less than 110 deg F. \$100.00 per billing month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91644	D	MMBtu	\$.0600	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35714	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	BLENDING

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 29229****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29230

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/20/2020

INITIAL SERVICE DATE: 11/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 111457.

OTHER(EXPLAIN): Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29230

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
7112	<p>This is a Competitive Negotiated Rate Effective Date: 11/01/2016 which is the date of the contract.</p> <p style="text-align: center;">RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table style="margin-left: 40px;"> <tr> <td>Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Meter</td> <td style="text-align: right;">\$500.00 per Meter</td> </tr> <tr> <td>All MMBtu</td> <td style="text-align: right;">\$. 20 per MMBtu</td> </tr> </table> <p style="margin-left: 40px;">Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) ETC Texas Pipeline, Ltd, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>	Charge	Amount	Meter	\$500.00 per Meter	All MMBtu	\$. 20 per MMBtu
Charge	Amount						
Meter	\$500.00 per Meter						
All MMBtu	\$. 20 per MMBtu						
Definitions	DEFINITIONS						
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE.</p>						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29230

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p>

Rider MF

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29230

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29230

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111457	D	MMBtu	\$.2000	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			
91648	D	MMBtu	\$.2000	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29231

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 11/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36993	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29231

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29231

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29231
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29231

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 877.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91646	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36993	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29323

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/16/2020

INITIAL SERVICE DATE: 10/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from Customer No. 19133 to No. 40565.

OTHER(EXPLAIN): Customer name change and delivery point name change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40565	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29323

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
7097	<p>This is a Competitive Negotiated Rate Effective Date: 10/01/2016 which is the date of the contract.</p> <p style="text-align: center;">RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Charge</td> <td style="width: 50%;">Rate</td> </tr> <tr> <td>All MMBtu</td> <td>\$0. 20 per MMBtu</td> </tr> <tr> <td colspan="2">Minimum Annual Quantity: 2,500,000 MMBtu</td> </tr> </table> <p>Retention Adjustment: 1 % of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Holcim (Texas) L.P., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>Application</p>	Charge	Rate	All MMBtu	\$0. 20 per MMBtu	Minimum Annual Quantity: 2,500,000 MMBtu	
Charge	Rate						
All MMBtu	\$0. 20 per MMBtu						
Minimum Annual Quantity: 2,500,000 MMBtu							

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29323

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">DEFINITIONS</p>
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29323

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider MF	<p>college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>								
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" data-bbox="284 1291 730 1396"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29323

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111087	D	MMBtu	\$.1700	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40565	**CONFIDENTIAL**			
111089	D	MMBtu	\$.1700	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29353

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/26/2017

INITIAL SERVICE DATE: 11/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7065	<p>Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times\$.08 Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29353**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0800	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0800	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0800	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0800	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0800	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					
86170	D	MMBtu	\$.0800	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36837 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29406

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/16/2020

INITIAL SERVICE DATE: 12/20/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Added Delivery Point No. 93115 and updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																														
7131	<p>Priority LT Demand plus Retention Transaction Confirmation: Transportation Rates and Retention</p> <table border="0"> <tr> <td>Maximum Daily Quantity</td> <td>Period</td> <td>(MMBtu/Day)</td> <td>Demand Rate</td> <td>Commodity Rate</td> </tr> <tr> <td>Retention on</td> <td></td> <td>\$0.00/MMBtu</td> <td>\$0.00/MMBtu</td> <td>\$0.00/MMBtu</td> </tr> <tr> <td>2017 thru July 31, 2019</td> <td>150,000</td> <td>0.03</td> <td>0.02</td> <td>1 1/2 August 1, 2019 thru July 31, 2023</td> </tr> <tr> <td>100,000</td> <td>0.02</td> <td>0.01</td> <td>0.01</td> <td>1 1/2 August 1, 2023 thru September 30, 2024</td> </tr> <tr> <td>70,000</td> <td>0.02</td> <td>0.01</td> <td>0.01</td> <td>1 1/2 October 1, 2024 thru July 31, 2026</td> </tr> <tr> <td>0.02</td> <td>0.01</td> <td>0.01</td> <td>0.01</td> <td>20,000</td> </tr> </table> <p>1 1/2 Standard Language Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>	Maximum Daily Quantity	Period	(MMBtu/Day)	Demand Rate	Commodity Rate	Retention on		\$0.00/MMBtu	\$0.00/MMBtu	\$0.00/MMBtu	2017 thru July 31, 2019	150,000	0.03	0.02	1 1/2 August 1, 2019 thru July 31, 2023	100,000	0.02	0.01	0.01	1 1/2 August 1, 2023 thru September 30, 2024	70,000	0.02	0.01	0.01	1 1/2 October 1, 2024 thru July 31, 2026	0.02	0.01	0.01	0.01	20,000
Maximum Daily Quantity	Period	(MMBtu/Day)	Demand Rate	Commodity Rate																											
Retention on		\$0.00/MMBtu	\$0.00/MMBtu	\$0.00/MMBtu																											
2017 thru July 31, 2019	150,000	0.03	0.02	1 1/2 August 1, 2019 thru July 31, 2023																											
100,000	0.02	0.01	0.01	1 1/2 August 1, 2023 thru September 30, 2024																											
70,000	0.02	0.01	0.01	1 1/2 October 1, 2024 thru July 31, 2026																											
0.02	0.01	0.01	0.01	20,000																											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29406

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0300	12/20/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			
93115	D	MMBtu	\$.0100	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29407

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/27/2017

INITIAL SERVICE DATE: 12/20/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7134	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0400	12/20/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29407

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29408

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/24/2021

INITIAL SERVICE DATE: 01/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 25665 to No. 41597.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41597	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7138	***New Agreement 7138 replacing Enlink contract #241 on the North Texas Pipeline system acquired by Atmos***

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0400	02/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41597	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29408****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29411

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 01/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35763 to No. 38241.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7145	Shipper will pay Transporter a transportation fee equal to twenty-four and one-half cents (\$.245) per MMBtu for all actual volumes transported by Trnasperter on behalf of Shipper to the Delivery Point(s).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91918	D	MMBtu	\$.2450	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29411****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29413

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/31/2017

INITIAL SERVICE DATE: 12/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Admin. oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34525	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-08A	Pipeline Sales 16,129 MMBtu/day (500,000 MMBtu/month) @ \$2.675/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$2.6750	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34525	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29413****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29510

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2018

INITIAL SERVICE DATE: 02/16/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50621 and 58533. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37312	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7150	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29510

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0700	04/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	02/16/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	02/16/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0700	02/16/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/16/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	02/16/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37312	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29510****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29727

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 03/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29727

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29727

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29727

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29727

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
<p>Rider SUR h</p>	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29727

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 401.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92349	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25877	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29767

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/08/2017

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37512	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7189	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29767

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92378	D	MMBtu	\$.0050	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37512	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29774

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/18/2018

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7174	<p>Priority Monthly Rates plus Retention Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29774

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1400	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1400	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1400	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1400	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29775

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/08/2017

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7183	IT Rates plus Retention Maximum Daily Quantity - 12,000 MMBtu. \$0.08 per MMBtu delivered. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58844	D	MMBtu	\$.0800	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29775

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29831

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/17/2017

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19378	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29831

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>GLO - TRANS AGRM: This is a GLO Transportation Agreement - Pipeline Effective Date: 04/01/2017 which is the date of the contract.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29831

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE												
	Effective Date: 04/01/2017												
	<p>Applicability This pricing schedule is applicable to service by the Company under the GLO Transportation Agreement - Pipeline, to a Public Retail Customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p>												
	<p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p>												
	<p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month.</p> <p>(For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 1.9602 per MMBtu of MDQ</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0629 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 2.0850 per MMBtu of MDQ</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 4.1081 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>The rates indicated in the above pricing schedule represent 85% of the Total Capacity Charge in effect at April 1, 2017.</p> <p>Such rates are the generally applicable rate schedules that would otherwise be available to the Public Retail Customers served by GLO under the GLO-Transportation Agreement - Pipeline as of April 1, 2017. If the Total Capacity Charge in APT's Rate PT Rate Schedule is otherwise adjusted or replaced, or if other APT rate schedules become applicable and available to a Public Retail Customer served by the GLO hereunder, the rates hereunder shall on the effective date of such change be adjusted by applying the above applicable percentage to the newly effective Customer of Usage charge then in effect.</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA. Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF. Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR. Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Pricing Schedule will be charged based on the quantities determined under the GLO Transportation Agreement - Pipeline and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the GLO Transportation Agreement - Pipeline, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment</p>	Charge	Amount	Capacity	\$ 1.9602 per MMBtu of MDQ	Annual Rider REV Adjustment	\$ 0.0629 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 2.0850 per MMBtu of MDQ	Total Capacity Charge	\$ 4.1081 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 1.9602 per MMBtu of MDQ												
Annual Rider REV Adjustment	\$ 0.0629 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 2.0850 per MMBtu of MDQ												
Total Capacity Charge	\$ 4.1081 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29831

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the GLO Transportation Agreement - Pipeline by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under GLO - Transportation Agreement Pipeline, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29831

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29831

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
	<p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p> <p>Rider TAX a RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92496	D	MMBtu	\$0.163	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			
92498	D	MMBtu	\$0.163	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			
92490	D	MMBtu	\$0.163	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			
92492	D	MMBtu	\$0.163	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29831

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29854

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/13/2023

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19378	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29854

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>GLO - TRANS AGRM: This is a GLO Transportation Agreement - Pipeline Original Effective Date: 04/01/2017 which is the date of the contract.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29854**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	Amendment: 2023 GRIP Filing - Case No. 00012616 - 05/17/2023												
	RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE Effective Date: 05/17/2023												
	<p>Applicability This pricing schedule is applicable to service by the Company under the GLO Transportation Agreement - Pipeline, to a Public Retail Customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company.</p> <p>Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month. (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.54501 per MMBtu of MDQ</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.30466) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.09715 per MMBtu of MDQ</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 8.33750 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>The rates indicated in the above pricing schedule represent 85% of the Total Capacity Charge in effect at May 17, 2023. Such rates are the generally applicable rate schedules that would otherwise be available to the Public Retail Customers served by GLO under the GLO-Transportation Agreement - Pipeline as of May 17, 2023. If the Total Capacity Charge in APT's Rate PT Rate Schedule is otherwise adjusted or replaced, or if other APT rate schedules become applicable and available to a Public Retail Customer served by the GLO hereunder, the rates hereunder shall on the effective date of such change be adjusted by applying the above applicable percentage to the newly effective Customer of Usage charge then in effect.</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA. Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF. Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR. Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Pricing Schedule will be charged based on the quantities determined under the GLO Transportation Agreement - Pipeline and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the GLO Transportation Agreement - Pipeline, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p>	Charge	Amount	Capacity	\$ 3.54501 per MMBtu of MDQ	Annual Rider REV Adjustment	\$ (0.30466) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.09715 per MMBtu of MDQ	Total Capacity Charge	\$ 8.33750 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge	Amount												
Capacity	\$ 3.54501 per MMBtu of MDQ												
Annual Rider REV Adjustment	\$ (0.30466) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.09715 per MMBtu of MDQ												
Total Capacity Charge	\$ 8.33750 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29854

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the GLO Transportation Agreement - Pipeline by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under GLO - Transportation Agreement Pipeline, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29854

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR d - GLO	<p>RIDER SUR - SURCHARGES - GLO APPLICABLE TO: RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE EFFECTIVE DATE: 08/01/2017</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation</p> <p>Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 29854
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	GUD No. 10580 - MAOP
	The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate GLO Transportation customer by adding an amount equal to the customer's MDQ times \$0.03364 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ The current MDQ for this customer is 1,040.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115992	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			
92492	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			
92496	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			
92490	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			
92498	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29854

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29869

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/22/2017

INITIAL SERVICE DATE: 12/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35904 to No. 37718.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37718	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7093	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7% Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58709	D	MMBtu	\$0.600	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37718	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29869****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29871

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2020

INITIAL SERVICE DATE: 05/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Current Charge for Delivery Point No. 108812 and updated Rate Component language. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37559	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7194	Amendment effective 01/01/2019: Primary Points of Receipt: Points of delivery: Rate/MMBtu Kinder Morgan #17640500 Marabou Line WX #8000192305 \$0.11 Enstor Katy #17806000 Marabou K5-13 80000267174 \$0.11 HPL Waller #17722700 Secondary Points of Receipt: Points of Delivery Rate/MMBtu Zone 5 Marabou Line WX #8000192305 \$0.18 Marabou K5-13 80000267174 \$0.18 Amendment effective 01/01/2019 - Added Marabou K5-13 (80000267174) as delivery point on the contract. Priority Long Term Demand contract from Zone 8 Rec. points and Del. to Marabou Superior Pipeline interconnect in Johnson Co., TX @ 2,500 MMBtu/day, \$0.11 / MMBtu, 0% fuel retention rate

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29871

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108812	D	MMBtu	\$.1100	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37559 **CONFIDENTIAL**					
109168	D	MMBtu	\$.1100	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37559 **CONFIDENTIAL**					
67044	D	MMBtu	\$.1100	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37559 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29933

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/23/2020

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: 06/24/2020 **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7187	Priority Reservation Fee = 40,000 MMBtu/day times \$0.17. Contract 7187 - Long Term Demand contract for 3 years, \$0.17/MMBtu, 40,000 demand vol., 2% fuel retention. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29933****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29934

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/30/2021

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6599	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29934

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110098	D	MMBtu	\$.1500	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
50621	D	MMBtu	\$.2000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	12/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	03/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			
86170	D	MMBtu	\$.2000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 29934****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29935

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2020

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 67044 and 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37309	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6888	Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 29935**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.3000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58473	D	MMBtu	\$1.0100	03/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1700	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58565	D	MMBtu	\$.8000	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58602	D	MMBtu	\$.3000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
67044	D	MMBtu	\$1.9614	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
86170	D	MMBtu	\$1.2359	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29936

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/12/2018

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37309	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6890	Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29936

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1350	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1350	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1350	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2600	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2600	06/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
67044	R	MMBtu	\$.7500	07/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
86170	D	MMBtu	\$.7500	07/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29937

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/22/2018

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58565. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6999	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29937

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
67044	D	MMBtu	\$.2000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
50621	D	MMBtu	\$.2000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			
86170	D	MMBtu	\$.2000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29938

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: 03/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35766 to No. 42251.

OTHER(EXPLAIN): Customer Name Change.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6911	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	R	MMBtu	\$.0800	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 29938**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29939

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/22/2018

INITIAL SERVICE DATE: 03/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58565. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7001	Priority ST Rates plus Retention Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$3300	05/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36758	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29939

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29940

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/17/2017

INITIAL SERVICE DATE: 04/22/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7005	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67046	D	MMBtu	\$3300	04/22/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36758 **CONFIDENTIAL**					
86170	D	MMBtu	\$3300	04/22/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36758 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29940

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29964

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/19/2017

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7200	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29964

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29965

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/19/2017

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7228	<p>Priority Reservation Fee = 10,000MMBtu/day times \$0.42. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29965

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
58473	D	MMBtu	\$.4200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
58533	D	MMBtu	\$.4200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
58565	D	MMBtu	\$.4200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
58602	D	MMBtu	\$.4200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
67044	D	MMBtu	\$.4200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
86170	D	MMBtu	\$.4200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29966

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/20/2023

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 94344.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 94344. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7200	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 29966

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112325	D	MMBtu	\$.0000	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
50621	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
50791	D	MMBtu	\$.0713	02/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	10/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
58602	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	08/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
86170	D	MMBtu	\$.0700	11/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					
94344	D	MMBtu	\$.1100	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37599 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29966

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29967

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/26/2017

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7228	<p>Priority Reservation Fee = 10,000MMBtu/day times \$0.42. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29967

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.4200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
58602	D	MMBtu	\$.4200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
67044	D	MMBtu	\$.4200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
86170	D	MMBtu	\$.4200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
50621	D	MMBtu	\$.4200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
58473	D	MMBtu	\$.4200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			
58533	D	MMBtu	\$.4200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37602	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29968

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/26/2018

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67046. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7230	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29968

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37605	**CONFIDENTIAL**			
67046	D	MMBtu	\$.2000	07/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29981

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/19/2017

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7230	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 29981

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37605	**CONFIDENTIAL**			
67046	D	MMBtu	\$.1500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30010

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 08/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,10668

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33021	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30010

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30010

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30010

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30010**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>Rider SUR h RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30010

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 750.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77724	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33021	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30050

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: 05/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18979 to No. 41017.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5288	Priority Reservation Fee = 10,000 MMBtu/day times \$0.14. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1400	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41017	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30050

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30092

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 09/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58473.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37766	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7247	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 30092

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111264	D	MMBtu	\$.1200	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
112323	D	MMBtu	\$.1100	12/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
50463	D	MMBtu	\$.1200	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
50621	D	MMBtu	\$.1200	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1200	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1500	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58602	D	MMBtu	\$.1200	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
67046	D	MMBtu	\$.0100	02/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30092

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0700	12/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37766	**CONFIDENTIAL**			
94289	D	MMBtu	\$.0700	03/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37766	**CONFIDENTIAL**			
94346	D	MMBtu	\$.1141	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37766	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30165

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/26/2022

INITIAL SERVICE DATE: 09/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual rate escalation.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19380	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30165**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7263	<p>This is a Competitive Negotiated Rate Effective Date: 09/01/2017 which is the date of the contract.</p> <p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <p>Charge Amount All MMBtu \$0.20 per MMBtu delivered at the Delivery Point. Beginning September 1, 2019, rate shall escalate \$0.01 per MMBtu and each September 1 thereafter through the contract primary term.</p> <p>Minimum Annual Quantity: 250,000 MMBtu</p> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Texas Lime, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30165

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30165

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR d	<p>Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 08/01/2017</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation</p> <p>Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD No. 10580 - MAOP</p> <p>The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10580 - GRIP Refund</p> <p>The following refund as authorized in GUD No. 10580 shall be made to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in the month of September 2017 by an amount equal to each customer's MDQ times (\$0.0315) for CGS and (\$0.0163) for PT per MMBtu of MDQ.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation</p> <p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92858	D	MMBtu	\$.2400	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19380	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30165

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30253

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/22/2021

INITIAL SERVICE DATE: 10/17/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation Point Nos. 67044 and 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6848	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 30253

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	10/17/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
58436	D	MMBtu	\$2.0017	05/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	10/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2100	10/17/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
58565	D	MMBtu	\$.8000	02/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2100	10/17/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
67044	D	MMBtu	\$.3062	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			
86170	D	MMBtu	\$.5796	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30253****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30254

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/20/2017

INITIAL SERVICE DATE: 09/20/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Admin. oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7280	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30254

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92876	D	MMBtu	\$.0050	09/20/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30398

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/05/2018

INITIAL SERVICE DATE: 12/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37969	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7213	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30398**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37969	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37969	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37969	**CONFIDENTIAL**			
67044	R	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37969	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37969	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37969	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37969	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30399

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/06/2018

INITIAL SERVICE DATE: 12/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50621. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37969	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7218	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 30399

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4300	02/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37969 **CONFIDENTIAL**					
58473	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37969 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37969 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37969 **CONFIDENTIAL**					
58602	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37969 **CONFIDENTIAL**					
67044	R	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37969 **CONFIDENTIAL**					
86170	D	MMBtu	\$.1500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37969 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30421

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/24/2023

INITIAL SERVICE DATE: 11/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37766	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7249	Priority ST Demand Rates plus Retention Rates: Priority Reservation Fee equal to (i) the Priority Daily Quantity times the rate per MMBtu as set for the on the Transaction Confirmation(s). Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 30421

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108853	D	MMBtu	\$.8500	11/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
50621	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0800	02/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58533	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58565	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
58602	D	MMBtu	\$.3050	12/15/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
67044	D	MMBtu	\$.5300	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
86170	D	MMBtu	\$.0500	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
94346	D	MMBtu	\$.1800	04/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30421****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30422

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/20/2022

INITIAL SERVICE DATE: 11/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5569	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	5MMBtu	\$0.100	07/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
86170	D	MMbtu	\$1.432	04/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30422

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30443

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/24/2023

INITIAL SERVICE DATE: 12/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point Nos. 50463, 94344 and 113499.

OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 50463, 94344 and 113499. Added delivery points.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7309	Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 30443

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113499	D	MMBtu	\$.1300	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
50463	D	MMBtu	\$.1300	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
50621	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
58473	D	MMBtu	\$.2800	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
58533	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
58565	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
58602	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
67044	R	MMBtu	\$.2800	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
86170	D	MMBtu	\$.2800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					
94344	D	MMBtu	\$.1300	05/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37602 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30443

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30885

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 02/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38140	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30885

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30885

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30885
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30885

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 238.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93188	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38140	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30886

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 01/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: Primary term ending 01/01/2023

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 107335.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18962	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 30886
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7307	<p>Effective: January 1, 2023 to January 1, 2025: a) Transportation Rates & Fees: Base Transportation Rates: (To be billed on quantities received by Transporter) (i) For Receipt Points in Zone 3, 4, 5, 5N, 6, 7 & Pools: 15.0 cents/MMBtu (ii) For Receipt Points in Zone 8: 10.0 cents/ Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: \$2.00/MMBtu for volumes of the Hourly Draft Quantity greater than 10% Daily Pack Fee: 50 cents/ MMBtu OFO Fee: \$2.50/MMBtu b) Retention Percentages (of Receipt Quantities): For Receipt Points in Zone 3, 4, 5, 5N, 6, 7, 8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Effective: January 1, 2020 to January 1, 2023: a) Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 3,4,5,6,7 & Pools: 15.0 cents/MMBtu (ii) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 3,4,5,6,7 & Pools: 14.0 cents/MMBtu (ii) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 1.25 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 3,4,5,6,7,8 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Monthly Metering Fee: \$300 Mthly Metering Fee per measuring station for a total of \$900 per month Effective: January 1, 2018 to December 31, 2019 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 1: 26.0 cents/MMBtu (ii) For receipt points in Zone 2: 25.0 cents/MMBtu (iii) For receipt points in Zone 3,4,5,6,7 & Pools: 15.0 cents/MMBtu (iv) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 1: 25.0 cents/MMBtu (ii) For receipt points in Zone 2: 24.0 cents/MMBtu (iii) For receipt points in Zone 3,4,5,6,7 & Pools: 14.0 cents/MMBtu (iv) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 1 & 2: 1.0 % (ii) For each Receipt Point in Zone 3,4,5,6,7,8 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 3,500,000 MMBtu Monthly Metering Fee: \$300 Mthly Metering Fee per measuring station for a total of \$900 per month Effective: January 1, 2020 to January 1, 2023 Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 3,4,5,5N, 6,7 & Pools: 15.0 cents/MMBtu (ii) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 3,4,5, 5N, 6,7 & Pools: 14.0 cents/MMBtu (ii) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: \$1.25/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 3,4,5, 5N, 6,7,8 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Monthly Metering Fee: \$300 Mthly Metering Fee per measuring station for a total of \$900 per month</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107335	D	MMBtu	\$1.500	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18962	**CONFIDENTIAL**			
58313	D	MMBtu	\$1.500	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18962	**CONFIDENTIAL**			
92198	D	MMBtu	\$1.500	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18962	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30886

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30887

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/27/2018

INITIAL SERVICE DATE: 02/05/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38127	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7317	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30887

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	02/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38127	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	02/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38127	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	02/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38127	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	02/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38127	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	02/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38127	**CONFIDENTIAL**			
67044	R	MMBtu	\$.0500	02/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38127	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0500	02/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38127	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30957

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 03/20/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 113499.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38247	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6936	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 30957

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113499	D	MMBtu	\$.1100	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
50463	D	MMBtu	\$.1300	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0800	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0800	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
67044	R	MMBtu	\$.0700	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	05/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 30957**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30958

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 03/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33108	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7172	Priority LT Demand plus Retention Priority Reservation Fee = 100,000 MMBtu/day (11/1/2017 --10/31/2018) & 200,000/MMBtu/day (11/1/2018-10/31/2028) times \$0.21. Header Fee \$0.01 for Zone 1 receipt points. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30958

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2100	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2100	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2100	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2100	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			
67044	R	MMBtu	\$.2100	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			
86170	D	MMBtu	\$.2100	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30959

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/13/2018

INITIAL SERVICE DATE: 02/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37932	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7236	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30959**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37932 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0800	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37932 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0800	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37932 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0800	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37932 **CONFIDENTIAL**					
58602	D	MMBtu	\$.0800	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37932 **CONFIDENTIAL**					
67044	R	MMBtu	\$.0800	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37932 **CONFIDENTIAL**					
86170	D	MMBtu	\$.0800	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37932 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30960

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/04/2022

INITIAL SERVICE DATE: 03/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35806	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7333	Priority ST Rates plus Retention Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30960**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.3200	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58473	D	MMBtu	\$.3200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58533	D	MMBtu	\$.3200	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58565	D	MMBtu	\$.3200	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
58602	D	MMBtu	\$.3200	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
67044	R	MMBtu	\$.3200	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			
86170	D	MMBtu	\$.2658	12/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35806	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30962

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/27/2018

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38303	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6618	Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30962

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38303	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38303	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38303	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38303	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38303	**CONFIDENTIAL**			
67044	R	MMBtu	\$.1200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38303	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1200	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38303	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 30962****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30963

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2019

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from No. 38306 to No. 40042/

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7177	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30963

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30964

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2019

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 38306 to No. 40042.

OTHER(EXPLAIN): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7180	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30964

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0500	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30965

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/20/2019

INITIAL SERVICE DATE: 04/02/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7342	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30965**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58474	D	MMBtu	\$.0500	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	04/02/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
67044	D	MMBtu	\$ 1.5000	07/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
86170	D	MMBtu	\$ 1.4326	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30966

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/27/2018

INITIAL SERVICE DATE: 04/07/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7353	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 30966**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	04/07/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	04/07/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	04/07/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	04/07/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	04/07/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	04/07/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0500	04/07/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30967

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/26/2021

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19102	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30967

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																													
7337	<p>Language from Amendment to Contract APT #7337 effective 5/1/2021 through 3/31/2022: DEMAND RATE: \$0.10/MMBtu RECEIPT POINTS STATION NO. PRIMARY DELIVERY POINT STATION NO. PRIORITY DAILY QUANTITY (MMBtu) RETAINAGE % OF GAS RECEIVED ZONE 3 VARIOUS GATEWAY # ELLIS CO 8000247596 2,400 one-half% Language from Amended Transaction Confirmation APT #7337 effective 4/1/2021 through 4/30/2021: DEMAND RATE: \$0.10/MMBtu RECEIPT POINTS STATION NO. PRIMARY DELIVERY POINT STATION NO. PRIORITY DAILY QUANTITY (MMBtu) RETAINAGE % OF GAS RECEIVED ZONE 3 VARIOUS GATEWAY # ELLIS CO 8000247596 2,100 one-half% Demand Language from Transaction Confirmation: DEMAND RATE: \$0.07/MMBtu/MMBtu Priority Period March 1, 2018 through March 31, 2018 Commodity Point(s) of Delivery Primary Point(s) MMBtu</p> <table border="1"> <thead> <tr> <th>Priority Daily Qty</th> <th>Rate</th> <th>Retainage % of Gas Receipt*</th> <th>Commodity Point(s) of Delivery</th> <th>Primary Point(s) MMBtu</th> </tr> </thead> <tbody> <tr> <td>\$/MMBtu Received by Transporter</td> <td></td> <td></td> <td></td> <td>Delivered Zone 1</td> </tr> <tr> <td>BHP To AP-T @ Howard</td> <td>TBD</td> <td>\$0.15 Zone 1**</td> <td>0.5% Fuel - Z1 to Z3 Zone 2</td> <td>Meter: 17198200</td> </tr> <tr> <td>\$0.14 Zone 2</td> <td>0.5% Fuel - Z1 to Z3 Zone 3</td> <td></td> <td></td> <td></td> </tr> <tr> <td>No Fuel - Z3 to Z3</td> <td>Priority Period</td> <td>April 1, 2018 through March 31, 2023</td> <td></td> <td></td> </tr> <tr> <td>Retainage % of Gas Receipt*</td> <td>Commodity Point(s) of Delivery</td> <td>Primary Point(s) MMBtu</td> <td>Priority Daily Qty \$/MMBtu</td> <td>Rate Received by Transporter</td> </tr> <tr> <td>\$0.15 Zone 1**</td> <td>0.5% Fuel - Z1 to Z3 Zone 2</td> <td>Delivered Zone 1</td> <td>Gateway Inter @ Howard</td> <td>TBD</td> </tr> <tr> <td>Fuel - Z1 to Z3 Zone 3</td> <td></td> <td>Meter: TBD</td> <td></td> <td>\$0.14 Zone 2</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>0.5% No Fuel - Z3 to Z3 Priority LT</td> </tr> </tbody> </table> <p>Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>	Priority Daily Qty	Rate	Retainage % of Gas Receipt*	Commodity Point(s) of Delivery	Primary Point(s) MMBtu	\$/MMBtu Received by Transporter				Delivered Zone 1	BHP To AP-T @ Howard	TBD	\$0.15 Zone 1**	0.5% Fuel - Z1 to Z3 Zone 2	Meter: 17198200	\$0.14 Zone 2	0.5% Fuel - Z1 to Z3 Zone 3				No Fuel - Z3 to Z3	Priority Period	April 1, 2018 through March 31, 2023			Retainage % of Gas Receipt*	Commodity Point(s) of Delivery	Primary Point(s) MMBtu	Priority Daily Qty \$/MMBtu	Rate Received by Transporter	\$0.15 Zone 1**	0.5% Fuel - Z1 to Z3 Zone 2	Delivered Zone 1	Gateway Inter @ Howard	TBD	Fuel - Z1 to Z3 Zone 3		Meter: TBD		\$0.14 Zone 2					0.5% No Fuel - Z3 to Z3 Priority LT
Priority Daily Qty	Rate	Retainage % of Gas Receipt*	Commodity Point(s) of Delivery	Primary Point(s) MMBtu																																										
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Fuel - Z1 to Z3 Zone 3		Meter: TBD		\$0.14 Zone 2																																										
				0.5% No Fuel - Z3 to Z3 Priority LT																																										

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110098	D	MMBtu	\$,1000	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19102	**CONFIDENTIAL**			
78270	D	MMBtu	\$,1400	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19102	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30967

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30969

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/20/2018

INITIAL SERVICE DATE: 03/20/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170. Filed date due to new system reporting issues.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38127	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7349	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 30969

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	03/20/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
58474	D	MMBtu	\$.0500	03/20/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
58533	D	MMBtu	\$.0500	03/20/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
58565	D	MMBtu	\$.0500	03/20/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
58602	D	MMBtu	\$.0500	03/20/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
67044	D	MMBtu	\$.5100	04/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
86170	D	MMBtu	\$.5050	04/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31019

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/22/2020

INITIAL SERVICE DATE: 04/25/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7208	Priority ST Rates plus Retention Rates: Priority Daily Quantity times Rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31019

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.9300	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58473	D	MMBtu	\$.9300	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58533	D	MMBtu	\$.9300	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58565	D	MMBtu	\$.9300	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1700	05/15/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1039	07/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1276	07/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31020

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 04/25/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38247	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7356	Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 31020**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2800	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2800	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2800	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2800	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2800	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
67044	D	MMBtu	\$.2800	04/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0667	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38247	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31163

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/18/2022

INITIAL SERVICE DATE: 03/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50621.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5593	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31163

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0100	03/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	08/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31164

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 94147.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42251	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31164

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
7322	<p>RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 5/1/2023 Base Transportation Rates (To be billed on Receipt Quantities): a) Transportation Rates 7 Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 43.0 cents MMBtu (ii) For Receipt Points in Zones 8: 30.0 cents MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 20.0 cents MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5 & 5N: 1.0% (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (In Receipt Quantities) RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 5/1/2022 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 23.0 cents MMBtu (ii) For Receipt Points in Zones 8: 20.0 cents MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (i) For Receipt Points in Zone 3,4,5,5N,6,7 & Pools: 20.0 cents MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5 & 5N: 1.0% (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (In Receipt Quantities) RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 4/1/2021 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4,5,5N,6,7 & Pools: 23.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities) (i) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5, 5N: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities) effective May 1, 2021 to May 1, 2022 3,000,000 MMBtu (in Receipt Quantities) effective May 1, 2022 and thereafter RATES & RETENTION a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 23.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities) (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 1, & 2, & 5: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities) RATES, RETENTION AND ANNUAL MINIMUM QUANTITY AS OF 5/1/2022 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4,5,5N,6,7 & Pools: 23.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities) (i) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (ii) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5, 5N: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities) effective May 1, 2021 to May 1, 2022 3,000,000 MMBtu (in Receipt Quantities) effective May 1, 2022 and thereafter RATES & RETENTION a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 23.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 20.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities) (i) For Receipt Points in Zone 1: Negotiated Daily (ii) For Receipt Points in Zone 2: Negotiated Daily (iii) For Receipt Points in Zone 3, 4,5,6,7 & Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 8: 17.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 1, & 2, & 5: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 2,400,000 MMBtu (in Receipt Quantities)</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31164

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94147	D	MMBtu	\$.3650	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42251	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31165

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/20/2023

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 94149.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35633	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7351	Exhibit A Amendments 1, 2, 3 and 4 On or After May 1, 2020 at 9AM: a) Transport Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 3, 4, 5, 5N, 6 & Pools: 33.0 cents/MMBtu (ii) For Receipt Points in Zones 7 & 8: 15.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities): (iii) For Receipt Points in Zone 3, 4, 5, 5N, 6 & Pools 20.0 cents/MMBtu (iv) For Receipt Points in Zones 7 & 8 10.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Draft Fee: 50.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu (b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 5, 5N: 1.0% (ii) For Receipt Points in Zone 3, 4, 6, 7, 8 & Pools: 0.5% (c) Annual Minimum Quantity (AMQ) 1,700,000 MMBtu (in Receipt Quantities) Prior to May 1, 2020 at 9:00 AM Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: To be negotiated on each day (ii) For Receipt Points in Zone 2: To be negotiated on each day (iii) For Receipt Points in Zone 3, 4,5,6,& Pools: 33.0 cents/MMBtu (iv) For Receipt Points in Zones 7 & 8: 15.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities) (i) For Receipt Points in Zone 1: To be negotiated on each day (ii) For Receipt Points in Zone 2: To be negotiated on each day (iii) For Receipt Points in Zone 3, 4,5,6,& Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 7 & 8: 15.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/ MMBtu Hourly Draft Fee: 25.0 cents/ MMBtu Daily Draft Fee: 50.0 cents/ MMBtu Daily Pack Fee: 25.0 cents/ MMBtu OFO Fee: 50.0 cents/ MMBtu (b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zone 1, & 2, & 5: 1.0 % (ii) For Receipt Points in Zone 3,4,6,7,8 & Pools: 0.5 % c) Annual Minimum Quantity (AMQ) 1,700,000 MMBtu (in Receipt Quantities) * Jeff, Manager of Electric Generation Marketing, sends a spreadsheet with the calculations to APT Contract Administration as well as the customer each month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31165

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94149	D	MMBtu	\$.3300	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35633	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31225

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/24/2018

INITIAL SERVICE DATE: 06/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6161	Priority Reservation Fee = Priority Daily Quantity times rate times number of days in month. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31225

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.8400	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58473	D	MMBtu	\$.8400	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58533	D	MMBtu	\$.8400	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58565	D	MMBtu	\$.8400	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
58602	D	MMBtu	\$.8400	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
67044	D	MMBtu	\$.8400	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			
86170	D	MMBtu	\$.8400	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31226

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/24/2018

INITIAL SERVICE DATE: 06/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37309	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6886	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31226

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.0700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
89126	D	MMBtu	\$.0700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
92519	D	MMBtu	\$.0700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			
94259	D	MMBtu	\$.0700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37309	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31227

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2019

INITIAL SERVICE DATE: 07/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 38306 to No. 40042.

OTHER(EXPLAIN): Customer name change. Filed lated due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7179	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 31227

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
79305	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0800	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 31227****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31228

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/24/2018

INITIAL SERVICE DATE: 06/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7206	Priority Reservation Fee = Priority Daily Quantity times rate times number of days in month. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 31228**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.7700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58473	D	MMBtu	\$.7700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58533	D	MMBtu	\$.7700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58565	D	MMBtu	\$.7700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
58602	D	MMBtu	\$.7700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
67044	D	MMBtu	\$.7700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			
86170	D	MMBtu	\$.7700	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31229

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/27/2021

INITIAL SERVICE DATE: 07/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38469	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7388	Rates: Priority Reservation Fee: Priority Daily Quantity times rate times the numbe of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 31229

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0800	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58436	D	MMBtu	\$2.0017	05/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58473	D	MMBtu	\$.6500	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1153	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	04/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0717	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	02/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1300	05/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31229

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31455

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/25/2018

INITIAL SERVICE DATE: 09/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7399	IT Rates plus Retention Rates: Negotiated transportation rates as set forth on transaction confirmation.. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31455

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0500	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31456

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/27/2021

INITIAL SERVICE DATE: 09/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 50463.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50463. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38469	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7386	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 31456

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	05/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0700	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
50791	D	MMBtu	\$.1100	03/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1238	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0700	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38469	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 31456****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31922

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 12/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41597	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31922

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31922

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31922

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31922

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 31922

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,600.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112598	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41597	**CONFIDENTIAL**			
112600	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41597	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32091

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/29/2019

INITIAL SERVICE DATE: 12/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7283	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 32091

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0957	01/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1500	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
67044	D	MMBtu	\$ 1.7594	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	07/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
86233	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 32091**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32265

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/15/2022

INITIAL SERVICE DATE: 02/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual rate escalation.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18935	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32265

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
7421 a	<p>This is a Competitive Negotiated Rate Effective Date: 09/01/2017 which is the date of the contract. Contract Amended 08/01/2019. RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Term</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>February 1, 2019 - February 1, 2020</td> <td>\$.15 per MMBtu</td> </tr> <tr> <td>February 1, 2020 - February 1, 2021</td> <td>\$.16 per MMBtu</td> </tr> <tr> <td>February 1, 2021 - February 1, 2022</td> <td>\$.18 per MMBtu</td> </tr> <tr> <td>February 1, 2022 - January 2, 2026</td> <td>\$.20 per MMBtu</td> </tr> </tbody> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Ash Grove Cement Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p>	Term	Amount	February 1, 2019 - February 1, 2020	\$.15 per MMBtu	February 1, 2020 - February 1, 2021	\$.16 per MMBtu	February 1, 2021 - February 1, 2022	\$.18 per MMBtu	February 1, 2022 - January 2, 2026	\$.20 per MMBtu
Term	Amount										
February 1, 2019 - February 1, 2020	\$.15 per MMBtu										
February 1, 2020 - February 1, 2021	\$.16 per MMBtu										
February 1, 2021 - February 1, 2022	\$.18 per MMBtu										
February 1, 2022 - January 2, 2026	\$.20 per MMBtu										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32265

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32265

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider SUR d	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 08/01/2017</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation</p> <p>Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD No. 10580 - MAOP</p> <p>The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10580 - GRIP Refund</p> <p>The following refund as authorized in GUD No. 10580 shall be made to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in the month of September 2017 by an amount equal to each customer's MDQ times (\$0.0315) for CGS and (\$0.0163) for PT per MMBtu of MDQ.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation</p> <p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32265

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50047	D	MMBtu	\$.2000	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18935	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32266

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/22/2022

INITIAL SERVICE DATE: 01/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 113885.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 113885. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37766	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7232	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113885	D	MMBtu	\$0.0200	04/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					
79305	D	MMBtu	\$0.0700	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37766 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32266

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32477

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 02/02/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 50463 and 113499.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39942	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7324	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 32477

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113499	D	MMBtu	\$.0800	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
50463	D	MMBtu	\$.0800	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
50621	D	MMBtu	\$.3000	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1200	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
58602	D	MMBtu	\$.1200	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
58672	D	MMBtu	\$.1100	11/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	12/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
67046	D	MMBtu	\$.1100	09/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					
86170	D	MMBtu	\$.0700	04/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39942 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 32477

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86233	D	MMBtu	\$.1200	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1200	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
94344	D	MMBtu	\$.0501	09/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32557

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 03/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40033	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32557

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32557

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32557

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32557

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p>Applicability</p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p>GUD No. 10942 - 2020 GRIP</p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability</p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation</p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32557

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 450.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109781	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40033	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service Other

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32756

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/21/2022

INITIAL SERVICE DATE: 04/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language and Current Charge.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7430	4/1/2022: Contract extended 3 years from 4/1/2022 to 4/1/2025. Rate amended to \$0.15 per MMBtu for all delivery points. Annual Minimum Quantity = 12,000,000 MMBtu for Year 1. Annual Minimum Quantity Year 3 = 11,000,000 effective 4/1/2021. Annual Minimum Quantity Year 2 = 17,000,000 effective 4/1/2020. Gas delivered at the Points of Delivery: 17803800, 34340100 & 34340300 at the rate \$0.19 per MMBtu Gas delivered at the Point of Delivery: 17803900 at the rate \$0.15 per MMBtu Annual Minimum Quantity: Year 1 = 19,900,000 MMBtu. Years 2 & 3 = TBD. If shipper fails to transport and deliver the Annual Minimum Quantity, then Shipper shall pay Transporter at the end of Contract Year, an amount equal to \$0.19 multiplied by the Annual Minimum Quantity, less the actual quantity of gas delivered by Transporter. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32756

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.1500	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26847 **CONFIDENTIAL**					
67044	D	MMBtu	\$.1500	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26847 **CONFIDENTIAL**					
77645	D	MMBtu	\$.1500	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26847 **CONFIDENTIAL**					
86170	D	MMBtu	\$.1500	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26847 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32757

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2020

INITIAL SERVICE DATE: 05/17/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7374	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthky billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 32757**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	05/17/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2000	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2000	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
67044	D	MMBtu	\$ 1.0700	03/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
86170	D	MMBtu	\$ 1.2500	03/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
86233	D	MMBtu	\$.2000	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32758

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/01/2019

INITIAL SERVICE DATE: 04/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7287	Rates: Priority Daily Quantity times rate per MMBtu times the number of days Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiation Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery Point for such month. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32758

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1500	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1500	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1500	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1500	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
67044	D	MMBtu	\$1.3135	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
86170	D	MMBtu	\$1.3154	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			
86233	D	MMBtu	\$.1500	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32765

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/28/2019

INITIAL SERVICE DATE: 06/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7431	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110096	D	MMBtu	\$.0050	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 32765****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32768

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/19/2019

INITIAL SERVICE DATE: 05/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170. Filed late due to waiting on tariff # assignment.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40131	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7405	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 32768

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			
67044	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			
50621	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			
86170	D	MMBtu	\$ 1.9500	07/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			
86233	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			
94344	D	MMBtu	\$.2000	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40131	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 32768****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32889

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2020

INITIAL SERVICE DATE: 06/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6509	Priority Reservation Fee - Priority Daily Quantity times rate times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32889

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.1500	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
58473	D	MMBtu	\$1.1500	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
58533	D	MMBtu	\$1.1500	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
58565	D	MMBtu	\$1.1500	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
58602	D	MMBtu	\$1.1500	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
67044	D	MMBtu	\$1.1500	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			
86170	D	MMBtu	\$1.3300	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32915

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2020

INITIAL SERVICE DATE: 07/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33204	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7470	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32915

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58473	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58533	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58565	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58602	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
67044	D	MMBtu	\$1.1500	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
86170	D	MMBtu	\$.6900	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32916

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/19/2019

INITIAL SERVICE DATE: 06/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 94344.

OTHER(EXPLAIN): Added Delivery Point No. 94344. Delivery Point Escalation on Point No. 94344. Filed late due to waiting on tariff # assignment.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40131	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7400	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32916

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
58473	D	MMBtu	\$.1200	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
58533	D	MMBtu	\$.1200	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
58565	D	MMBtu	\$.1200	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
58602	D	MMBtu	\$.1200	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
67044	D	MMBtu	\$.1200	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
86170	D	MMBtu	\$.1200	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
94344	D	MMBtu	\$.1200	07/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32917

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/14/2019

INITIAL SERVICE DATE: 07/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33204	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7470	Priority Reservation Fee = Priority Daily Quantity times rate times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 32917**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58473	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58533	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58565	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
58602	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
67044	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			
86170	D	MMBtu	\$.9100	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32987

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/19/2019

INITIAL SERVICE DATE: 07/26/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7425	Rates: Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 32987**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.9000	07/26/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
58565	D	MMBtu	\$.9000	07/26/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
58602	D	MMBtu	\$.9000	07/26/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
62361	D	MMBtu	\$ 1.3330	08/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
67044	D	MMBtu	\$.9000	07/26/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
50621	D	MMBtu	\$.9000	07/26/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
58473	D	MMBtu	\$.9000	07/26/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32998

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/20/2019

INITIAL SERVICE DATE: 08/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40266	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																				
7185	<p>Rate Text - Transportation = Delivered MMBtu/month times Priority Rates. Priority Rates = \$0.12 @ Enterprise Waha (17746250) & \$0.11 @ Oasis Waha (17300000). Annual Minimum Quantity Volumes: 65% of Maximum Daily Quantity listed below:</p> <table border="1"> <thead> <tr> <th>Maximum Daily (MMBtu)**</th> <th>Annual Minimum Quantity (MMBtu)</th> <th>Term</th> <th>Quantity</th> </tr> </thead> <tbody> <tr> <td>30,000</td> <td>20,000</td> <td>10,000</td> <td>2,372,500</td> </tr> <tr> <td>May 1, 2017 - April 30, 2019</td> <td>May 1, 2017 - April 30, 2018</td> <td>May 1, 2017 - April 30, 2020</td> <td></td> </tr> <tr> <td>7,137,000</td> <td>4,745,000</td> <td>40,000</td> <td>9,490,000</td> </tr> <tr> <td>May 1, 2017 - April 30, 2022</td> <td>May 1, 2017 - April 30, 2021</td> <td>May 1, 2017 - April 30, 2023</td> <td>9,490,000</td> </tr> <tr> <td>40,000</td> <td>9,490,000</td> <td>40,000</td> <td>9,490,000</td> </tr> <tr> <td>May 1, 2017 - April 30, 2025</td> <td>May 1, 2017 - April 30, 2024</td> <td>May 1, 2017 - April 30, 2026</td> <td></td> </tr> <tr> <td>40,000</td> <td>9,490,000</td> <td>40,000</td> <td>9,490,000</td> </tr> <tr> <td>May 1, 2017 - April 30, 2027</td> <td>May 1, 2017 - April 30, 2027</td> <td>40,000</td> <td>9,490,000</td> </tr> </tbody> </table> <p>Minimum Quantity: If during any annual period Shipper fails to transport and delivery the Annual Minimum Quantity (AMQ), then Transporter will render to shipper a notice and statement specifying the amount due and payable under this Agreement for such deficiency. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>	Maximum Daily (MMBtu)**	Annual Minimum Quantity (MMBtu)	Term	Quantity	30,000	20,000	10,000	2,372,500	May 1, 2017 - April 30, 2019	May 1, 2017 - April 30, 2018	May 1, 2017 - April 30, 2020		7,137,000	4,745,000	40,000	9,490,000	May 1, 2017 - April 30, 2022	May 1, 2017 - April 30, 2021	May 1, 2017 - April 30, 2023	9,490,000	40,000	9,490,000	40,000	9,490,000	May 1, 2017 - April 30, 2025	May 1, 2017 - April 30, 2024	May 1, 2017 - April 30, 2026		40,000	9,490,000	40,000	9,490,000	May 1, 2017 - April 30, 2027	May 1, 2017 - April 30, 2027	40,000	9,490,000
Maximum Daily (MMBtu)**	Annual Minimum Quantity (MMBtu)	Term	Quantity																																		
30,000	20,000	10,000	2,372,500																																		
May 1, 2017 - April 30, 2019	May 1, 2017 - April 30, 2018	May 1, 2017 - April 30, 2020																																			
7,137,000	4,745,000	40,000	9,490,000																																		
May 1, 2017 - April 30, 2022	May 1, 2017 - April 30, 2021	May 1, 2017 - April 30, 2023	9,490,000																																		
40,000	9,490,000	40,000	9,490,000																																		
May 1, 2017 - April 30, 2025	May 1, 2017 - April 30, 2024	May 1, 2017 - April 30, 2026																																			
40,000	9,490,000	40,000	9,490,000																																		
May 1, 2017 - April 30, 2027	May 1, 2017 - April 30, 2027	40,000	9,490,000																																		

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32998

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1200	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40266	**CONFIDENTIAL**			
58672	D	MMBtu	\$.1200	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40266	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32999

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/30/2019

INITIAL SERVICE DATE: 08/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473,62361 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7098	Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 32999

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58473	D	MMBtu	\$1.0600	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2000	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
62361	D	MMBtu	\$1.0600	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			
67044	D	MMBtu	\$1.0600	09/15/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33138

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2019 **RECEIVED DATE:** 10/28/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-16	Pipeline Sales Base Rate: \$2.15/MMBtu 500,000 MMBtu/Month Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$2.1500	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 33138****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33139

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2019 **RECEIVED DATE:** 11/18/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 19394 to No. 42178.

OTHER(EXPLAIN): Customer name change. Corrected Current Charge on Delivery Point No. 58473. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42178	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 33139

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>	
7497	Amend Effective 10/1/2021 Demand Fee: \$0.15 per MMBtu/day	
	Commodity	
	Point(s) of Delivery	Delivered \$/MMBtu Retention on Primary Point(s) of Receipt Primary
		.5 60506200 - TX Midstream Lewisville 60505300 - TX Midstream DFW 17803800 - APT Midpipe
	Commodity	
	Point(s) of Delivery	Delivered \$/MMBtu Retention on Primary Point(s) of Receipt Secondary
	2&3 \$0.05	1 34340300 - Worsham Steed 34340100 - Hill Lake 17198300 - APT to BHP @ Howard \$0.02
	.5	18201499 - ETF NSL Howard \$0.02 .5 Priority Daily Quantity \$0.02 .5
	Contract Term Year	Daily Priority Quantities MMBtu/D Year 1: 10/1/2021 Thru 9/30/2022
	16,000 *	Year 2: 10/1/2022 Thru 9/30/2023 12,000 *
	*Shipper may transport up to 22,000 as operationally available and mutually agreed upon Priority LT Demand plus Retention	
	Demand Fee: \$0.15 per MMBtu/day	
	Commodity	
	Primary Point(s) of Delivery	Delivered \$/MMBtu Retention on Primary Point(s) of Receipt
	- APT Midpipe	.5 60506200 - TX Midstream Lewisville 60505300 - TX Midstream DFW 17803800
		Commodity
	Retention on	Rate
	Primary Point(s) of Receipt	Secondary Point(s) of Delivery Delivered Delivery %
		34340100 - Hill Lake \$0.02 .5 17198300 - APT to BHP @ Howard 2 & 3 \$0.07 1
	34340300 - Worsham Steed	\$0.02 .5 Priority Daily Quantity Contract Term Year
	Daily Priority Quantities MMBtu/D	Year 1: 10/1/2019 Thru 9/30/2020 8,000 * Year 2:
	10/1/2020 Thru 9/30/2021	6,000 * * Shipper may transport up to 14,000 as operationally available and mutually agreed upon
	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.	

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33139

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.1500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42178	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42178	**CONFIDENTIAL**			
78270	D	MMBtu	\$.1500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42178	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1500	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33140

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2019 **RECEIVED DATE:** 10/28/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40314	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7367	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33140

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0500	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40314	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33141

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2019 **RECEIVED DATE:** 10/28/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40314	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7365	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0500	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40314	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33141

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33293

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/20/2022

INITIAL SERVICE DATE: 10/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 62361 and 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7495	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33293

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1900	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1900	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1900	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1900	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1900	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1100	07/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1100	07/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33586

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/20/2020

INITIAL SERVICE DATE: 01/16/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7508	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33586

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.1000	01/16/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19271	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1000	01/16/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33587

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/09/2023

INITIAL SERVICE DATE: 01/21/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 116337.

OTHER(EXPLAIN): Delivery Point escalation on Point No. 116337. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7501	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33587

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116337	D	MMBtu	\$.1500	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19121	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1500	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19121	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1500	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33675

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2020

INITIAL SERVICE DATE: 02/07/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 111416.

OTHER(EXPLAIN): Delivery Point escalation on Point No. 111416. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7423	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 33675

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111416	D	MMBtu	\$.0700	04/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0700	02/07/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	02/07/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	02/07/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	02/07/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0700	02/07/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	02/07/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/07/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 33675**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 33809

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2021

INITIAL SERVICE DATE: 04/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: 04/21/2021 **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7517	Storage RATES: Storage Reservation Fee: \$32,500/Month Unauthorized Overrun Fee: 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	Month	\$32500.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
86170	D	MMBtu	\$32500.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 33809****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34066

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/24/2021

INITIAL SERVICE DATE: 04/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 62361.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39942	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7326	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 34066**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.8500	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
58473	D	MMBtu	\$.8500	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
58533	D	MMBtu	\$.8500	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
58565	D	MMBtu	\$.8500	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
58602	D	MMBtu	\$.8500	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1600	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0600	07/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39942	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34120

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2021

INITIAL SERVICE DATE: 06/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2021

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Current Charge.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7531	Demand Rate change effective 11/01/2021 is \$0.40/MMBtu Priority Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34120

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.4000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34121

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/23/2020

INITIAL SERVICE DATE: 06/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7529	<p>Priority LT Demand plus Retention Rate: \$0.465 per MMBtu/day Waha Header Fee: \$0.01 (one cent) per MMBtu for gas received in Zone 1 Priority Daily Quantity: 20,000 MMBtu Receipt Points Primary Delivery Points</p> <p>Retention on Receipt % 20014903 - APT X2X36 17640500 - Kinder Morgan Katy 2.5 17433500 - Navitas Spraberry 8000191845 - Navitas Newberry 8000120011 - Vaquero Mutually agreeable points in Zone 1 and Zone 2 subject to operational availability Secondary Point(s) of Delivery</p> <p>Zone 8 # Katy Area as mutually agreeable</p> <p>subject to operational availability Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34121

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.4650	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34124

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/23/2020

INITIAL SERVICE DATE: 04/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6673	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 34124**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0700	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0700	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0700	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34180

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2020 **RECEIVED DATE:** 07/17/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18913	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34180

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
6855	<p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>All MMBtu</td> <td style="text-align: right;">\$0.22 per MMBtu</td> </tr> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>	Charge	Amount	All MMBtu	\$0.22 per MMBtu
Charge	Amount				
All MMBtu	\$0.22 per MMBtu				
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34180

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p>

Rider MF

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34180

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50007	D	MMBtu	\$.2200	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18913	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 34180****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34181

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/21/2020

INITIAL SERVICE DATE: 08/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37599	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34181

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7205	<p>Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances: (a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. (b) Imbalance Fees - At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level). (c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATMOS \$0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph 3(d). During the Non-Winter Season (April # October), any Cumulative Imbalance at the end of each month will be calculated as described in Paragraph (b). (d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting: 1) the total quantity of gas delivered from Pooler's pool station for such day from 2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below: (i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111779	D	MMBtu	\$.0050	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34320

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/02/2020

INITIAL SERVICE DATE: 09/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point No. 108787.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7542	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108787	D	MMBtu	\$,2000	10/15/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34320

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34321

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/23/2020

INITIAL SERVICE DATE: 09/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41322	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34321

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
7535	<p>This is a Competitive Negotiated Rate Effective Date: 09/01/2020 which is the date of the contract.</p> <p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Austin Asphalt, Inc.</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>All MMBtu</td> <td>\$.80 per MMBtu</td> </tr> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Austin Asphalt, Inc., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>Application</p>	Charge	Amount	All MMBtu	\$.80 per MMBtu
Charge	Amount				
All MMBtu	\$.80 per MMBtu				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34321

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34321

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider TAX a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112000	D	MMBtu	\$.8000	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41322	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 34321****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34377

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 10/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41385	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34377

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34377

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34377
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34377
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34377

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 190.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112230	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41385	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34709

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/18/2021

INITIAL SERVICE DATE: 11/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37766	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
APT-GS-17A	Pipeline Sales Base Rate: \$2.67/MMBtu, as set forth on transaction confirmation. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 15 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$2.6700	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37766	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 34709**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34710

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/18/2021

INITIAL SERVICE DATE: 12/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39590	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7548	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112361	D	MMBtu	\$.1500	12/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39590	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34710

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34895

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/16/2022

INITIAL SERVICE DATE: 03/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/18/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667 (G?)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00008746 dated 05/18/2022.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41624	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34895

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00008746	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00008746 dated 05/18/2022.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34895

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Effective Date: 05/18/2022 RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.</p> <p>Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="width: 70%;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.57467) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 4.65051 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td> Total Capacity Charge</td> <td>\$ 8.24644 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement</p>	Charge	Amount	Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.57467) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 4.65051 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 8.24644 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge	Amount												
Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.57467) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 4.65051 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 8.24644 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34895

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714.</p>
Rider RA a	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10580	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10580	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 34895
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 34895

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 566.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112666	D	MMBtu	\$,0000	05/18/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41624	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35031

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/08/2023

INITIAL SERVICE DATE: 04/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Added MDQ in the Rate Adjustment Provision section. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41821	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35031

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
7549	<p>This is a Competitive Negotiated Rate</p> <p>Effective Date: 04/01/2021 which is the date of the contract.</p> <p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE) - Tesla Inc</p> <p>Application</p> <p>Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="1"> <thead> <tr> <th data-bbox="284 829 698 856">Charge</th> <th data-bbox="698 829 1502 856">Amount</th> </tr> </thead> <tbody> <tr> <td data-bbox="284 856 698 884">All MMBtu</td> <td data-bbox="698 856 1502 884">\$0.18 per MMBtu (years 1 - 5) \$0.20 per MMBtu (years 6-10)</td> </tr> </tbody> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) 07549-00, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information</p>	Charge	Amount	All MMBtu	\$0.18 per MMBtu (years 1 - 5) \$0.20 per MMBtu (years 6-10)
Charge	Amount				
All MMBtu	\$0.18 per MMBtu (years 1 - 5) \$0.20 per MMBtu (years 6-10)				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35031

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
<p>Definitions</p>	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35031

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,352.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112857	D	MMBtu	\$,1800	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41821	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 35031****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35032

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 04/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41808	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35032

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35032

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35032

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35032

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35032

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 730.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112835	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35114

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/09/2023

INITIAL SERVICE DATE: 05/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 58565.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35144	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7562	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 35114

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	07/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2100	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1700	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2100	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2100	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	11/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0100	06/15/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 35114****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35187

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/24/2021

INITIAL SERVICE DATE: 05/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to continued negotiations with customer.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25880	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 35187
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
7568	<p>This is a Competitive Negotiated Rate Effective Date: 05/01/2021 which is the date of the contract.</p> <p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE) - Texas A&M University</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT.):</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$1,200.00 each month</td> </tr> <tr> <td>Transport Fee</td> <td style="text-align: right;">\$ 0.25 per MMBtu delivered at the Delivery Point during the Primary Term and Month to Month thereafter.</td> </tr> </table> <p>Retention Adjustment: 1% for all system receipt points.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information</p>	Charge	Amount	Customer Charge	\$1,200.00 each month	Transport Fee	\$ 0.25 per MMBtu delivered at the Delivery Point during the Primary Term and Month to Month thereafter.
Charge	Amount						
Customer Charge	\$1,200.00 each month						
Transport Fee	\$ 0.25 per MMBtu delivered at the Delivery Point during the Primary Term and Month to Month thereafter.						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35187

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NonStd_PlantProt	<p>required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer`s bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality`s ordinance. Each municipality`s ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer`s bill to account for any over - or under-recovery of municipal fees by Company.</p> <p>Plant Protection Supply Charge: \$0.8024 per MMBtu.</p>
Rider MF	<p>Plant Protection Supply Overpull Charge: If Customer should take gas in excess of the Plant Protection Supply Volume during a day in a period when no force majeure is in effect, but a curtailment down to or below plant protection levels in is effect for other reasons, Customer will pay for such quantity taken in excess of the Plant Protection Supply Volume at a rate equal to the greater of 200% of the weighted average cost of gas (WACOG) included in Company#s commercial class gas sales rate during a month in that period or 200% of the highest price of gas purchased or sold in Texas as reported in the publication Gas Daily during that monthly period .</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35187

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 15,000.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113017	D	MMBtu	\$,2500	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25880	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35544

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2021

INITIAL SERVICE DATE: 11/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42171	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7590	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$.0700	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42171	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 35544****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35545

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2021

INITIAL SERVICE DATE: 11/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42171	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7588	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42171	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35545

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35547

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2022

INITIAL SERVICE DATE: 11/03/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42167	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7573	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 35547**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1100	11/03/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1100	11/03/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1100	11/03/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1100	11/03/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1100	11/03/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
62361	D	MMBtu	\$.3650	06/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
67044	D	MMBtu	\$ 1.4863	11/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35548

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 11/04/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42167	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7130	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35548

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	11/04/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2000	11/04/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	11/04/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	11/04/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2000	11/04/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2000	11/04/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35632

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 01/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36382	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 948.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90487	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35893

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/21/2022

INITIAL SERVICE DATE: 04/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19102	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																				
7626	<p>DEMAND RATE: \$0.10/MMBtu</p> <table border="1"> <thead> <tr> <th>RETAINAGE</th> <th>RECEIPT</th> <th>STATION</th> <th>PRIMARY DELIVERY</th> <th>STATION NO.</th> </tr> </thead> <tbody> <tr> <td>PRIORITY DAILY</td> <td>% OF GAS</td> <td>POINTS</td> <td>NO.</td> <td>POINT</td> </tr> <tr> <td>QUANTITY (MMBtu)</td> <td>RECEIVED</td> <td>ZONE 3</td> <td>VARIOUS</td> <td>GATEWAY-ELLIS CO</td> </tr> <tr> <td>2,400</td> <td>1/2%</td> <td>Priority LT Demand plus Retention</td> <td>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td> <td>8000247596</td> </tr> </tbody> </table>	RETAINAGE	RECEIPT	STATION	PRIMARY DELIVERY	STATION NO.	PRIORITY DAILY	% OF GAS	POINTS	NO.	POINT	QUANTITY (MMBtu)	RECEIVED	ZONE 3	VARIOUS	GATEWAY-ELLIS CO	2,400	1/2%	Priority LT Demand plus Retention	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. 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An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.	8000247596
RETAINAGE	RECEIPT	STATION	PRIMARY DELIVERY	STATION NO.																	
PRIORITY DAILY	% OF GAS	POINTS	NO.	POINT																	
QUANTITY (MMBtu)	RECEIVED	ZONE 3	VARIOUS	GATEWAY-ELLIS CO																	
2,400	1/2%	Priority LT Demand plus Retention	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.	8000247596																	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35893

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110098	D	MMBtu	\$.1000	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19102	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35894

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/21/2022

INITIAL SERVICE DATE: 04/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7623	Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: 1 cents/MMBtu Transportation from Withdrawal Per Unit Fee: 1 cents/MMBtu Retention Volumes: 1 one-half % of the quantities of Gas received at the Receipt Point(s) Operational Flow Order Fee: 50 cents/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$0.100	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 35894****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35895

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/21/2022

INITIAL SERVICE DATE: 04/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7622	Storage RATES: Storage Reservation Fee: \$300,000 / Month Unauthorized Overrun Fee: 25 cents / MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72312	D	MMBtu	\$300000.0000	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 35895**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35914

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/26/2022

INITIAL SERVICE DATE: 06/29/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 58696.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58696. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42167	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7571	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 35914**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	06/29/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58473	D	MMBtu	\$.2100	06/29/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2100	06/29/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2100	06/29/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2100	06/29/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
58696	D	MMBtu	\$.0800	04/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2100	06/29/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			
67044	D	MMBtu	\$.2100	06/29/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42167	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 35914**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35915

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/21/2022

INITIAL SERVICE DATE: 03/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 113883.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7627	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35915

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113883	D	MMBtu	\$.3100	06/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35992

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/23/2023

INITIAL SERVICE DATE: 05/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		<u>STATION NO.</u>	<u>DELIVERY POINT(S)</u>	<u>STATION NO.</u>	<u>COMMODITY/DTH</u>	<u>FUEL</u>
7630	TRANSPORT CAPACITY DTH/DAY	RECEIPT POINT(S) HILL-LAKE	34340100	WORSHAM-STEED	34340300	NONE \$0.02	60,000 WORSHAM -
	STEED 34340100	HILL-LAKE	34340100	\$0.02	IT Rates plus Retention		Rates: Intrastate

Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 35992

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114057	D	MMBtu	\$.0100	09/15/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42478	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0200	03/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36061

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/28/2022

INITIAL SERVICE DATE: 05/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19237	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36061

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
7597	<p>This is a Competitive Negotiated Rate Effective Date: 05/01/2022 which is the date of the contract.</p> <p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE) - Nucor Steel Longview, LLC</p> <p>Application</p> <p>Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following customer and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>1. Monthly Customer Charge</td> <td style="text-align: right;">\$6,000.00</td> </tr> <tr> <td>2. Usage</td> <td style="text-align: right;">\$.1671 per MMBtu</td> </tr> </table> <p>Retention Adjustment: 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate, in a commercially reasonable manner, the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Nucor Steel Longview, LLC, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p>	Charge	Amount	1. Monthly Customer Charge	\$6,000.00	2. Usage	\$.1671 per MMBtu
Charge	Amount						
1. Monthly Customer Charge	\$6,000.00						
2. Usage	\$.1671 per MMBtu						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36061

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.</p> <p>Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider SUR h	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be true up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36061

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Monthly Calculation</p> <p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114094	D	MMBtu	\$.1671	05/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19237	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36062

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 06/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41322	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36062

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36062

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36062

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36062

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36062

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 840.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114100	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41322	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36063

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 06/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34526	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36063

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 00012616	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36063

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the</p>	Charge		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
Charge													
Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ												
Usage	\$ 0.01325 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36063

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Company`s Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision</p> <p>The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36063
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

Rider SUR h

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36063

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 395.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114096	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34526	**CONFIDENTIAL**			
114098	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34526	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36064

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/28/2022

INITIAL SERVICE DATE: 06/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41961	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7621	Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: 1 cents/MMBtu Transportation from Withdrawal Per Unit Fee: 1 cents/MMBtu Retention Volumes: 1 one-half % of the quantities of Gas received at the Receipt Point(s) Operational Flow Order Fee: 50 cents/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$0.100	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41961	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 36064****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36065

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/28/2022

INITIAL SERVICE DATE: 06/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41961	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7620	RATES: Storage Reservation Fee: \$80,000 / Month Unauthorized Overrun Fee: 25 cents / MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72312	D	MMBtu	\$80000.0000	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41961	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 36065****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36102

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/20/2022

INITIAL SERVICE DATE: 07/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																												
7635	<p>JULY 1, 2022 THROUGH SEPTEMBER 30, 2022 COMMODITY RATE: \$0.13/MMBtu</p> <table border="0"> <tr> <td>RETAINAGE</td> <td>RECEIPT</td> <td>STATION</td> <td>PRIORITY DELIVERY</td> </tr> <tr> <td>DAILY QUANTITY RECEIVED</td> <td>% OF GAS</td> <td>POINTS NO.</td> <td>POINTS</td> </tr> <tr> <td>ZONE 1* & 2C</td> <td>VARIOUS</td> <td>OPERATIONALLY</td> <td>one-half%</td> </tr> <tr> <td>AS</td> <td>ZONE 2</td> <td>VARIOUS</td> <td></td> </tr> </table> <p>OCTOBER 1, 2022 THROUGH SEPTEMBER 30, 2025 DEMAND RATE: \$0.13/MMBtu</p> <table border="0"> <tr> <td>RETAINAGE</td> <td>RECEIPT</td> <td>STATION</td> </tr> <tr> <td>DAILY QUANTITY RECEIVED</td> <td>% OF GAS</td> <td>POINTS NO.</td> </tr> <tr> <td>ZONE 2</td> <td>VARIOUS</td> <td>ZONE 1* & 2C</td> </tr> <tr> <td>75,000</td> <td>one-half%</td> <td>VARIOUS</td> </tr> </table> <p>Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>	RETAINAGE	RECEIPT	STATION	PRIORITY DELIVERY	DAILY QUANTITY RECEIVED	% OF GAS	POINTS NO.	POINTS	ZONE 1* & 2C	VARIOUS	OPERATIONALLY	one-half%	AS	ZONE 2	VARIOUS		RETAINAGE	RECEIPT	STATION	DAILY QUANTITY RECEIVED	% OF GAS	POINTS NO.	ZONE 2	VARIOUS	ZONE 1* & 2C	75,000	one-half%	VARIOUS
RETAINAGE	RECEIPT	STATION	PRIORITY DELIVERY																										
DAILY QUANTITY RECEIVED	% OF GAS	POINTS NO.	POINTS																										
ZONE 1* & 2C	VARIOUS	OPERATIONALLY	one-half%																										
AS	ZONE 2	VARIOUS																											
RETAINAGE	RECEIPT	STATION																											
DAILY QUANTITY RECEIVED	% OF GAS	POINTS NO.																											
ZONE 2	VARIOUS	ZONE 1* & 2C																											
75,000	one-half%	VARIOUS																											

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.1300	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36193

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/27/2022

INITIAL SERVICE DATE: 10/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2022

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 42716 to No. 42718.

OTHER(EXPLAIN): Custome name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42718	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6976	Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.1500	04/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42718	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36193

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36194

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/12/2022

INITIAL SERVICE DATE: 10/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42716	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6978	Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114236	D	MMBtu	\$.0050	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42716	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36194

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36502

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/28/2023

INITIAL SERVICE DATE: 12/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67044. Added delivery point.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7654	Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36502

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.2500	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
86170	D	MMBtu	\$.2000	12/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36503

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: 12/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58533.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7652	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36503

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0100	02/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0200	07/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0200	06/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			
86170	D	MMBtu	\$.0700	04/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36510

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 11/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26560	CITY OF RISING STAR	N	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10580	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p>Applicability</p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p>GUD No. 10942 - 2020 GRIP</p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability</p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation</p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36510

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59282	D	MMBtu	\$.0000	05/17/2023	N
DESCRIPTION: CITY OF RISING STAR (15000500)					
Customer	26560	CITY OF RISING STAR			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36586

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2023

INITIAL SERVICE DATE: 01/01/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42914	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7658	Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36586

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1750	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42914	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1750	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42914	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36587

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/03/2023

INITIAL SERVICE DATE: 12/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/15/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 58683.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42916	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7640	IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36587

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58683	D	MMBtu	\$.1200	01/15/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42916	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1100	12/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42916	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36845

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 04/01/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
NonStd-Plant Protect	PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>Rev. 0 Effective 05-25-2004 Revision Date: 04-28-2005</p> <p style="text-align: center;">Plant Protection Service</p> <p>If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times \$0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.</p>												
Rate PT 00012616	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System, pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE PT - PIPELINE TRANSPORTATION</p> <p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td colspan="2"><u>Charge</u></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 4.17060 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.35843) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 5.99665 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 9.80882 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.01325 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX. Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	<u>Charge</u>		Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.35843) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 5.99665 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 9.80882 per MMBtu of MDQ	Usage	\$ 0.01325 per MMBtu
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Amount Capacity	\$ 4.17060 per MMBtu of MDQ (Note 1)												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$0.66621 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.41672 (GUD 10652) revised to \$0.37663 (GUD 10704); 2017 IRA - \$0.67366; 2018 IRA - \$0.81950; 2019 IRA - \$0.83894; 2020 IRA - \$0.74464; 2021 IRA - \$1.19714; 2022 IRA - \$1.34614.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 36845
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p> <p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be tried up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 500.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116166	D	MMBtu	\$,0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36845

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36981

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/23/2023

INITIAL SERVICE DATE: 02/21/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/17/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10295,10580,10649,10667,1066

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to Case No. 00012616 dated 05/17/2023.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43227	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36981

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS Oth00012616	Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36981

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>pursuant to Case No. 00012616 dated 05/17/2023. Effective Date: 05/17/2023 RATE CGS - OTHER</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td>Charge</td> <td></td> </tr> <tr> <td>Amount Capacity</td> <td>\$ 8.38103 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ (0.52886) per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 10.11321 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 17.96538 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.02785 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge		Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ (0.52886) per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ	Usage	\$ 0.02785 per MMBtu
Charge													
Amount Capacity	\$ 8.38103 per MMBtu of MDQ (Note 1)												
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Interim Rate Adjustment (IRA)	\$ 10.11321 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 17.96538 per MMBtu of MDQ												
Usage	\$ 0.02785 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36981

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider RA a	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. The Capacity Charge has been reduced by \$1.05200 per Case No. 00005381. 2 Interim Rate Adjustment of \$0.81992 (GUD 10652) revised to \$0.74102 (GUD 10704); 2017 IRA - \$1.17274; 2018 IRA - \$1.35723; 2019 IRA - \$1.34724; 2020 IRA - \$1.18876; 2021 IRA - \$2.08058; 2022 IRA - \$2.22564.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10580	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Transition Provision The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36981

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p>
Rider SUR h	<p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p>
	<p>EFFECTIVE DATE: 05/20/2020</p>
	<p>Applicability</p>
	<p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
	<p>GUD No. 10942 - 2020 GRIP</p>
	<p>The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability</p>
	<p>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation</p>
	<p>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36981

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 100.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116339	D	MMBtu	\$.0000	05/17/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36986

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/10/2023

INITIAL SERVICE DATE: 04/01/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41961	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7691	Storage RATES AND RETENTION Transportation for Injection Per Unit Fee: 1 cent/MMBtu Transportation from Withdrawal Per Unit Fee: 1 cent/MMBtu Retention Volumes: 1 1/2 % of the quantities of Gas received at the Receipt Point(s) Operation Flow Order Fee: 50cents/MMBtu Late charge: An additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$.0100	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41961	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 36986****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36987

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/10/2023

INITIAL SERVICE DATE: 04/01/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41961	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7690	Storage RATES: Storage Reservation Fee: \$80,000/Month Unauthorized Overrun Fee: \$0.25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction. Late charge: An additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72312	D	Month	\$80000.0000	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41961	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 36987****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36988

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/10/2023

INITIAL SERVICE DATE: 04/01/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7689	Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: \$ 0.01/MMBtu Withdrawal and Transportation Per Unit Fee \$ 0.01/MMBtu (Delivery points other than the Zone 8) Retention Volumes 1 1/2 % of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$320,000/Month Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction. Late charge: An additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$0.100	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40036	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36988

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Gas Storage Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 36989

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/10/2023

INITIAL SERVICE DATE: 04/01/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7688	Storage Rates: Storage Reservation Fee: \$320,000/Month Unauthorized Overrun Fee: \$0.25/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction. Late charge: An additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72312	D	Month	\$320000.0000	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Gas Storage Agreement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 36989****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 37107

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/30/2023

INITIAL SERVICE DATE: 03/11/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7686	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 37107

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1100	03/11/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43263	**CONFIDENTIAL**			
58473	D	MMBtu	\$.1100	03/11/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43263	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1100	03/11/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43263	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1100	03/11/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43263	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1100	03/11/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43263	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1100	03/11/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43263	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1100	03/11/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 37182

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/13/2023

INITIAL SERVICE DATE: 06/01/2023 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 1268 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jared **MIDDLE:** N **LAST NAME:** Geiger

TITLE: Vice President-Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1500

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 831-5687 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18913	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 37182

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
7699	<p>This is a Competitive Negotiated Rate Effective Date: 06/01/2023 which is the date of the contract.</p> <p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE) - Acme Brick Company</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Contract Period</td> <td style="width: 50%;">Amount Charged</td> </tr> <tr> <td>June 1, 2023-June 1, 2024</td> <td>\$0.24 per MMBtu</td> </tr> <tr> <td>June 1, 2024-June 1, 2025</td> <td>\$0.25 per MMBtu</td> </tr> <tr> <td>June 1, 2025-June 1, 2026</td> <td>\$0.26 per MMBtu</td> </tr> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>	Contract Period	Amount Charged	June 1, 2023-June 1, 2024	\$0.24 per MMBtu	June 1, 2024-June 1, 2025	\$0.25 per MMBtu	June 1, 2025-June 1, 2026	\$0.26 per MMBtu
Contract Period	Amount Charged								
June 1, 2023-June 1, 2024	\$0.24 per MMBtu								
June 1, 2024-June 1, 2025	\$0.25 per MMBtu								
June 1, 2025-June 1, 2026	\$0.26 per MMBtu								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 37182

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p>DEFINITIONS</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 37182
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.</p>
Rider SUR h	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</p> <p>EFFECTIVE DATE: 05/20/2020</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times \$0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</p>
Rider TAX a	<p>GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 37182

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50007	D	MMBtu	\$.2400	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18913	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.