RRC COID: 7701	COMPANY NAME: TEXAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 26565
DESCRIPTION: Trans	smission Transportation STATUS: A
OPERATOR NO: 84	47762
ORIGINAL CONTR	ACT DATE: 11/07/2013 RECEIVED DATE: 11/09/2022
INITIAL SERV	
INAC	AMENDMENT DATE: 11/01/2016
CONTRACT COMME	CNT: Annual
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE N	NO:
AMENDMENT(EXPL	AIN): To report current rates, and current curtailment plan.
OTHER(EXPL	AIN): None
PREPARER - PERSON F	ILING
RRC NO: 11	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: An	
TITLE: Ma	anager, Commercial Contracts
	6211 La CanteraParkway
ADDRESS LINE 2: Su	uite 202 an Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 22	
CUSTOMERS	
	USTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT
	CONFIDENTIAL**
	Y
CURRENT RATE COMPO)NFNT
	DESCRIPTION
TX011g	Transportation Fees for gas delivered (or allocated) at the delivery points equal to: \$0.6844/MMBtu for volumes transported on the ZG
	System, and \$0.2888/MMBtu for volumes transported on the Century Lateral, plus a Compression Fee equal to \$0.0944/MMBtu per stage of compression if applicable. The Transportation fee and the Compression fee then in effect will be subject to adjustment upon
	each anniversary of the date of this Agreement by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers.
RATE ADJUSTMENT	
None DELIVERY POINTS	
	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
86904	D MMBtu \$.6844 11/04/2022 Y
DESCRIPTION: **	*CONFIDENTIAL**
Customer 34	508 **CONFIDENTIAL**
85937	D MMBtu \$.2888 11/04/2022 Y
DESCRIPTION: **	*CONFIDENTIAL**
	508 **CONFIDENTIAL**

RRC COID: 770	1 COMPANY NAME: TEXAS PIPELINE LLC						
TARIFF CODE: TT	RRC TARIFF NO: 26565						
TYPE SERVICE PROVID	DED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
J	Compression						
н	Transportation						
TUC APPLICABILITY							
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affiliated.							
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.							
Competition does or did ex	ist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and cor	rect copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 26566	
DESCRIPTION: Transmission Transportation S	TATUS: A
OPERATOR NO: 847762	
ORIGINAL CONTRACT DATE: 11/07/2013 RECEIVED DATE	E: 11/14/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE	2:
INACTIVE DATE: AMENDMENT DATE	: 10/01/2018
CONTRACT COMMENT: 15 Years	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): To report current curtailment plan.	
OTHER(EXPLAIN): None	
PREPARER - PERSON FILING	
RRC NO: 1199 ACTIVE FLAG: Y INACTI	VE DATE:
FIRST NAME: Anita MIDDLE: LA	ST NAME:O'Brien
TITLE: Manager, Commercial Contracts	
ADDRESS LINE 1: 16211 La CanteraParkway	
ADDRESS LINE 2: Suite 202	
CITY: San Antonio STATE: TX ZIP: 782	56 ZIP4:
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?	DELIVERY POINT
34508 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TX0121 The Transportation Fee shall consist of Reserve Capacity Fee of \$0.021537/MM MDQ, and a Commodity Fee of \$0.104299/MMBtu for all actual quantities rece of compression, and \$0.075378 for the second stage of compression. The Transp will be subject to adjustment effective 10-01-2020 and annually thereafter by the Price Index - All Urban Consumers.	ved. Compression Fee(s) of \$0.086251 for the 1st stage ortation Fee and the Compression Fee then in effect
RATE ADJUSTMENT PROVISIONS:	

Page 3 of 27

RRC COID: 7	701 C	OMPAN	Y NAME: TEXAS PIPI	ELINE LLC		
TARIFF CODE: TT	RRC TARI	FF NO:	26566			
DELIVERY POINTS						
<u>ID</u> 100845	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
109845			\$.1043	10/01/2020	Ŷ	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34508	**C	ONFIDENTIAL**			
89326	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34508	**C	ONFIDENTIAL**			
89327	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34508	**C	ONFIDENTIAL**			
89328	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	•				
Customer	34508	**C	ONFIDENTIAL**			
89323	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34508	**C	ONFIDENTIAL**			
89324	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34508	**C	ONFIDENTIAL**			
89329	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34508	**C	ONFIDENTIAL**			
89330	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34508	**C	ONFIDENTIAL**			
89331	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34508	**C	ONFIDENTIAL**			
89332	R	MMBtu	\$.1043	10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34508	**C	ONFIDENTIAL**			

RRC COID: 7'	701	COMPAN	Y NAME: TEX	KAS PIPELINE I	LLC		
TARIFF CODE: TT	RRC TA	RIFF NO:	26566				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE <u>EFFI</u>	ECTIVE DATE	CONFIDENTIAL	
86906	R	MMBtu	\$.1043		10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34508	**C(ONFIDENTIAL**				
109846	R	MMBtu	\$.1043		10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	34508	**C0	ONFIDENTIAL**				
110696	R	MMBtu	\$.1043		10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	34508	**C(ONFIDENTIAL**				
111420	R	MMBtu	\$.1043		10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	34508	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TYPE DE	SCRIPTION		
J	Compression						
Н	Transportation						
TUC APPLICABILITY	?						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TEXAS PIPELINE LLC 7701 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26579 **DESCRIPTION:** Transmission Transportation STATUS: A 847762 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 07/15/2014 RECEIVED DATE: 03/17/2023 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report correct contract date and rate. **PREPARER - PERSON FILING** RRC NO: 1199 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Anita LAST NAME: O'Brien TITLE: Manager, Commercial Contracts ADDRESS LINE 1: 16211 La CanteraParkway ADDRESS LINE 2: Suite 202 CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34819 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Firm transportation fee less pro-rata fuel and losses not to exceed 1% plus any applicable taxes. TX0010 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 86719 R MMBtu \$.2800 07/15/2014 Υ DESCRIPTION: **CONFIDENTIAL** 34819 **CONFIDENTIAL** Customer 88204 R MMBtu \$.2800 07/15/2014 Y DESCRIPTION: **CONFIDENTIAL** 34819 **CONFIDENTIAL** Customer

RRC COID: 770	1 COMPANY NAME: TEXAS PIPELINE LLC						
TARIFF CODE: TT	RRC TARIFF NO: 26579						
TYPE SERVICE PROVI	IED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
Н	Transportation						
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
	e same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. ist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and con	rect copy of this tariff has been sent to the customer involved in this transaction.						

COMPANY NAME: TEXAS PIPELINE LLC 7701 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 30219 DESCRIPTION: Transmission Transportation STATUS: A 847762 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 02/08/2023 **INITIAL SERVICE DATE:** 11/01/2017 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): To report current rates, rate components and delivery points. OTHER(EXPLAIN): None **PREPARER - PERSON FILING** ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1199 FIRST NAME: Anita MIDDLE: LAST NAME: O'Brien TITLE: Manager, Commercial Contracts ADDRESS LINE 1: 16211 La CanteraParkway ADDRESS LINE 2: Suite 202 STATE: TX CITY: San Antonio **ZIP:** 78256 7.TP4 • AREA CODE: 210 PHONE NO: EXTENSION: 802-4491 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 42243 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Firm Transportation Fee equal to \$0.4170/Mcf for 0-50,000 Mcf per day, and \$0.180/Mcf for >50,000 Mcf per day, plus Compression TX009n Fees equal to \$0.1046/Mcf per stage of compression. CPI Adjustments to Fees. The Transportation, Compression, Dehydration, and Treating Fees will be adjusted by Transporter annually, TX033 effective January 1, 2023 by the percentage change since the date of this agreement in the National Consumer Price Index, but shall not exceed three percent (3%) of the amount of the applicable fee existing as of the date of this agreement. If publication of such index ceases, Transporter and Shipper shall negotiate in good faith a replacement index. New line amortization fee: \$0.1000/Mcf for each Mcf of shipper gas delivered up to 120% of the total capital expenditures incurred by TX034 transporter for construction and installation of the new line. TX035 Low Volume Meter fee for volumes less than 100Mcf/d in any calendar month shall be \$250.00. **RATE ADJUSTMENT PROVISIONS:** None

RRC COID:	7701 CC	MPANY NA	ME: TEXAS PIP	ELINE LLC		
TARIFF CODE: 1	T RRC TARIF	F NO: 30219				
DELIVERY POINTS						
ID	<u>TYPE</u>		URRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86220	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
86221	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
86222	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
86223	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
86720	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
78905	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
90171	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:		φ.+1	70	10/01/2022	1	
Customer	42243	**CONFID	ENTIAL**			
91684	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
92602	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42243	**CONFID	ENTIAL**			
78908						
	R	Mcf \$.41	70	10/01/2022	Y	
DESCRIPTION:	R **CONFIDENTIAL**	Mcf \$.41	70	10/01/2022	Y	

COMPANY NAME: TEXAS PIPELINE LLC 7701 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 30219 **DELIVERY POINTS** TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT 110220 Mcf \$.4170 10/01/2022 R Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer 42243 115825 R \$.4170 10/01/2022 Y Mcf DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 42243 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Η Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	701 COM	PANY NAME: TEXAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF N	0: 30220
DESCRIPTION: T	ransmission Transportation	STATUS: A
OPERATOR NO:	847762	
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 02/02/2023
	RVICE DATE: 08/23/20	
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	IG	
NEW FILING: N		RRC DOCKET NO:
CITY ORDINANC	CE NO:	
AMENDMENT(EX	PLAIN): To report current ra	ate and rate component.
OTHER(EX	PLAIN): None	
PREPARER - PERSON	N FILING	
RRC NO:	1199	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita	MIDDLE: LAST NAME:O'Brien
TITLE:	Manager, Commercial	Contracts
	16211 La CanteraPar	kway
ADDRESS LINE 2:		
CITY:	San Antonio	STATE: TX ZIP: 78256 ZIP4:
1		
AREA CODE:	210 PHONE 1	NO: 802-4491 EXTENSION:
CUSTOMERS	210 PHONE N	
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	NO: 802-4491 EXTENSION: <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	
CUSTOMERS CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by t	CONFIDENTIAL? DELIVERY POINT Y Y 840/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e RATE ADJUSTMEN	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by t	CONFIDENTIAL? DELIVERY POINT Y Y 840/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by t	CONFIDENTIAL? DELIVERY POINT Y Y 840/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e RATE ADJUSTMEN None	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by the second secon	CONFIDENTIAL? DELIVERY POINT Y Y 840/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e RATE ADJUSTMEN None DELIVERY POINTS	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by the statement of the	CONFIDENTIAL? DELIVERY POINT Y Y 340/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be he percentage increase or decrease in the Consumer Price Index - All Urban Consumers.
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by the statement of the	CONFIDENTIAL? DELIVERY POINT Y Y 840/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be he percentage increase or decrease in the Consumer Price Index - All Urban Consumers. NIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e RATE ADJUSTMEN None DELIVERY POINTS ID 92895	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by the statement of the statement	CONFIDENTIAL? DELIVERY POINT Y Y 840/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be he percentage increase or decrease in the Consumer Price Index - All Urban Consumers. NIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e RATE ADJUSTMEN None DELIVERY POINTS ID 92895 DESCRIPTION:	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by the statement of the statement	CONFIDENTIAL? DELIVERY POINT Y Y S40/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be he percentage increase or decrease in the Consumer Price Index - All Urban Consumers. NIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL IBtu \$.2840 01/01/2022 Y
CUSTOMERS CUSTOMER NO 40356 CURRENT RATE COM RATE COMP. ID TX023e RATE ADJUSTMEN None DELIVERY POINTS ID 92895 DESCRIPTION: Customer	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Transportation Fee: \$0.28 volumes in excess of 10,0 beginning January 1, 2021 subject to adjustment by the statement of the statement	CONFIDENTIAL? DELIVERY POINT Y Y \$40/MMBtu for 0 to 5,000 MMBtu/day, \$0.2727/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2613/MMBtu for 00 MMBtu/day. The Transportation Fee then in effect will all be subject to annual adjustment each year 1, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be he percentage increase or decrease in the Consumer Price Index - All Urban Consumers. VIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **CONFIDENTIAL**

RRC COID:	7701	COMPAN	NY NAME: '	TEXAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	30220	
TUC APPLICABIL	ITY			
FACTS SUPPORT	FING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		egotiations. ion if the rate to be charged or offered to be charged is to an
		e		ast two of those customers under the same or similar conditions of service. r of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 31169
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/02/2023
INITIAL SERVICE DATE: 02/01/2018 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate and rate component.
PREPARER - PERSON FILING
RRC NO: 1199 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita MIDDLE: LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
38450 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TX021h Transportation fee: \$0.3452/MMBtu for volumes from 0 MMBtu/d to 10,000 MMBtu/d, \$0.3209/MMBtu for volumes from 10,001 to 15,000 MMBtu/d, \$0.2965/MMBtu for volumes in excess of 15,000 MMBtu/d, plus a compression fee in the amount of \$0.1104/Mcf per stage. The Transportation and Compression Fee in effect will both be subject to an annual adjustment each year beginning January 1, 2018, and continuing each consecutive twelve(12) month period thereafter.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
92716 R MMBtu \$.3452 01/01/2023 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 38450 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
H Transportation

RRC COID:	7701	COMPAN	NY NAME: 7	TEXAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	31169	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SEC	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	stomer had an unfair advan ised to support a Section 10	0 0 0	gotiations. on if the rate to be charged or offered to be charged is to an
		ę	•	st two of those customers under the same or similar conditions of service. of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TEXAS PIPELINE LLC 7701 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 32365 DESCRIPTION: Transmission Transportation STATUS: A 847762 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 03/22/2023 INITIAL SERVICE DATE: 03/01/2019 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None **OTHER(EXPLAIN):** To to include current curtailment plan. PREPARER - PERSON FILING INACTIVE DATE: ACTIVE FLAG: Y RRC NO: 1199 MIDDLE: FIRST NAME: Anita LAST NAME: O'Brien TITLE: Manager, Commercial Contracts ADDRESS LINE 1: 16211 La CanteraParkway ADDRESS LINE 2: Suite 202 CITY: San Antonio STATE: TX **ZIP:** 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 40356 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TX024d The Transportation Fee for gathering and transportation \$0.4871/MMBtu. The Transportation Fee shall be subject to CPI Adjustments beginning on the first anniversary of the Commencement Date. Compression Fee: \$0.0928/MMBtu per stage of compression. The Compression Fee shall be subject to CPI Adjustments beginning on the first anniversary of the commencement date **RATE ADJUSTMENT PROVISIONS:** None

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC							
TARIFF CODE: TT	RRC TA	RIFF NO:	32365				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
92605	R	MMBtu	\$.4871		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	40356	**C0	ONFIDENTIA	AL**			
89124	R	MMBtu	\$.4871		03/01/2023	Υ	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	40356	**C(ONFIDENTIA	AL**			
91550	R	MMBtu	\$.4871		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	40356	**C(ONFIDENTIA	AL**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHE	R TYPE DESCRIPTION		
J	Compression						
Н	Transportation						
Ι	Gathering						
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pi	nnot be used to support				o be charged or offered to be ch	arged is to an	
Competition does or did	l exist either with anoth	er gas utility,	another suppli	ier of natural gas	or a supplier of an alternative for	orm of energy.	
I affirm that a true and	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

COMPANY NAME: TEXAS PIPELINE LLC 7701 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 32599 DESCRIPTION: Transmission Transportation STATUS: A 847762 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 11/14/2022 INITIAL SERVICE DATE: 04/01/2019 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current curtailment plan. PREPARER - PERSON FILING RRC NO: 1199 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Anita LAST NAME: O'Brien TITLE: Manager, Commercial Contracts ADDRESS LINE 1: 16211 La CanteraParkway ADDRESS LINE 2: Suite 202 CITY: San Antonio STATE: TX **ZIP:** 78256 **ZIP4:** AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT **CONFIDENTIAL** 40096 Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TX025 Transportation Fee for all volumes allocated monthly under this contract by Company. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE 110064 \$.0500 04/01/2019 Υ D Mcf DESCRIPTION: **CONFIDENTIAL** 40096 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation

RRC COID:	7701	COMPA	VY NAME:	TEXAS PIPELINE LLC			
TARIFF CODE:	TT	RRC TARIFF NO:	20500				
TAKIFF CODE.	11	KKU TAKIFF NU:	32599				
TUC APPLICABI	LITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an			
		e	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.			

COMPANY NAME: TEXAS PIPELINE LLC 7701 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 32914 DESCRIPTION: Transmission Transportation STATUS: A 847762 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 06/01/2019 **RECEIVED DATE:** 06/28/2023 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report rate and rate component. **PREPARER - PERSON FILING** RRC NO: 1199 ACTIVE FLAG: Y INACTIVE DATE: MIDDLE: FIRST NAME: Anita LAST NAME: O'Brien TITLE: Manager, Commercial Contracts ADDRESS LINE 1: 16211 La CanteraParkway ADDRESS LINE 2: Suite 202 CITY: San Antonio STATE: TX **ZIP:** 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 40356 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TX026e Transportation Fee for gathering and transportation in the amount of \$0.440732/MMBtu and compression fee equal to \$0.092785/MMBtu per stage of compression. **RATE ADJUSTMENT PROVISIONS:** Annually every June commencing 06/01/2020 DELIVERY POINTS ID ТҮРЕ UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 110394 MMBtu \$.4407 06/01/2023 R Y **DESCRIPTION:** **CONFIDENTIAL** 40356 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression Η Transportation Ι Gathering

RRC COID:	7701	COMPAN	Y NAME:	TEXAS PIPELINE LLC				
TARIFF CODE:	TT	RRC TARIFF NO:	32914					
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								
I affirm that a true	and correct c	opy of this tariff has been s	ent to the custon	ner involved in this transaction.				

Page 20 of 27

COMPANY NAME: TEXAS PIPELINE LLC 7701 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 34383 **DESCRIPTION:** Transmission Transportation STATUS: A 847762 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2022 **RECEIVED DATE:** 02/16/2023 **INITIAL SERVICE DATE:** 09/01/2020 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M to M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current rates and rate components. **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1199 INACTIVE DATE: FIRST NAME: Anita MIDDLE: LAST NAME: O'Brien TITLE: Manager, Commercial Contracts ADDRESS LINE 1: 16211 La CanteraParkway ADDRESS LINE 2: Suite 202 STATE: TX CITY: San Antonio **ZIP:** 78256 7.TP4 • AREA CODE: 210 PHONE NO: EXTENSION: 802-4491 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 40904 **CONFIDENTIAL ** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transport Fee: \$0.1729 per MMBtu for all volumes received at the Receipt Point(s) as the commodity fee, and \$0.1573 per MMBtu for TX027c 1,600 MMBtu per day as the demand fee regardless of actual volumes transported. Both the \$0.1573 per MMBtu commodity fee and the \$0.1573 per MMBtu demand fee shall be charged for any volumes of Shipper's gas in excess of 1,600 MMBtu per day. Compression Fee: \$0.1038 per Mcf/stage of compression for all gas received at the Receipt Point(s). TX028c Low Volume Receipt Point. In the event the Receipt Point(s) volumes average less than one hundred (100) Mcf/d in any calendar month, TX029 Shipper shall pay Transporter a monthly Low Volume Meter Fee of Two Hundred and Fifty dollars (\$250.00). Annual Fee Adjustment. The Transport Fee and the Compression Fee paid by Shipper to Transporter will be adjusted by transporter TX030 annually, conunencing on October 1, 2020 and continuing on each anniversary thereafter, by the percentage change between January 1st and December 31st of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers, or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Transport Fee or the Compression Fee, as so adjusted, ever be less than the initial amount of the Transport Fee or Compression Fee provided. **RATE ADJUSTMENT PROVISIONS:** None

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC								
TARIFF CODE: TT RRC TARIFF NO: 34383								
DELIVERY POINTS								
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL		
79287	R	MMBtu	\$.1729		10/01/2022	Y		
DESCRIPTION:	**CONFIDENTIA	L**						
Customer	40904	**C0	ONFIDENTIAL**					
90171	R	MMBtu	\$.1729		10/01/2022	Y		
DESCRIPTION:	**CONFIDENTIA	L**						
Customer	40904	**C(ONFIDENTIAL**					
74115	R	MMBtu	\$.1729		10/01/2022	Y		
DESCRIPTION:	**CONFIDENTIA	L**						
Customer	40904	**C(ONFIDENTIAL**					
78902	R	MMBtu	\$.1729		10/01/2022	Y		
DESCRIPTION:	**CONFIDENTIA	L**						
Customer	40904	**C0	ONFIDENTIAL**					
89329	R	MMBtu	\$.1729		10/01/2022	Y		
DESCRIPTION:	**CONFIDENTIA	L**						
Customer	40904	**C(ONFIDENTIAL**					
115235	R	MMBtu	\$.1729		10/01/2022	Y		
DESCRIPTION:	**CONFIDENTIA	L**						
Customer	40904	**C(ONFIDENTIAL**					
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE	E DESCRIPTION			
J	Compression							
н	Transportation							
TUC APPLICABILITY	TUC APPLICABILITY							
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	01 COMPAN	Y NAME: TEXAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO:	34653	
DESCRIPTION: TI	ansmission Transportation	STA	ATUS: A
OPERATOR NO:	847762		
ORIGINAL CON	TRACT DATE: 11/01/2020	RECEIVED DATE:	06/28/2023
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:	
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: None		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
	PLAIN): To report current rate an	d rate component.	
PREPARER - PERSON	FILING		
RRC NO:	1199	ACTIVE FLAG: Y INACTIV	E DATE:
FIRST NAME:	Anita	MIDDLE: LAS	I NAME:O'Brien
	Manager, Commercial Cor		
ADDRESS LINE 1: ADDRESS LINE 2:	16211 La CanteraParkway	7	
	San Antonio	STATE: TX ZIP: 78256	5 ZIP4:
AREA CODE:		802-4491 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41473	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
TX031b	stage as applicable, plus applica by Transporter annually, and or percentage change between Jan Index for All Urban Consumer Bureau of Labor Statistics. How	able taxes. CPI Adjustments to Fees. The Transport n each anniversary thereafter (each, an Adjustment I uary 1 and December 31 of the year immediately pr (the CPI-U Index), or its most comparable successor	receding the Adjustment Date, in the Consumer Price
RATE ADJUSTMEN	T PROVISIONS:		
None			
DELIVERY POINTS			
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFECTIV	
112318	R MMBtu	\$.4809 06/01/	2023 Y
DESCRIPTION:	**CONFIDENTIAL**		

RRC COID: 770	1 COMPANY MANY TEVAS DIDELINE LLC							
RRC COID: 770	1 COMPANY NAME: TEXAS PIPELINE LLC							
TARIFF CODE: TT	RRC TARIFF NO: 34653							
TYPE SERVICE PROVID	ED							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
J	Compression							
Н	Transportation							
Ι	Gathering							
TUC APPLICABILITY	TUC APPLICABILITY							
FACTS SUPPORTING S	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7701 COMPAN	NY NAME: TEXAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO:	35515
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 847762	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/15/2023
INITIAL SERVICE DATE: 06/01/2021	TERM OF CONTRACT DATE: 05/31/2023
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current receip	t points.
PREPARER - PERSON FILING	
RRC NO: 1199	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita	MIDDLE: LAST NAME: O'Brien
TITLE: Manager, Commercial Com	ntracts
ADDRESS LINE 1: 16211 La CanteraParkwa	У
ADDRESS LINE 2: Suite 202	
CITY: San Antonio	STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 210 PHONE NO:	802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
35582 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TX032 Transportation Fee: \$0.3800/M	MBtu, Compression Fee: \$0.08/MMBtu for each stage, plus applicable taxes.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC							
TARIFF CODE: TT	RRC TARI	FF NO:	35515				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
89486	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35582	**C0	ONFIDENTIAL**				
79111	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35582	**C(ONFIDENTIAL**				
92603	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	35582	**C0	ONFIDENTIAL**				
86905	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35582	**C(ONFIDENTIAL**				
78903	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35582	**C(ONFIDENTIAL**				
78906	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	35582	**C(ONFIDENTIAL**				
78908	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	35582	**C(ONFIDENTIAL**				
78904	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	:					
	35582	**C(ONFIDENTIAL**				
Customer	35562						
86907	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	35582	**C(ONFIDENTIAL**				
89192	R	MMBtu	\$.3800	06/01/2021	Y		
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	35582	**C(ONFIDENTIAL**				

08/15/2023

RRC COID:	7701	COMPAN	Y NAME: 7	FEXAS PIPE	LINE LLC		
TARIFF CODE: TT RRC TARIFF NO: 35515							
DELIVERY POIN	TS						
<u>ID</u>	TYPE	UNIT	CURREN	Γ CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79112	R	MMBtu	\$.3800		06/01/2021	Y	
DESCRIPTIO	N: **CONFIDEN	TIAL**					
Customer	35582	**C(ONFIDENTIAL ³	**			
TYPE SERVICE P	PROVIDED						
TYPE OF SERV		ESCRIPTION		OTHED '	TYPE DESCRIPTION		
<u>I I PE OF SERV</u>		ESCRIPTION		OTHER	I I FE DESCRIPTION		
J	Compression						
Н	Transportatio	n					
TUC APPLICABI	LITY						
FACTS SUPPOR	TING SECTION 104	.003(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							
I affirm that a true	and correct copy of thi	s tariff has been se	nt to the custome	er involved in thi	s transaction.		