OPERATOR NO: 21 ORIGINAL CONTR INITIAL SERV INACT	smission Miscellaneous 16729 ACT DATE: 09/03/2009	22736 STA RECEIVED DATE: TERM OF CONTRACT DATE:	TUS: A 11/14/2016
OPERATOR NO: 21 ORIGINAL CONTR INITIAL SERV INACT CONTRACT COMME	16729 ACT DATE: 09/03/2009 ICE DATE:	RECEIVED DATE:	
ORIGINAL CONTR INITIAL SERV INACT CONTRACT COMME	ACT DATE: 09/03/2009 ICE DATE:		11/14/2016
INITIAL SERV INACT CONTRACT COMME	ICE DATE:		11/14/2016
INACT CONTRACT COMME		ΤΕΡΜ ΟΕ CONTRACT DATE:	11/14/2010
CONTRACT COMME	FIVE DATE:	TERM OF CONTRACT DATE.	09/03/2029
		AMENDMENT DATE:	
REASONS FOR FILING	ENT: 20-year agreement		
NEW FILING: N	RRC D	OCKET NO:	
CITY ORDINANCE N	NO:		
AMENDMENT(EXPL	,		
OTHER(EXPL	AIN): To update the CO2 process	sing fees effective October 2016. Filing delayed d	lue to the timing of the invoicing cycle.
PREPARER - PERSON FI	LING		
RRC NO: 12	213	ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME: Ho	ong	MIDDLE: LAST	NAME: Hoang
TITLE: Ac	ccounting Manager		
	10 Louisiana Street		
ADDRESS LINE 2: CITY: Ho	auston	STATE: TX ZIP: 77002	ZIP4:
AREA CODE: 83		930-6512 EXTENSION:	211 1.
CUSTOMERS			
	USTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
	CONFIDENTIAL**		
		Y	
URRENT RATE COMPO	DESCRIPTION		
		Fees are \$0.53 per MMBtu for the first 46,800 MM	ABtu per day. \$0.62 per MMBtu for all volumes
	above 46,800 MMBtu per day. At location 85589. For gas that is rec redeliveries at least 20,000 MMBt addition, the Gathering Fee for de processing (currently \$0.063 per M charged a purchase price of Platt's such field use gas was delivered b 85594, fuel retention of 3% will ap	n additional \$0.134 per MMBtu will be charged o delivered to location 85590 the fee will be the app tu per day for the month or \$.05 per MMBtu for d livery location 85591 is \$0.10 per MMBtu. Addin MMBtu) and any applicable taxes. Field use gas v Gas Daily daily price survey Midpoint for the W by Gatherer to Shipper. Fuel retention of 2.1% will	n 46,800 MMBtu per day for volumes delivered to licable gathering fee plus \$.03 per MMBtu for eliveries less than 20,000 per day for the month. In tional charges include charges related to CO2 volumes in excess of wellhead receipts will be aha index price plus \$.10 in effect for the day(s)
	allowance for gathering, compress	sion, and dehydration of gas.	

Fixed, tiered rate

RRC COID: 7	460 CON	MPANY NAME:	DFW MIDST	REAM SERVICES L	LC	
TARIFF CODE: TM	A RRC TARIFF	NO: 22736				
DELIVERY POINTS						
<u>ID</u> 85593		UNIT <u>CURREN</u> nmbtu \$.0630	NT CHARGE	EFFECTIVE DATE 10/01/2016	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	[**			
85594	D n	nmbtu \$.0630		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	_**			
85589	D n	nmbtu \$.5300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	[**			
85590	D n	nmbtu \$.5300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	_**			
85592	D n	nmbtu \$.5300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	_**			
85593	D n	nmbtu \$.5300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	_**			
85592	D n	nmbtu \$.6200		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	_**			
85593	D n	nmbtu \$.6200		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	_**			
85594	D n	nmbtu \$.6200		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	[**			
85589	D n	nmbtu \$.6200		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAI	[**			

RRC COID: 7	460 COM	IPANY NAME:]	DFW MIDST	REAM SERVICES L	LC	
TARIFF CODE: TN	A RRC TARIFF N	NO: 22736				
DELIVERY POINTS						
<u>ID</u> 85590		NIT <u>CURREN</u> mbtu \$.6200	T CHARGE	EFFECTIVE DATE 10/01/2016	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85592		mbtu \$.6300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85593	D mm	mbtu \$.6300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85594	D mn	mbtu \$.6300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85589	D mm	mbtu \$.6300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85590	D mm	mbtu \$.6300		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85591	D mm	mbtu \$.1000		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85589	D mn	mbtu \$.1340		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85590	D mm	mbtu \$.5800		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			
85590	D mn	mbtu \$.0630		10/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL	**			

RRC COID:	7460		COMPAN	Y NAME:	DFW MIDST	REAM SERVICES L	LC	
TARIFF CODE:	TM	RRC TA	RIFF NO:	22736				
DELIVERY POINT	S.							
ID		<u>TYPE</u>	<u>UNIT</u>		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
85594		D	mmbtu	\$.5300		10/01/2016	Y	
DESCRIPTION	<u>**</u> CONI	FIDENTIAI	_**					
Customer	31722		**CC	ONFIDENTIA	AL**			
85592		D	mmbtu	\$.0630		10/01/2016	Y	
DESCRIPTION	t: **CONI	FIDENTIAI	_**					
Customer	31722		**CC	ONFIDENTIA	AL**			
TYPE SERVICE PI								
TYPE OF SERVI	<u>CE</u> <u>SERV</u>	VICE DESC	CRIPTION		OTHER 2	YPE DESCRIPTION		
J	Comp	pression						
Ι	Gathe	ering						
М	Other	(with detaile	ed explanation))	CO2 Treat	ing Services		
TUC APPLICABIL	ITY							
FACTS SUPPOR	<u>FING SEC</u> TIO	ON 104.003	(b) APPLICA	BILITY				
						e charged or offered to be ch	arged is to an	
	2		U	2		stomers under the same or s a supplier of an alternative f		<u>).</u>

RRC COID: 746	50 COMPAN	Y NAME: DFW MIDSTREAM SERV	ICES LLC
TARIFF CODE: TM	RRC TARIFF NO:	22737	
DESCRIPTION: Tra	ansmission Miscellaneous	STA	TUS: A
OPERATOR NO:	216729		
ORIGINAL CONT	TRACT DATE: 08/02/2013	RECEIVED DATE:	11/28/2022
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT DATE:	04/30/2020
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	IENT: None		
REASONS FOR FILING	G		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCI	E NO:		
AMENDMENT(EXP	PLAIN): None		
OTHER(EXP	PLAIN): Updated CO2 fees effect	ive July 2022.	
PREPARER - PERSON	FILING		
RRC NO:	1213	ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME:	Hong	MIDDLE: LAST	NAME: Hoang
TITLE:	Accounting Manager		
ADDRESS LINE 1:	910 Louisiana Street		
ADDRESS LINE 2:			
	Houston	STATE: TX ZIP: 77002	ZIP4:
AREA CODE:	832 PHONE NO:	930-6512 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31733 *	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
DFW-60061	and any applicable taxes. Field daily price survey Midpoint for	MMBtu. Additional charges include charges related use gas volumes in excess of wellhead receipts will the Waha index price in effect for the day(s) such fi ed as an allowance for gathering, compression, and c	be charged a purchase price of Platt's Gas Daily eld use gas was delivered by Gatherer to Shipper.
RATE ADJUSTMEN	T PROVISIONS:		
Fixed rate			

RRC COID:	7460	COMPAN	Y NAME DFV	W MIDSTF	REAM SERVICES L	LC	
TARIFF CODE: 1	TM RRC	TARIFF NO:	22737				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85592	D	mmbtu	\$.0520		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	31733	**C	ONFIDENTIAL**				
85593	D	mmbtu	\$.0520		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	31733	**C	ONFIDENTIAL**				
85594	D	mmbtu	\$.0520		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	31733	**C	ONFIDENTIAL**				
85589	D	mmbtu	\$.0520		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	`IAL**					
Customer	31733	**C	ONFIDENTIAL**				
85590	D	mmbtu	\$.0520		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	31733	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVIC	E <u>SERVICE D</u>	ESCRIPTION		OTHER TY	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with de	tailed explanation	1)	CO2 Treatir	ng Services		
TUC APPLICABILI	ГҮ						
FACTS SUPPORTI	ING SECTION 104.	003(b) APPLICA	ABILITY				
Neither the gas utility NOTE: (This fact of affiliated	cannot be used to sup				charged or offered to be ch	arged is to an	
					tomers under the same or sa supplier of an alternative f	imilar conditions of service. form of energy.	

	50 COMPA	Y NAME: DFW MIDSTREAM SERVICES	LLC
TARIFF CODE: TM	RRC TARIFF NO:	22738	
DESCRIPTION: Tra	insmission Miscellaneous	STATUS: A	X
OPERATOR NO:	216729		
ORIGINAL CONT	TRACT DATE: 12/10/2009	RECEIVED DATE: 01/11	3/2017
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT DATE: 06/09	9/2020
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	IENT: 10 year 6 month agree	ent	
REASONS FOR FILING	J J		
NEW FILING: N	RR	DOCKET NO:	
CITY ORDINANCE	E NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): To update the CO2 pro	ssing fee effective December 2016. Filing delayed due to the	e timing of the invoicing cycle.
PREPARER - PERSON	FILING		
RRC NO:	1213	ACTIVE FLAG: Y INACTIVE DATE	
FIRST NAME:	Hong	MIDDLE: LAST NAME	Hoang
TITLE:	Accounting Manager		
	910 Louisiana Street		
ADDRESS LINE 2:			
CITY: AREA CODE:	Houston 832 PHONE NO:	STATE: TX ZIP: 77002 ZIE 930-6512 EXTENSION:	4:
	632 PHONE NO:	930-6512 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIV</u>	<u>'ERY POINT</u>
31734 *			
31734 *	*CONFIDENTIAL**	V	
		Y	
CURRENT RATE COMI	PONENT	Y	
CURRENT RATE COM RATE COMP. ID	PONENT DESCRIPTION		processing (currently \$0.011 per MMBtu)
CURRENT RATE COM	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe	Y MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, o	
CURRENT RATE COM RATE COMP. ID	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue	MMBtu. Additional charges include charges related to CO2	
CURRENT RATE COMI RATE COMP. ID DFW-80033	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue	MMBtu. Additional charges include charges related to CO2	
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue	MMBtu. Additional charges include charges related to CO2	
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue I PROVISIONS: TYPE UNIT	MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, or <u>CURRENT CHARGE</u>	CONFIDENTIAL
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 85594	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue FPROVISIONS: TYPE UNIT D mmbtu	MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, o	ompression, and dehydration of gas.
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 85594	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue I PROVISIONS: TYPE UNIT	MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, or <u>CURRENT CHARGE</u>	CONFIDENTIAL
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 85594 DESCRIPTION:	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue FPROVISIONS: TYPE UNIT D mmbtu **CONFIDENTIAL**	MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, or <u>CURRENT CHARGE</u>	CONFIDENTIAL
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 85594 DESCRIPTION: Customer	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue TPROVISIONS: TYPE D Mmbtu **CONFIDENTIAL** 31734 **	MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, of <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> \$.6200 12/01/2016 DNFIDENTIAL**	CONFIDENTIAL Y
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 85594 DESCRIPTION: Customer	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue T PROVISIONS: TYPE UNIT D mmbtu **CONFIDENTIAL** B1734 **(MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, or <u>CURRENT CHARGE</u> §.6200 12/01/2016	CONFIDENTIAL
CURRENT RATE COMI RATE COMP. ID DFW-80033 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 85594 DESCRIPTION: 85594 DESCRIPTION:	PONENT DESCRIPTION The Gathering Fee is \$0.62 pe and any applicable taxes. Fue FPROVISIONS: TYPE D mmbtu **CONFIDENTIAL** D mmbtu **CONFIDENTIAL**	MMBtu. Additional charges include charges related to CO2 etention of 2.6% is retained as an allowance for gathering, of <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> \$.6200 12/01/2016 DNFIDENTIAL**	CONFIDENTIAL Y

= 4 4			
RRC COID: 746	0 COMPANY NAME :	DFW MIDSTREAM SERVICES LLC	
TARIFF CODE: TM	RRC TARIFF NO: 22738		
FYPE SERVICE PROVI	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
I	Gathering		
М	Other(with detailed explanation)	CO2 Treating Services	
J	Compression		
TUC APPLICABILITY			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 74	60	COMPAN	Y NAME: DF	W MIDSTREAM SER	VICES LLC
TARIFF CODE: TM	RRC TA	RIFF NO:	22739		
DESCRIPTION: Tr	ansmission Miscella	neous		ST	ATUS: A
OPERATOR NO:	216729				
ORIGINAL CON	TRACT DATE:	05/01/2010		RECEIVED DATE	. 08/09/2021
	RVICE DATE:		TE	RECEIVED DATE	
INA	CTIVE DATE:			AMENDMENT DATE:	
CONTRACT COM	MENT: 10 year 9	month agreem	ent		
REASONS FOR FILIN	G				
NEW FILING: N		RRC	DOCKET NO:		
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EX)	PLAIN): To update	the producer a	nd CO2 processing	fee effective August 2020. Fil	ing delayed due to staff changes.
PREPARER - PERSON		•			
RRC NO:	1213		ACTIVE FLAG:	Y INACTIV	E DATE:
FIRST NAME:	Hong		MIDDLE:	LAS	T NAME: Hoang
TITLE:	Accounting Ma	nager			
ADDRESS LINE 1:	910 Louisiana	Street			
ADDRESS LINE 2:					
CITY:	Houston		STATE:	TX ZIP: 7700	2 ZIP4:
AREA CODE:	832 E	HONE NO:	930-6512	EXTENSION:	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>		CONFIDENTIAL?	DELIVERY POINT
37980	**CONFIDENTIAL	**			
				Y	
UURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
DFW-70037	The Gathering Fe charges include c	e is \$0.64 per harges related	to CO2 processing	(currently \$0.014 per MMBtu)	MMBtu for delivery location 85590. Additional and any applicable taxes. Fuel retention of 2.7% is rring, compression, and dehydration of gas.
RATE ADJUSTMEN	T PROVISIONS:				

Fixed rate

Page 9 of 40

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC								
TARIFF CODE: TM	RRC TAR	IFF NO:	22739					
DELIVERY POINTS								
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL		
85592	D	mmbtu	\$.0140		08/31/2020	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	37980	**C	ONFIDENTIAL**					
85593	D	mmbtu	\$.0140		08/31/2020	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	37980	**C	ONFIDENTIAL**					
85594	D	mmbtu	\$.0140		08/31/2020	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	37980	**C	ONFIDENTIAL**					
85589	D	mmbtu	\$.0140		08/31/2020	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	37980	**C	ONFIDENTIAL**					
85590	D	mmbtu	\$.0140		08/31/2020	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	37980	**C	ONFIDENTIAL**					
TYPE SERVICE PROV	IDED							
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TY	PE DESCRIPTION			
J	Compression							
Ι	Gathering							
М	Other(with detailed	d explanatior	h)	CO2 Treating	Services			
TUC APPLICABILITY	, 							
FACTS SUPPORTIN	G SECTION 104.003()	b) APPLICA	ABILITY					
The parties are affiliated								

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 23562 DESCRIPTION: Transmission Miscellaneous STATUS: A 216729 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 11/28/2022 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: 09/03/2029 **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated CO2 fees effective July 2022. PREPARER - PERSON FILING ACTIVE FLAG: Y RRC NO: 1213 INACTIVE DATE: FIRST NAME: Hong MIDDLE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX **ZIP:** 77002 7.TP4 • AREA CODE: 832 PHONE NO: EXTENSION: 930-6512 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 32462 **CONFIDENTIAL ** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION The Gathering and Compression Fees are \$0.53 per MMBtu for the first 60,000 MMBtu per day, \$0.60 per MMBtu for all volumes DFW-50067 above 60,000 MMBtu per day. An additional \$0.07 per MMBtu will be charged on 60,000 MMBtu per day for volumes delivered to location 85589. Deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In the event the average daily volume of gas redelivered at location 85590 is greater than 27,500 MMBtu in a given month, the fee is reduced to \$.03 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. \$0.40 per MMBtu will be charged on all volumes above 55,113 MMBtu delivered per day to locations 85589, 85590, 85592, 85593, and 85594. Additional charges include charges related to CO2 processing (currently \$0.064 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. **RATE ADJUSTMENT PROVISIONS:**

Fixed, tiered rate

RRC COID: 7	RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC						
TARIFF CODE: TN	A RRC TAR	IFF NO:	23562				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85590	D	mmbtu	\$.0640		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32462	**C	ONFIDENTIAL**				
85592	D	mmbtu	\$.0640		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32462	**C	ONFIDENTIAL**				
85593	D	mmbtu	\$.0640		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32462	**C	ONFIDENTIAL**				
85594	D	mmbtu	\$.0640		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32462	**C	ONFIDENTIAL**				
85591	D	mmbtu	\$.0640		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32462	**C	ONFIDENTIAL**				
85589	D	mmbtu	\$.0640		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32462	**C	ONFIDENTIAL**				
FYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detailed	l explanation	ı)	CO2 Treating	Services		
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	IG SECTION 104.003(h) APPLIC	ABILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25814 DESCRIPTION: Transmission Miscellaneous STATUS: A 216729 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2014 **RECEIVED DATE:** 11/28/2022 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated CO2 fees effective July 2022. PREPARER - PERSON FILING ACTIVE FLAG: Y RRC NO: 1213 INACTIVE DATE: MIDDLE: FIRST NAME: Hong LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX **ZIP:** 77002 **ZIP4:** AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 35136 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION \$0.62 per MMBtu dependent upon receipt point 85592, 85593, and 85594. For delivery location 85590 the Gathering Fee is \$0.67 per DFW-20028 MMBtu. Additional charges include charges related to CO2 processing (currently \$0.014 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas. **RATE ADJUSTMENT PROVISIONS:**

Fixed rate

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RRC COID:	RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC						
TARIFF CODE: T	M RRG	C TARIFF NO:	25814				
DELIVERY POINTS							
<u>ID</u>	TYPE		CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85593	R	mmbtu	\$.0140		07/31/2022	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85589	R	mmbtu	\$.0140		07/31/2022	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85592	R	mmbtu	\$.0140		07/31/2022	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85594	R	mmbtu	\$.0140		07/31/2022	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85590	R	mmbtu	\$.0140		07/31/2022	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35136	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	E SERVICE	DESCRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression	n					
Ι	Gathering						
М	Other(with o	letailed explanatio	n)	CO2 Treati	ng Services		
TUC APPLICABILIT	Y						
FACTS SUPPORTI	NG SECTION 104	4.003(b) APPLIC	ABILITY				
Neither the gas utility r NOTE: (This fact c affiliated p	annot be used to su				charged or offered to be ch	arged is to an	
					stomers under the same or s a supplier of an alternative f	imilar conditions of service. form of energy.	

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25835 DESCRIPTION: Transmission Miscellaneous STATUS: A 216729 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 11/28/2022 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated CO2 fees effective July 2022. **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1213 INACTIVE DATE: MIDDLE: FIRST NAME: Hong LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX **ZIP:** 77002 **ZIP4:** AREA CODE: 832 PHONE NO: EXTENSION: 930-6512 CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 35136 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION DFW-100023 The Gathering Fee is \$0.57 per MMBtu for delivery location 85594 and \$0.60 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.029 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% is retained for location 85594 and 3.1% for location 85590 as an allowance for gathering, compression, and dehydration of gas. **RATE ADJUSTMENT PROVISIONS:**

Fixed rate

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RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC							
TARIFF CODE: 7	TM RRC	TARIFF NO:	25835				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85589	D	mmbtu	\$.0290		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	FIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85594	D	mmbtu	\$.0290		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	FIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85590	D	mmbtu	\$.0290		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	FIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85592	D	mmbtu	\$.0290		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	FIAL**					
Customer	35136	**C	ONFIDENTIAL**				
85593	D	mmbtu	\$.0290		07/31/2022	Y	
DESCRIPTION:	**CONFIDENT	FIAL**					
Customer	35136	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVIC	E <u>SERVICE D</u>	ESCRIPTION		OTHER TY	TPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with de	etailed explanation	1)	CO2 Treatin	g Services		
TUC APPLICABILI	ГҮ						
FACTS SUPPORT	ING SECTION 104	.003(b) APPLICA	ABILITY				
NOTE: (This fact of	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
	•	•	•		omers under the same or s supplier of an alternative f	imilar conditions of service. form of energy.	

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC					
TARIFF CODE: TM RRC TARIFF NO: 25840					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
OPERATOR NO: 216729					
ORIGINAL CONTRACT DATE: 11/01/2015 RECEIVED DATE: 11/28/2022					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Acting as Agent for Producer 36833					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updated CO2 fees effective July 2022.					
PREPARER - PERSON FILING					
RRC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE:					
FIRST NAME: Hong MIDDLE: LAST NAME: Hoang					
TITLE: Accounting Manager					
ADDRESS LINE 1: 910 Louisiana Street					
ADDRESS LINE 2:					
CITY: Houston STATE: TX ZIP: 77002 ZIP4:					
AREA CODE: 832 PHONE NO: 930-6512 EXTENSION:					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
35136 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
DFW-300019 The Gathering Fee is \$0.7137 per MMBtu, \$0.5677 per MMBtu or \$0.5147 per MMBtu dependent upon the receipt and delivery point combination. For gas that is redelivered by Gatherer for the account of Shipper at location 85590 during any month, the Gathering Fee shall be the applicable Gathering Fee for the applicable month, plus \$0.03 per MMBtu so long as Shipper schedules and Gatherer redelivers at least 20,000 MMBtu per Day of location 85590 volumes for such month, or \$0.05 per MMBtu if Shipper schedules and Gatherer redelivers less than 20,000 MMBtu per day of location 85590 volumes for such Month. Additional charges include charges related to CO2 processing (currently \$0.073 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.					
RATE ADJUSTMENT PROVISIONS:					
Fixed rate					

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC							
TARIFF CODE: TM	A RRC TA	RIFF NO:	25840				
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85592	D	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAI	**					
Customer	35136	**C(ONFIDENTIAL**				
85593	D	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAI	**					
Customer	35136	**C(ONFIDENTIAL**				
85594	R	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAI	**					
Customer	35136	**C(ONFIDENTIAL**				
85589	D	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	35136	**C0	ONFIDENTIAL**				
85590	D	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAI	**					
Customer	35136	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detaile	ed explanation)	CO2 Treating	Services		
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
NOTE: (This fact car	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
					omers under the same or si upplier of an alternative f	imilar conditions of service. form of energy.	

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 27339 DESCRIPTION: Transmission Miscellaneous STATUS: A 216729 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 01/10/2014 **RECEIVED DATE:** 08/31/2021 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: 01/09/2024 **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated CO2 fees effective September 2019. Filing delayed due to staff changes. PREPARER - PERSON FILING ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1213 MIDDLE: FIRST NAME: Hong LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX **ZIP:** 77002 ZIP4: AREA CODE: 832 PHONE NO: EXTENSION: 930-6512 CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 35601 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION DFW-110000 The Gathering Fee is \$0.65 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.153 per MMBtu) and any applicable taxes. Deliveries to location 85590 are charged an additional \$0.03 per MMBtu. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas. **RATE ADJUSTMENT PROVISIONS:**

Fixed rate

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RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC							
TARIFF CODE: TN	A RRC	TARIFF NO:	27339				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85592	D	mmbtu	\$.1720		09/30/2019	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	35601	**C	ONFIDENTIAL**				
85589	D	mmbtu	\$.1720		09/30/2019	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	35601	**C	ONFIDENTIAL**				
85590	D	mmbtu	\$.1720		09/30/2019	Y	
DESCRIPTION:	**CONFIDENT	TIAL**					
Customer	35601	**C	ONFIDENTIAL**				
85593	D	mmbtu	\$.1720		09/30/2019	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	35601	**C	ONFIDENTIAL**				
85594	D	mmbtu	\$.1720		09/30/2019	Y	
DESCRIPTION:	**CONFIDENT	`IAL**					
Customer	35601	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE D	ESCRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with de	tailed explanation	n)	CO2 Treati	ng Services		
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104	003(b) APPLICA	ABILITY				
NOTE: (This fact car	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
					stomers under the same or sa a supplier of an alternative f	imilar conditions of service. form of energy.	

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 746	50 COMPANY NAME: DFW MIDSTREAM SERVICES LLC
TARIFF CODE: TM	RRC TARIFF NO: 28598
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A
OPERATOR NO:	216729
ORIGINAL CONT	TRACT DATE: 05/19/2008 RECEIVED DATE: 03/14/2016
INITIAL SEF	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: None
REASONS FOR FILING	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	E NO:
AMENDMENT(EXP	PLAIN): None
OTHER(EXP	PLAIN): To establish with the Commission the rates associated with this service. Filing delayed due to the reevaluatin of the asset after purchase.
PREPARER - PERSON	FILING
RRC NO:	1213 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Hong MIDDLE: LAST NAME: Hoang
TITLE:	Accounting Manager
ADDRESS LINE 1:	910 Louisiana Street
ADDRESS LINE 2:	
CITY:	Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:	832 PHONE NO: 930-6512 EXTENSION:
CUSTOMERS	
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL**
CUSTOMER NO	
CUSTOMER NO 35601 *	Y
CUSTOMER NO	Y
CUSTOMER NO 35601 * CURRENT RATE COM	Y PONENT
CUSTOMER NO 35601 * CURRENT RATE COMP RATE COMP. ID	**CONFIDENTIAL** Y PONENT DESCRIPTION The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.
CUSTOMER NO 35601 * CURRENT RATE COMI RATE COMP. ID DFW-200	**CONFIDENTIAL** Y PONENT DESCRIPTION The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.
CUSTOMER NO 35601 * CURRENT RATE COMP RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS	Y PONENT DESCRIPTION The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. T PROVISIONS:
CUSTOMER NO 35601 * CURRENT RATE COMB RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID	***CONFIDENTIAL** Y PONENT
CUSTOMER NO 35601 * CURRENT RATE COMP RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 90635	***CONFIDENTIAL** Y PONENT
CUSTOMER NO 35601 * CURRENT RATE COM RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID	***CONFIDENTIAL** Y PONENT
CUSTOMER NO 35601 * CURRENT RATE COMI RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 90635 DESCRIPTION:	***CONFIDENTIAL** Y PONENT
CUSTOMER NO 35601 \$ CURRENT RATE COMI RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 90635 DESCRIPTION: Customer	**CONFIDENTIAL** Y Y PONENT DESCRIPTION The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. T PROVISIONS: TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL A unit CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D mmbtu \$ Sign (2000) **CONFIDENTIAL** 35601 **CONFIDENTIAL**
CUSTOMER NO 35601 * CURRENT RATE COMP RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 90635 DESCRIPTION:	**CONFIDENTIAL** Y Y PONENT DESCRIPTION The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. T PROVISIONS: TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL A unit CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D mmbtu \$ Sign (2000) **CONFIDENTIAL** 35601 **CONFIDENTIAL**
CUSTOMER NO 35601 * CURRENT RATE COMI RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 90635 DESCRIPTION: Customer	Y Y PONENT DESCRIPTION The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. T PROVISIONS: TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D mmbtu \$.4300 10/15/2014 Y **CONFIDENTIAL** 35601 **CONFIDENTIAL**
CUSTOMER NO 35601 * CURRENT RATE COMI RATE COMP. ID DFW-200 RATE ADJUSTMENT Fixed rate DELIVERY POINTS ID 90635 DESCRIPTION: Customer TYPE SERVICE PROVI TYPE OF SERVICE	**CONFIDENTIAL** Y PONENT DESCRIPTION The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. T PROVISIONS: TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D mmbtu \$.4300 10/15/2014 Y **CONFIDENTIAL** 35601 **CONFIDENTIAL** DED OTHER TYPE DESCRIPTION OTHER TYPE DESCRIPTION

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC TARIFF CODE: TM RRC TARIFF NO: 28598 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

DENCRIPTION: Transmission Missellaneous: STATUS: A OPERATOR NO: 216729 ORIGINAL CONTRACT DATE: 05/31/2017 TERM OF CONTRACT DATE: 05/31/2017 MITIAL SERVICE SERVICE SERVICE DATE CONFIDENTIAL** MITIAL SERVICE SERVICE SERVICE SERVICE DATE OD/SERVICE DATE OD/SERVICE DATE OD/SERVICE DATE OD/SERVICE DATE OD/SERVICE DATE OD/SERVICE SERVICE DATE OD/SERVICE DATE OD/SERVICE DATE OD/SERVICE SERVICE SERVICE DATE OD/SERVICE SERVICE DATE OD/SERVICE SERVICE SERVICE SERVICE SERVICE DATE OD/SERVICE SERVICE DATE OD/SERVICE SERVICE SE	RRC COID: 746	COMPAN	IY NAME: DFW MIDSTREAM SERVICES LLC	
DEFENDENT OF 216729 ORIGINAL CONTRACT DATE: 0328/2013 RECEIVED DATE: 0531/2017 INITIAL SERVICE DATE: 05328/2013 RECEIVED DATE: 0531/2017 INITIAL SERVICE DATE: 05328/2013 RECEIVED DATE: 0531/2017 INITIAL SERVICE DATE: 0598/2017 INITIAL SERVICE DATE: 0598/2017/2017 INITIAL SERVICE DATE: 0598/2017/2017 INITIAL SERVICE D	TARIFF CODE: TM	RRC TARIFF NO:	28599	
ORIGINAL CONTRACT DATE: 0928/2013 RECEIVED DATE: 05/31/2017 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: TRANSPORTUNE RECONNENT None RECONNENT NONE RECONNENT INTO THE RECEIVED DATE: 05/31/2017 INITIAL SERVICE SERVICE DATE: TRANSPORTUNE RECONNENT INTO THE RECEIVED INTO THE RECEIVED DATE: 10/01/01/01/01/01/01/01/01/01/01/01/01/0	DESCRIPTION: Tran	smission Miscellaneous	STATUS: A	
NTTAL SERVICE DATE: TRAN OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CANONE NOT RELING: AMENDMENT PLATE: AMENDMENT COMMENT: None CONTRACT COMMENT: None CONTRACT DATE: RECONCINE TRANSPORTANCE NO: AMENDMENT(EXPLAND): None OTHERSPLAND: To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. TREPARER - FERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIEST NAME: Biolog RED OCKET NO: REPARER - FERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIEST NAME: Biolog RED OCKET NO: REPARER - FERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIEST NAME: Biolog RED OCKET NO: REPARER - FERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIEST NAME: Biolog RED OCKET NO: REPARER - FERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIEST NAME: Biolog RED OCKET SUBJECT INATE: NO: REPARER - FERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIEST NAME: Biolog REC NO: 1213 REC NO: 121	OPERATOR NO: ²	16729		
NTIAL SERVICE DATE: TERM OF CONTACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None ZEASONS FOR FRITANG NEW FILING: N RC DOCKET NO: CUTT ORDINANCE NO: AMENDMENT(EXPLAND: None OTHERSPLAND: To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. TEPPARER - PERSON FILING REPARER - PERSON FILING REPARENC - PERSON	ORIGINAL CONT	RACT DATE: 03/28/2013	DECENTED DATE: 05/31/2017	
INACTIVE DATE: MENDMENT DATE: CONTRACT COMMET: Now REASONS FOR FILMS: REASONS FOR FILMS: RRC DOCKFT NO: CITU ORDINANCE:NO: RRC DOCKFT NO: OTHERREVIAMS: To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. RRC NO: 1213 RC NO: 1203 RC NO: 1201 RC NO: 1201 </td <td></td> <td></td> <td></td>				
REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHERREXPLAIN): To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. REPARE: PERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Hong NIEDLE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: HOUSTON STATE: TX ZIP: 77002 ZIP4: AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMER NO CUSTOMER NAME CONFIDENTIAL? Y URRENT RATE COMPONENT AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMER NO CUSTOMER NAME YOUNG Y	INAC	CTIVE DATE:		
NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Youe OTHERCEVPLAIND: To update the rate associated with the service for this customer. Filine delayed due to an administrative oversight. PRPARER - PERSON FILING: REPARER - PERSON FILING: REPARENCE FROVIDED TYPE OF SERVICE - SERVICE - SERVICE - SERVICE PERSON - DESCRIPTION - OTHER TYPE DESCRIPTION J COMPRESION	CONTRACT COMM	ENT: None		
CITY ORDINANCE NO: AMENOMENTICAPLAINS: None OTHER(EXPLAINS: To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. TREFARER - PERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FRET NAME: Hong Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX ZIP: 77002 ZIP4: AREE CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMER NO CUSTOMER NAME CONFIDENTIAL? USTOMER NO CUSTOMER NAME Y USTOMER NO CUSTOMER NAME Y STYPE SERVICE DISCUSSIONE STYPE SERVICE SERVICE NO SER	REASONS FOR FILING			
AMENDMENT(EXPLAIN): None THER(EXPLAIN): To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. TREC NO. 1 [213] ACTIVE FLAG: Y INACTIVE DATE: TREST NAME: Hong INDUE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX ZIP: 77002 ZIP4: AREA CODE: 832 PHONE NO: 920-6512 EXTENSION: UNTOMERS UNTOMER	NEW FILING: N	RRC	DOCKET NO:	
AMENDMENT(EXPLAIN): None THER(EXPLAIN): To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. TRECARER PERSON FILING RECON 1 1213 ACTIVE FLAG Y INACTIVE DATE: FREST NAME: Hong INDUE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX ZIP: 77002 ZIP4: AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMERN CUSTOMER NAME CONFIDENTIAL2 DELIVERY POINT 36833 **CONFIDENTIAL** V URICENT RATE COMPONENT RATE RATE COMPONENT RATE RATE COMPONENT RATE RATE COMPONENT RATE RATE COMPONENT RATE RATE RATE RATE RATE RATE RATE RATE	CITY ORDINANCE	NO:		
OTHER(EXPLAIN): To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight. PERSON FILING RRC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: PIRST NAME: Bong MIDDLE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 010 louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX ZIP: 77002 ZIP: AREA CODE: B32 PHONE NO: 930-6512 EXTENSION: VIENTIMER NAME CONFIDENTIAL: OFHORE NAME CONFIDENTIAL: Y				
PREPARER · PERSON FILING REC NO: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Hong MIDDLE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 1: 910 Louisiana Street CITY: Houston STATE: TX ZIP: 77002 ZIP4: AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 36833 **CONFIDENTIAL** Y URRENT RATE COMPONENT FATE COMPONENT FATE COMPONENT FATE COMPONENT FATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS D MUS .3800 0201/2017 Y DESCRIPTION: **CONFIDENTIAL** D MUS .3800 0201/2017 Y DESCRIPTION: **CONFIDENTIAL** STATE **CONFIDENTIAL** D MUS .3800 0201/2017 Y DESCRIPTION: **CONFIDENTIAL** STATE SOUND CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CONFIDENTIAL** STATE SOUND CONFIDENTIAL** D MUS .3800 0201/2017 Y DESCRIPTION: **CONFIDENTIAL** STATE **CONFIDENTIAL** D MUS .3800 0201/2017 Y DESCRIPTION: **CONFIDENTIAL** STATE SOUND CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CURRENT AND CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CURRENT AND CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CURRENT ADD CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CURRENT **CONFIDENTIAL** STATE SOUND CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CURRENT **CONFIDENTIAL** STATE SOUND CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CURRENT **CONFIDENTIAL** STATE SOUND CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL SOUND CURRENT **CONFIDENTIAL** STATE SOU		,	iated with the service for this customer. Filing delayed due to an administrative oversight	
ERC No: 1213 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Hong NIDDLE: LAST NAME: Hoang TITLE: Accounting Manager ADDERSS LINE 1: 910 Louisiana Street ADDERSS LINE 2: CITY: Houston CITY: Houston STATE: TX AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMERNO USTOMER NAME CONFIDENTIAL?* Y URRENT RATE COMPONENT ASS SECOPTION The Gathering Fee is S0.38 per MMBtn for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS D Mmbu \$.3800 0/201/2017 Y D ESCRIPTION: **CONFIDENTIAL** LIVENT PROVISION: S3803 **CONFIDENTIAL** LIVENT PROVISION: Fixed rate ELIVERY POINTS LIVEN D ESCRIPTION: **CONFIDENTIAL** LIVENT PROVISION: ID				
FIRST NAME: Hong NIDDLE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2:			ACTIVE FLAG: Y INACTIVE DATE:	
TITLE: Accounting Manager: ADDRESS LINE 1: 910 Louisiana Street: ADDRESS LINE 2: CITT: CITT: Houston STATE: TX ZIP: 77002 ZIP4: AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMER NAME CONFIDENTIAL? AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: STOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT AGRESCOPENENT ATTE COMPONENT ATTE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS Gasta and adder for periodic state of CO2 processing. PROVISIONS: Fixed rate ELIVERY POINTS D OS D mmbu \$.3800 0.201/2017 Y PROVIEDENTIAL** Customer 30833 **CONFIDENTIAL** TYPE OF SERVICE SERVICE PROCUED TYPE OF SERVICE SERVICE DESCRI				
ADDRESS LINE 1: 910 Louisiana Street: ADDRESS LINE 2: CITY: HOUSTON AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMER NO CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? AREA CODE: 832 WORENS USTOMER NO CUSTOMER NAME CONFIDENTIAL? AREA CODE: 0 SECRIPTION SECRIPTION FW-210 DESCRIPTION Fixed rate ELIVERY POINTIAL GUSTOMENTIAL** CURRENT PROVISIONS: Fixed rate ELIVERY POINTIAL D ONFIDENTIAL** CUSTOMER NIAL** CUSTOMER NIAL** CUSTOMER NIAL** CUSTOMENTIAL** CUSTOMENTIAL** CUSTOMENTIAL** D ONFIDENTIAL** CUSTOMENTION: SUPENCICE PROV		-		
CTTY: Houston STATE: TX ZIP: 7702 ZIP4: AREA CODE: 832 PIONE NO: 930-6512 EXTENSION: USTOMERS CONFIDENTIAL: CONFIDENTIAL: Y CONFIDENTIAL: Y URRENT RATE CONFIDENTIAL: Y URRENT RATE COMPONENT Y CONFIDENTIAL: Y URRENT RATE COMPONENT Y CURRENT RATE COMPONENT Y CURRENT RATE COMPONENT Fixed rate Strice rate Strice rate Strice rate Strice rate Strice rate ONFIDENTIAL:* Discertifice rate CONFIDENTIAL:* Discertifice rate Strice rate Strice rate Discertifice rate Discertifice rate Dimininitic rate <td></td> <td></td> <td></td>				
AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: USTOMERNO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 36833 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT EATE COMPONENT FW-210 DESCRIPTION SFW-210 The Gathering Fee is \$0.38 per MMBu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS D MIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL** Customer 36833 **CONFIDENTIAL** FYE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression	ADDRESS LINE 2:			
USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 36833 **CONFIDENTIAL** Y URRENT RATE COMPONENT AATE COMPONENT EATE COMPONENT Five Junit Confidential charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbtu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL** Quatomer 36833 **CONFIDENTIAL** YPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression	CITY: H	Iouston	STATE: TX ZIP: 77002 ZIP4:	
USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 36833 **CONFIDENTIAL** Y V Y URRENT RATE COMPONENT VURRENT RATE COMPONENT VEXATE COMPONENT OUTT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL OD mmbtu< \$.3800	<td>AREA CODE: 8</td> <td>PHONE NO:</td> <td>930-6512 EXTENSION:</td>	AREA CODE: 8	PHONE NO:	930-6512 EXTENSION:
36833 **CONFIDENTIAL** Y Y URRENT RATE COMPONENT AATE COMPONENT AATE COMP. ID DESCRIPTION SFW-210 The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE OBSS D mmbtu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL**	CUSTOMERS			
Y VURRENT RATE COMPONENT KATE COMPONENT KATE COMPONENT PESCRIPTION The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate E ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbtu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL** Customer 36833 **CONFIDENTIAL** YPE SERVICE PROVIDED JUPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression	CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
URRENT RATE COMPONENT LATE COMP. ID DESCRIPTION DFW-210 The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbtu §.3800 02/01/2017 Y PEVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J OTHER TYPE DESCRIPTION J OTHER TYPE DESCRIPTION J OTHER TYPE DESCRIPTION OTHER TYPE DESCRIPTION <td< td=""><td>36833 **</td><td>CONFIDENTIAL**</td><td></td></td<>	36833 **	CONFIDENTIAL**		
ATE COMP. ID DESCRIPTION DFW-210 The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS:			Y	
FW-210 The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbtu \$.3800 02/01/2017 Y PESERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION Compression	CURRENT RATE COMP	ONENT		
expenses as well as charges related to CO2 processing. RATE ADJUSTMENT PROVISIONS: Fixed rate ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbtu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL** Customer 36833 **CONFIDENTIAL** YPE SERVICE PROVIDED OTHER TYPE DESCRIPTION OTHER TYPE DESCRIPTION J Compression OTHER TYPE DESCRIPTION	RATE COMP. ID	DESCRIPTION		
Fixed rate ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbtu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL** Customer 36833 **CONFIDENTIAL** YPE SERVICE PROVIDED OTHER TYPE DESCRIPTION OTHER TYPE DESCRIPTION J Compression OTHER TYPE DESCRIPTION	DFW-210			
ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 90635 D mmbtu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL** Quadratic end of the state of the	RATE ADJUSTMENT	PROVISIONS:		
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL90635Dmmbtu\$.380002/01/2017YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**Image: Confidential for the second for the se	Fixed rate			
90635 D mmbu \$.3800 02/01/2017 Y DESCRIPTION: **CONFIDENTIAL** Customer 36833 **CONFIDENTIAL** YPE SERVICE PROVE TYPE OF SERVICE SERVICE DESCRIPTION J Compression	DELIVERY POINTS			
DESCRIPTION: **CONFIDENTIAL** Customer 36833 **CONFIDENTIAL** YPE SERVICE PROVENUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU				
Customer 36833 **CONFIDENTIAL** YPE SERVICE PROVIDED	90635	D mmbtu	\$.3800 02/01/2017 Y	
YPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression	DESCRIPTION:	<pre>`*CONFIDENTIAL**</pre>		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression	Customer 30	5833 **C	ONFIDENTIAL**	
J Compression	FYPE SERVICE PROVID)ED		
	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
I Gathering	J	Compression		
	Ι	Gathering		
	М		n) CO2 Treating Services	

RRC CO	D: 7460	COMPA	NY NAME:	DFW MIDSTREAM SERVICES LLC			
TARIFF CO	DE: TM	RRC TARIFF NO:	28599				
TUC APPLIC	ABILITY						
FACTS SUP	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
NOTE: (TI	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
	2	e	2	least two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.			

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 29458 DESCRIPTION: Transmission Miscellaneous STATUS: A 216729 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 07/01/2018 **RECEIVED DATE:** 11/28/2022 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: 12/31/2025 **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To update the CO2 processing fee effective July 2022. PREPARER - PERSON FILING ACTIVE FLAG: Y RRC NO: 1213 INACTIVE DATE: FIRST NAME: Hong MIDDLE: LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX **ZIP:** 77002 **ZIP4:** AREA CODE: 832 PHONE NO: EXTENSION: 930-6512 CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 37263 ****CONFIDENTIAL**** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION DFW-120000 For volume of Gas up to and including 42,000 MMBtu per Day in any Month (Tier 1 Volume) and delivered to locations 85592, 85593 and 85594, the gathering fee will be either \$0.57 per MMBtu, \$0.47 per MMBtu dependent upon the receipt point. For Tier 1 Volumes delivered at delivery location 85590, the gathering fee is \$0.60 per MMBtu. For Tier 1 Volumes delivered at delivery location 85589, the gathering fee is \$0.704 per MMBtu or \$0.604 per MMBtu. In any month that Gatherer redelivers gas on behalf of the Shipper that is less than 35,000 MMBtu per day, the Tier 1 gathering fees will be increased by \$0.13 per MMBtu. For volume of Gas greater than 42,000 MMBtu per Day in any month (Incentive Volume), the gathering fee shall be \$0.30 per MMBtu for delivery locations 85592, 85593 and 85594, \$0.31 per MMBtu for location 85590 and \$0.35 per MMBtu for delivery location 85589. Additional charges include charges related to CO2 processing (currently \$0.073 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. **RATE ADJUSTMENT PROVISIONS:**

Fixed rate

RRC COID: 74	460 C	OMPAN	Y NAME: DFV	W MIDSTI	REAM SERVICES L	LC	
TARIFF CODE: TM	1 RRC TARI	FF NO:	29458				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
85593	R	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85594	D	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85590	D	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85589	R	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85592	R	mmbtu	\$.0730		07/31/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detailed	explanation	n)	CO2 Treati	ng Services		
TUC APPLICABILITY	<i>Y</i>						
	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
					charged or offered to be ch	arged is to an	
					tomers under the same or sin supplier of an alternative f	imilar conditions of service. form of energy.	

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 29459 DESCRIPTION: Transmission Miscellaneous STATUS: A 216729 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 06/30/2019 **RECEIVED DATE:** 08/25/2020 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: 01/09/2024 **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None **OTHER(EXPLAIN):** To update the CO2 processing fee effective June 2019. **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1213 INACTIVE DATE: MIDDLE: FIRST NAME: Hong LAST NAME: Hoang TITLE: Accounting Manager ADDRESS LINE 1: 910 Louisiana Street ADDRESS LINE 2: CITY: Houston STATE: TX **ZIP:** 77002 **ZIP4:** AREA CODE: 832 PHONE NO: 930-6512 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 37265 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION DFW-130000 The Gathering Fee is \$0.60 per MMBtu for deliveries to delivery locations 85592, 85593, 85594, 85589 and 85590. For deliveries to location 85590, an additional \$0.03 per MMBtu is added to the gathering rate and for deliveries to location 85590, an additional \$0.05 per MMBtu is added to the gathering rate. Additional charges include charges related to CO2 processing (currently \$0.133 per MMBtu), pro rata share of electric cost and any applicable taxes. **RATE ADJUSTMENT PROVISIONS:**

Fixed rate

RRC COID:	7460 C	OMPAN	Y NAME: DFW MIDS'	FREAM SERVICES L	LC	
TARIFF CODE: 7	TM RRC TARI	FF NO:	29459			
DELIVERY POINTS						
<u>ID</u> 85594	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.6000	EFFECTIVE DATE 06/30/2019	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:						
Customer	37265	**C(ONFIDENTIAL**			
Customer						
85589	D	mmbtu	\$.6000	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	*				
Customer	37265	**C(ONFIDENTIAL**			
85590	D	mmbtu	\$.6000	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	*				
Customer	37265	**C(ONFIDENTIAL**			
85590	D	mmbtu	\$.6300	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	37265	**C(ONFIDENTIAL**			
85589	D	mmbtu	\$.6300	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	37265	**C0	ONFIDENTIAL**			
85590	D	mmbtu	\$.1330	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	37265	**C(ONFIDENTIAL**			
85592	D	mmbtu	\$.6000	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	37265	**C0	ONFIDENTIAL**			
85593	D	mmbtu	\$.6000	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	37265	**C0	ONFIDENTIAL**			
85594	D	mmbtu	\$.1330	06/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	37265	**C(ONFIDENTIAL**			

RRC COID: 7460	COMPANY NAME:	DFW MIDSTREAM SERVICES LLC						
TARIFF CODE: TM	RRC TARIFF NO: 29459							
TYPE SERVICE PROVID	TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
J	Compression							
I	Gathering							
М	Other(with detailed explanation)	CO2 Treating Services						
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	60 COMPAN	NY NAME: DFW MIDSTREAM SERVICES LLC
TARIFF CODE: TM	RRC TARIFF NO:	223419
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	216729	
ORIGINAL CONT	TRACT DATE: 01/01/2017	RECEIVED DATE: 02/24/2017
INITIAL SER	RVICE DATE:	TERM OF CONTRACT DATE: 12/31/2025
INA	CTIVE DATE: 02/24/2017	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILING	Ţ	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	· · · · · · · · · · · · · · · · · · ·
OTHER(EXP	LAIN): To establish with the Coccele.	ommission the rates associated with this service/agreement. Filing delayed due to the timing of the invoicing
PREPARER - PERSON	FILING	
RRC NO:	1213	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Hong	MIDDLE: LAST NAME: Hoang
TITLE:	Accounting Manager	
ADDRESS LINE 1:	910 Louisiana Street	
ADDRESS LINE 2:		
	Houston	STATE: TX ZIP: 77002 ZIP4:
AREA CODE:	832 PHONE NO:	930-6512 EXTENSION:
CUSTOMERS		
070.00	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
37263 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COMI	PONENT	
RATE COMP. ID	DESCRIPTION	
DFW-120000	85593 and 85594, the gatherin per MMBtu, dependent upon t MMBtu, \$0.50 per MMBtu, \$0 Volumes delivered at delivery Gatherer redelivers gas on beh \$0.13 per MMBtu. For volum be \$0.30 per MMBtu for deliver	ncluding 42,000 MMBtu per Day in any Month (`Tier 1 Volume`) and delivered to locations 85592, g fee will be either \$0.57 per MMBtu, \$0.72 per MMBtu, \$0.82 per MMBtu, \$0.47 per MMBtu or \$0.62 he receipt point. For Tier 1 Volumes delivered at delivery location 85590, the gathering fee is \$0.60 per 0.75 per MMBtu, \$0.85 per MMBtu or \$0.65 per MMBtu, dependent upon receipt point. For Tier 1 location 85589, the gathering fee is \$0.704 per MMBtu or \$0.604 per MMBtu. In any month that alf of the Shipper that is less than 35,000 MMBtu per day, the Tier 1 gathering fees will be increased by e of Gas greater than 42,000 MMBtu per Day in any month (`Incentive Volume`), the gathering fee shall ery locations 85592, 85593 and 85594, \$0.31 per MMBtu for location 85590 and \$0.35 per MMBtu for itional charges include charges related to CO2 processing (currently \$0.064 per MMBtu), pro rata share of

Fixed rate

TARIFF CODE: TM

RRC COID: 7460

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC TARIFF NO: 223419

COMPANY NAME: DFW MIDSTREAM SERVICES LLC

DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
85594	R	mmbtu	\$.5700	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C(ONFIDENTIAL**			
85592	R	mmbtu	\$.5700	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C0	DNFIDENTIAL**			
85593	R	mmbtu	\$.5700	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C(ONFIDENTIAL**			
85592	R	mmbtu	\$.4700	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C(ONFIDENTIAL**			
85593	R	mmbtu	\$.4700	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C0	ONFIDENTIAL**			
85594	R	mmbtu	\$.4700	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C(ONFIDENTIAL**			
85592	R	mmbtu	\$.7200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C0	ONFIDENTIAL**			
85593	R	mmbtu	\$.7200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C0	DNFIDENTIAL**			
85594	R	mmbtu	\$.7200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C0	DNFIDENTIAL**			
85592	R	mmbtu	\$.8200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37263	**C0	ONFIDENTIAL**			

RRC COID: 7	COMPA	NY NAME: DFW MIDST	REAM SERVICES L	LC	
TARIFF CODE: TN	A RRC TARIFF NO:	223419			
DELIVERY POINTS					
<u>ID</u> 85593	<u>TYPE</u> <u>UNIT</u> R mmbtu	CURRENT CHARGE \$.8200	EFFECTIVE DATE 01/01/2017	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	φ.0200	01/01/2017	1	
Customer	37263 **(CONFIDENTIAL**			
85594	R mmbtu	\$.8200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85592	R mmbtu	\$.6200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85593	R mmbtu	\$.6200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85594	R mmbtu	\$.6200	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85592	R mmbtu	\$.7000	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85593	R mmbtu	\$.7000	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85594	R mmbtu	\$.7000	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85592	R mmbtu	\$.8500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			
85593	R mmbtu	\$.8500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **(CONFIDENTIAL**			

RRC COID: 7	460 COMPA	NY NAME: DFW MIDST	REAM SERVICES L	LC	
TARIFF CODE: TN	A RRC TARIFF NO:	223419			
DELIVERY POINTS					
<u>ID</u> 85594	<u>TYPE</u> <u>UNIT</u> R mmbtu		EFFECTIVE DATE 01/01/2017	<u>CONFIDENTIAL</u> Y	
	CONFIDENTIAL	\$.8500	01/01/2017	1	
DESCRIPTION:					
Customer	37263 **	CONFIDENTIAL**			
85592	R mmbtu	\$.9500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			
85593	R mmbtu	\$.9500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			
85594	R mmbtu	\$.9500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			
85592	R mmbtu	\$.7500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			
85593	R mmbtu	\$.7500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			
85594	R mmbtu	\$.7500	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer		CONFIDENTIAL**			
85592	R mmbtu	\$.6000	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			
85593	R mmbtu	\$.6000	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			
85594	R mmbtu	\$.6000	01/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	37263 **	CONFIDENTIAL**			

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC							
TARIFF CODE: TN	A RRC TARIF	F NO:	223419				
DELIVERY POINTS							
<u>ID</u> 85590	<u>TYPE</u> R	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.6000	EFFECTIVE DATE 01/01/2017	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL**	minotu	φ.0000	01/01/2017	1		
	37263	**C	ONFIDENTIAL**				
Customer	37203	**€	ONFIDEN HAL***				
85590	R	mmbtu	\$.5000	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85590	R	mmbtu	\$.7500	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85590	R	mmbtu	\$.8500	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85590	R	mmbtu	\$.6500	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85589	R	mmbtu	\$.7040	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85589	R	mmbtu	\$.6040	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85590	R	mmbtu	\$.7300	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85590	R	mmbtu	\$.6300	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				
85590	R	mmbtu	\$.8800	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C	ONFIDENTIAL**				

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC							
TARIFF CODE: TN	A RRC TARIF	F NO:	223419				
DELIVERY POINTS							
<u>ID</u> 85590	<u>TYPE</u> R	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.9800	EFFECTIVE DATE 01/01/2017	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL**	minotu	φ.2000	01/01/2017			
	37263	**CO	NFIDENTIAL**				
Customer	57205	***€0	INFIDEN HAL***				
85590	R	mmbtu	\$.7800	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85589	R	mmbtu	\$.8340	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85589	R	mmbtu	\$.7340	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85592	R	mmbtu	\$.3000	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85593	R	mmbtu	\$.3000	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85594	R	mmbtu	\$.3000	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85590	R	mmbtu	\$.3100	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85589	R	mmbtu	\$.3500	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				
85594	D	mmbtu	\$.0640	01/01/2017	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	37263	**C0	NFIDENTIAL**				

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 223419 **DELIVERY POINTS** TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT 85590 D mmbtu \$.0640 01/01/2017 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer 37263 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** J Compression I Gathering CO2 Treating Services Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 74	460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC
TARIFF CODE: TS	RRC TARIFF NO: 23409
DESCRIPTION: T	Transmission Sales STATUS: A
OPERATOR NO:	216729
ORIGINAL CON	NTRACT DATE: 04/01/2016 RECEIVED DATE: 01/18/2017
	ERVICE DATE: TERM OF CONTRACT DATE: 03/31/2017
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: Month to month
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(EX	(PLAIN): To update the pricing effective December 2016. Filing delayed due to the timing of the invoicing cycle.
PREPARER - PERSON	N FILING
RRC NO:	1213 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Hong MIDDLE: LAST NAME: Hoang
TITLE:	Accounting Manager
ADDRESS LINE 1:	910 Louisiana Street
ADDRESS LINE 2:	
CITY:	Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE:	832 PHONE NO: 930-6512 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34329	**CONFIDENTIAL**
	Y
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
DFW-90039	For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of the month in Inside FERC's Gas Market Report less \$0.02 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.025 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.
RATE ADJUSTMEN	NT PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85640	D mmbtu \$3.2350 12/01/2016 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	34329 **CONFIDENTIAL**

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC						
TARIFF CODE: TS RRC TARIFF NO: 23409						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an						
affiliated pipeline.)						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of	energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7460	COMPAN	NY NAME: DFW MIDSTREAM SERVICES LLC
TARIFF CODE: TS RRC	TARIFF NO:	29463
DESCRIPTION: Transmission Sales	3	STATUS: A
OPERATOR NO: 216729		
ORIGINAL CONTRACT DATE:	01/01/2017	
INITIAL SERVICE DATE:	01/01/2017	RECEIVED DATE: 08/25/2020
INACTIVE DATE:	:	TERM OF CONTRACT DATE: AMENDMENT DATE:
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE NO:	1410	
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): To up	late the pricing for	r September 2019
PREPARER - PERSON FILING	aute the pricing for	
RRC NO: 1213		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Hong		MIDDLE: LAST NAME: Hoang
TITLE: Accounting	Manager	
ADDRESS LINE 1: 910 Louisia	ana Street	
ADDRESS LINE 2:		
CITY: Houston		STATE: TX ZIP: 77002 ZIP4:
AREA CODE: 832	PHONE NO:	930-6512 EXTENSION:
CUSTOMERS		
CUSTOMER NO CUSTOMER NO	NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
37264 **CONFIDENT	IAL**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPT	ION	
The Inside F	ERC FOM index f	et delivered volume priced at the Inside FERC FOM index for Waha less \$0.75 less additional charges. For Waha which is defined as the Monthly Bidweek Spot Gas Price, Southwest, Waha index as published fonth Inside FERC`s Gas Market Report by S&P Global Platts for each MMBtu of gas up to 600 MMBtus
RATE ADJUSTMENT PROVISION	S:	
None		

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RRC COID: 7	460 C	OMPAN	Y NAME DFV	W MIDSTF	REAM SERVICES L	LC	
TARIFF CODE: TS	RRC TARI	FF NO:	29463				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
92015	D	mmbtu	\$1.9300		09/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	37264	**C	ONFIDENTIAL**				
92013	D	mmbtu	\$1.8900		09/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	37264	**C	ONFIDENTIAL**				
92013	D	mmbtu	\$1.9300		09/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	37264	**C	ONFIDENTIAL**				
92014	D	mmbtu	\$1.9300		09/30/2019	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	37264	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER T	PE DESCRIPTION		
F	Sale For Resale						
TUC APPLICABILITY	Y						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
The parties are affiliated	1.						

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.