RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25767
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: 07/13/2023
INITIAL SERVICE DATE: 11/01/2021 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42422 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
MMGS017 Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
77122 D MMBtu \$.4200 06/01/2023 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 42422 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25767 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	25769
DESCRIPTION: Trans	smission Miscellaneous	STATUS: A
OPERATOR NO: 57	72835	
ORIGINAL CONTR	ACT DATE:	RECEIVED DATE: 07/13/2023
INITIAL SERV	TCE DATE: 07/01/2012	TERM OF CONTRACT DATE:
INAC	FIVE DATE:	AMENDMENT DATE:
CONTRACT COMME	CNT: None	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): To report current rates.	. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON F	ILING	
RRC NO: 12	238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: M	ichele	MIDDLE: LAST NAME: Baker
TITLE: A	ccounting Supervisor	
ADDRESS LINE 1: OF	ne Williams Center	
ADDRESS LINE 2:		
CITY: T	ulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 9	18 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34302 **(CONFIDENTIAL**	
		Y
CURRENT RATE COMPO	DNENT	
RATE COMP. ID	DESCRIPTION	
MMGS019	Gathering Fee \$0.735 per MMI	ABtu, Compression Fee \$0.25 per MMBtu, plus any applicable taxes.
RATE ADJUSTMENT	PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	
77122	D MMBtu	u \$.6500 06/01/2023 Y
DESCRIPTION: **	*CONFIDENTIAL**	
Customer 34	302 **C	CONFIDENTIAL**
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
	5	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25769 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	85 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	26288
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 07/13/2023
INITIAL SE	RVICE DATE: 06/01/2013	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COM		
REASONS FOR FILIN	G	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANC		
AMENDMENT(EX		
		Fariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:		ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:		MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
	One Williams Center	
ADDRESS LINE 2:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:		573-9655 EXTENSION:
CUSTOMERS		
CUSTOMERS CUSTOMER NO	CUSTOMED NAME	<u>CONFIDENTIAL?</u> DELIVERY POINT
	CUSTOMER NAME **CONFIDENTIAL**	DELIVERTION
	Contributinit	Y
CURRENT RATE COM	DONENT	
RATE COMP. ID	DESCRIPTION	
MMGS027		tu, Compression Fee \$0.21/MMBtu, plus any applicable taxes
RATE ADJUSTMEN	T PROVISIONS:	
None DELIVERY POINTS		
ID	<u>TYPE UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
79056	D MMBtu	\$2.9300 06/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34533 **C	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 26288 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	COMPAN	NY NAME: MOCKI	NGBIRD MDSTR	M GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	26289		
DESCRIPTION: Transmission	Miscellaneous		STA	TUS: A
OPERATOR NO: 572835				
ORIGINAL CONTRACT DA	ATE:		RECEIVED DATE:	11/11/2022
INITIAL SERVICE DA	TE: 06/01/2013	TERM OF	CONTRACT DATE:	
INACTIVE DA	ATE:	Al	MENDMENT DATE:	
CONTRACT COMMENT: N	None			
REASONS FOR FILING				
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): N	one			
OTHER(EXPLAIN): T	o report current curtail	ment plan and contact.		
PREPARER - PERSON FILING				
RRC NO: 1238		ACTIVE FLAG: N	INACTIVE	DATE: 07/15/2021
FIRST NAME: Michele		MIDDLE:	LAST	NAME: Baker
TITLE: Account:	ing Supervisor			
ADDRESS LINE 1: One Will	liams Center			
ADDRESS LINE 2:				
CITY: Tulsa		STATE: OK	ZIP: 74172	ZIP4:
AREA CODE: 918	PHONE NO:	573-9655 E	XTENSION:	
CUSTOMERS				
CUSTOMER NO CUSTOM	ER NAME	<u>(</u>	CONFIDENTIAL?	DELIVERY POINT
37333 **CONFID	ENTIAL**			
			Y	
CURRENT RATE COMPONENT				
RATE COMP. ID DESCR	IPTION			
compour \$75,000	nded each year beginn	ing one (1) year after the eff the construction of the pipeli	ective date. Producer agi	ny applicable taxes. The fee will escalate 2.5% rees to pay Gatherer a payment in the amount of ilities associated with or related to the connection of
RATE ADJUSTMENT PROVIS	IONS:			

None

RRC COID:	7785	COMPAN	Y NAME: MOCK	INGBIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: T	TM RRC T	ARIFF NO:	26289			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHAR		CONFIDENTIAL	
79058	D	MMBtu	\$.4021	03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	37333	**C0	ONFIDENTIAL**			
79058	D	MMBtu	\$.3827	01/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	37333	**C0	ONFIDENTIAL**			
79058	D	MMBtu	\$.4119	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	37333	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC	E SERVICE DES	SCRIPTION	<u>O'</u>	THER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
TUC APPLICABILI	ГҮ					
Neither the gas utility		n unfair advanta	ge during the negotiation	s. rate to be charged or offered to be cl	narged is to an	
affiliated	pipeline.)			-		
		U	•	those customers under the same or s l gas, or a supplier of an alternative		
I affirm that a true an	d correct copy of this ta	ariff has been se	nt to the customer involve	ed in this transaction.		

TARIFF CODE: TM RRC TARIFF NO: 27578 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 572835
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/13/2023
INITIAL SERVICE DATE: 01/01/2014 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4: AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35620 **CONFIDENTIAL **
V
Y
CURRENT RATE COMPONENT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CURRENT RATE COMPONENT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID <u>TYPE</u> UNIT <u>CURRENT CHARGE</u> EFFECTIVE DATE
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: Image: Complement of the state of
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77122 D MMBtu \$.3200 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL**
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: Image: Complement of the state of
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77122 D MMBtu \$.3200 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL**
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None DeLIVERY POINTS
CURRENT RATE COMPONENT RATE COMPONENT MMGS033 Gathering Fee \$0.6800/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27578 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 77	85 COMPA	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	27579
DESCRIPTION: Tra	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	FRACT DATE:	RECEIVED DATE: 07/13/2023
INITIAL SEI	RVICE DATE: 02/01/2014	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): To report current rate a	nd curtailment plan. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
	One Williams Center	
ADDRESS LINE 2:		
CITY:		STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42644 *	**CONFIDENTIAL**	Y
		I
CURRENT RATE COM		
RATE COMP. ID MMGS034	DESCRIPTION Gathering Fee \$0 5000/MMB	tu, Compression Fee \$0.2400/MMBtu, Treating fee \$0.3500/Mcf, plus any applicable taxes
MM05034		ta, compression ree \$0.2400/wiwibta, rreating ree \$0.5500/wer, plus any appreade taxes
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u> 77122	TYPEUNITDMMBtu	
		φ.4500 00/01/2025 I
DESCRIPTION:	**CONFIDENTIAL**	
Customer	42644 **(CONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation	on) Treating

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27579 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27580 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785 COMPA	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	27581
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 07/13/2023
	CRVICE DATE: 09/01/2014	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	١G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): To report current rates.	Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	N FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35619	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
MMGS032a	These rates escalate by 2.5% c the average of 300 MMBtu pe for Producer's account for any average prices as published in Louisiana Area heading or (ii)	IBtu, Compression Fee \$0.249624/MMBtu, Treating fee \$0.416040/MMBtu, plus any applicable taxes. compounded every 12 months. Additionally, there is a \$250 minimum volume fee for volumes less than or day. Cashout Index - Under-delivered volume. In the event Producer has under-delivered MMBtu's month, the Cashout Index shall mean a price equal to the higher of (i) the arithmetic average of the daily Platts Gas Daily, Daily price survey (\$/MMBtu) for NGPL Texok zone under the East Texas-North the arithmetic average of the daily average prices as published in Platts Gas Daily, daily price survey under the East Texas-North Louisiana area heading.
RATE ADJUSTMEN	NT PROVISIONS:	
None		
DELIVERY POINTS		
		<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
ID	TYPE UNIT	
<u>ID</u> 77122	<u>TYPE</u> <u>UNIT</u> DMMBtu	

RRC COID: 778	5 COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO: 27581		
TYPE SERVICE PROVI	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		
I	Gathering		
М	Other(with detailed explanation)	Treating	
TUC APPLICABILITY			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 27683 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 572835 GRIGINAL CONTRACT DATE: RECEIVED DATE: 07/13/2023 INITIAL SERVICE DATE: 01/01/2015 TERM OF CONTRACT DATE: 07/13/2023 INACTIVE DATE: 01/01/2015 TERM OF CONTRACT DATE:
OPERATOR NO: 572835 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/13/2023 INITIAL SERVICE DATE: 01/01/2015 TERM OF CONTRACT DATE:
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/13/2023 INITIAL SERVICE DATE: 01/01/2015 TERM OF CONTRACT DATE:
INITIAL SERVICE DATE: 01/01/2015 TERM OF CONTRACT DATE:
INITIAL SERVICE DATE: 01/01/2015 TERM OF CONTRACT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35662 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes
RATE COMP. ID DESCRIPTION
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS:
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS:
RATE COMP. ID MMGS040DESCRIPTION Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxesMMGS040Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxesRATE ADJUSTMENT PROVISIONS:NoneDELIVERY POINTSDELIVERY POINTS1DTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL77122DMMBtu\$.510006/01/2023Y
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS:
RATE COMP. ID MMGS040DESCRIPTION Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxesRATE ADJUSTMENT PROVISIONS:NoneDELIVERY POINTSDUNIT MMBtu \$.5100CURRENT CHARGE 06/01/2023CONFIDENTIAL Y77122DMMBtu \$.510006/01/2023Y
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: RATE ADJUSTMENT PROVISIONS: None
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: None
RATE COMP. ID DESCRIPTION MMGS040 Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: Image: Comparison of the taxes None Image: Comparison of the taxes DELIVERY POINTS Image: Comparison of the taxes ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77122 D MMBtu \$.5100 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL** Image: Confidential** Image: Confidential** Customer 35662 **CONFIDENTIAL**
RATE COMP. ID MMGS040 DESCRIPTION Gathering Fee \$0.5000/MMBtu, Compression Fee \$0.2400/MMBtu, Treating Fee \$0.49, plus any applicable taxes RATE ADJUSTMENT PROVISIONS: Image: Comparison of the stream o

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27683 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	5 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	27684
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CONT	RACT DATE:	RECEIVED DATE: 07/13/2023
INITIAL SER	VICE DATE: 01/01/2015	TERM OF CONTRACT DATE:
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: None	
REASONS FOR FILING	ł	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): To report current rates.	. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: 1	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1: (One Williams Center	
ADDRESS LINE 2:		
CITY: 1		STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	P18 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35664 *:	*CONFIDENTIAL**	
		Y
CURRENT RATE COMP		
RATE COMP. ID	DESCRIPTION	
MMGS041	Gathering Fee \$0.5666/MMBtt	tu, Compression Fee \$0.2473/MMBtu, plus any applicable taxes
RATE ADJUSTMENT	PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	
79059	D MMBtu	u \$.3800 06/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 3	5664 **C	CONFIDENTIAL**
TYPE SERVICE PROVII	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
1	Gamering	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27684 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 27685
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: 10/13/2022
INITIAL SERVICE DATE: 01/01/2015 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate, and contact person. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL**
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT DESCRIPTION DESCRIPTION MMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. Herein and applicable taxes. RATE ADJUSTMENT PROVISIONS:
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID MMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y VURRENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. Image: Component colspan="2">CURRENT PROVISIONS: None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y VINTERNER RATE COMPONENT CURRENT RATE COMPONENT RATE COMPONENT MMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. NMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. MAGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. None DELIVERY POINTS MOR CONFIDENTIAL
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 3565 **CONFIDENTIAL** Y Y VI CURRENT RATE COMPONENT RATE COMPONENT MMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. MMGS042 Gathering Fee \$0.5700/MMBtu, Compression Fee \$0.2400/MMBtu, plus any applicable taxes. POSE CURRENT PROVISIONS: Image: Confidential for the state of the stat
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79059 D MMBtu \$.4254 09/01/2022 Y DESCRIPTION: **CONFIDENTIAL** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35665 **CONFIDENTIAL** Y Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 3565 **CONFIDENTIAL** Y Y

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27685 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 CO	MPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFI	F NO: 27686
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/11/2022
INITIAL SERVICE DATE: 01/01	/2015 TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report curren	at shipper and curtailment plan.
PREPARER - PERSON FILING	
RRC NO: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele	MIDDLE: LAST NAME: Baker
TITLE: Accounting Superv	risor
ADDRESS LINE 1: One Williams Cent	er
ADDRESS LINE 2:	
CITY: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHON	E NO: 573-9655 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35780 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
MMGS043 Gathering Fee \$0.4900	//MMBtu, Compression Fee \$0.2400/MMBtu, Treating \$0.3900,plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 7	785		COMPAN	Y NAME: MO	CKINGBI	RD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TN	Μ	RRC TAI	RIFF NO:	27686				
DELIVERY POINTS								
<u>ID</u>	<u>T</u>	YPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
77122		D	MMBtu	\$.7861		04/01/2018	Y	
DESCRIPTION:	**CONFI	DENTIAL	**					
Customer	35780		**CC	ONFIDENTIAL**				
77122		D	MMBtu	\$.3931		08/01/2018	Y	
DESCRIPTION:	**CONFI	DENTIAL	**					
Customer	35780		**CC	ONFIDENTIAL**				
77122		D	MMBtu	\$.3932		07/01/2018	Y	
DESCRIPTION:	**CONFI	DENTIAL	**					
Customer	35780		**CC	ONFIDENTIAL**				
77122		D	MMBtu	\$.4029		10/01/2018	Y	
DESCRIPTION:	**CONFI	DENTIAL	**					
Customer	35780		**CC	ONFIDENTIAL**				
TYPE SERVICE PRO		CE DESC	DIDTION		OTHED T	YPE DESCRIPTION		
			RIPTION			ITE DESCRIPTION		
J	Compre	ession						
Ι	Gatheri	ng						
М	Other(v	with detaile	d explanation))	Treating			

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	85 COMPA	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	27730
DESCRIPTION: TI	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 07/13/2023
INITIAL SE	RVICE DATE: 04/01/2015	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	ïG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
		Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	N FILING	
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:		MIDDLE: LAST NAME: Baker
	Accounting Supervisor	
ADDRESS LINE 1: ADDRESS LINE 2:	One Williams Center	
	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
	918 PHONE NO:	573-9655 EXTENSION:
AREA CODE: CUSTOMERS CUSTOMER NO	918 PHONE NO: CUSTOMER NAME	573-9655 EXTENSION: CONFIDENTIAL? DELIVERY POINT
CUSTOMERS CUSTOMER NO		
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	
CUSTOMERS CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 35779	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 35779 CURRENT RATE COM	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066	<u>CUSTOMER NAME</u> **CONFIDENTIAL** IPONENT <u>DESCRIPTION</u> Gathering fee \$0.5922898/MI	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN	<u>CUSTOMER NAME</u> **CONFIDENTIAL** IPONENT <u>DESCRIPTION</u> Gathering fee \$0.5922898/MI	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066	<u>CUSTOMER NAME</u> **CONFIDENTIAL** IPONENT <u>DESCRIPTION</u> Gathering fee \$0.5922898/MI	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMERS CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None	<u>CUSTOMER NAME</u> **CONFIDENTIAL** IPONENT <u>DESCRIPTION</u> Gathering fee \$0.5922898/MI	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes.
CUSTOMERS CUSTOMER NO CUSTOMER NO Strate COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None DELIVERY POINTS	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering fee \$0.5922898/MP IT PROVISIONS:	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes.
CUSTOMERS CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering fee \$0.5922898/MI TT PROVISIONS: TYPE UNIT	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. CURRENT CHARGE EFFECTIVE DATE CURRENT CHARGE EFFECTIVE DATE
CUSTOMERS CUSTOMER NO CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None DELIVERY POINTS ID 79056 DESCRIPTION:	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering fee \$0.5922898/MI T PROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL**	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. CURRENT CHARGE EFFECTIVE DATE CURRENT CHARGE EFFECTIVE DATE
CUSTOMERS CUSTOMER NO CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None DELIVERY POINTS ID 79056 DESCRIPTION: Customer	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering fee \$0.5922898/MI TT PROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL** 35779	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes.
CUSTOMERS CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None DELIVERY POINTS ID 79056 DESCRIPTION: Customer TYPE SERVICE PROV	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering fee \$0.5922898/MP TPROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL** 35779 DED	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. CURRENT CHARGE EFFECTIVE DATE \$.5000 06/01/2023 Y CONFIDENTIAL** CONFIDENTIAL**
CUSTOMERS CUSTOMER NO CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None DELIVERY POINTS ID 79056 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering fee \$0.5922898/MP TPROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL** 35779 ** IDED SERVICE DESCRIPTION	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. CURRENT CHARGE EFFECTIVE DATE \$.5000 06/01/2023 Y CONFIDENTIAL** CONFIDENTIAL**
CUSTOMERS CUSTOMER NO CUSTOMER NO 35779 CURRENT RATE COM RATE COMP. ID MMGS066 RATE ADJUSTMEN None DELIVERY POINTS ID 79056 DESCRIPTION: Customer TYPE SERVICE PROV	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering fee \$0.5922898/MP TPROVISIONS: TYPE UNIT D Mcf **CONFIDENTIAL** 35779 DED	CONFIDENTIAL? DELIVERY POINT Y Y MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. MBtu, plus a compression fee of \$0.2584538/MMBtu, plus applicable taxes. CURRENT CHARGE EFFECTIVE DATE \$.5000 06/01/2023 Y CONFIDENTIAL** CONFIDENTIAL**

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 27730 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM RRC TARIFF NO: 28120	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 07/13/2023	
INITIAL SERVICE DATE: 06/01/2015 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.	
PREPARER - PERSON FILING	
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME: Michele MIDDLE: LAST NAME: Baker	
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:	
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
35994 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
MMGS049 Gathering Fee \$0.6200/MMBtu, Treating Fee \$0.49/Mcf @ 14.73 if applicable, plus any applicable taxes.	
RATE ADJUSTMENT PROVISIONS:	
None	

Page 27 of 87

RRC COID:	7785	COMPAN	Y NAME: MOC	KINGBIRD MDSTRM G	AS SVCS, LLC	
TARIFF CODE:	TM R	RRC TARIFF NO:	28120			
DELIVERY POINT	ſS					
ID	<u>TY</u>	<u>(PE UNIT</u>	CURRENT CHA	RGE EFFECTIVE DAT	<u>'E</u> <u>CONFIDENTIAL</u>	
77122		D MMBtu	\$.1400	06/01/2023	Y	
DESCRIPTION	N: **CONFID	ENTIAL**				
Customer	35994	**C0	ONFIDENTIAL**			
75936		D MMBtu	\$1.9700	06/01/2023	Y	
DESCRIPTION	N: **CONFID	ENTIAL**				
Customer	35994	**C0	ONFIDENTIAL**			
79059		D MMBtu	\$2.4000	06/01/2023	Y	
DESCRIPTION	N: **CONFID	ENTIAL**				
Customer	35994	**CC	ONFIDENTIAL**			
TYPE SERVICE P	ROVIDED					
TYPE OF SERVI	CE SERVIC	CE DESCRIPTION	<u>(</u>	OTHER TYPE DESCRIPTION		,
Ι	Gathering	g				
М	Other(with	th detailed explanation)	Freating		
TUC APPLICABII	LITY					
FACTS SUPPOR	TING SECTION	104.003(b) APPLICA	BILITY			
NOTE: (This fac			ge during the negotiatic .003(b) transaction if th	ns. e rate to be charged or offered to b	be charged is to an	
		-	-	of those customers under the same ral gas, or a supplier of an alternat		
I affirm that a true	and correct copy of	f this tariff has been se	nt to the customer invol	ved in this transaction.		

RRC COID: 778	85 COMPAN	Y NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	28121
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CONT	TRACT DATE:	RECEIVED DATE: 07/13/2023
	RVICE DATE: 07/01/2015	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILIN	7 7	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXF	LAIN): To report current rates. T	ariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON		
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34533 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
MMGS050	Gathering Fee \$2.44/Mcf @ 14.	73, plus any applicable taxes.
RATE ADJUSTMEN	Γ PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
89818	D MMBtu	\$8.7800 06/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34533 **C	ONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	
L		

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 28121 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	5 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	28479
DESCRIPTION: Tran	smission Miscellaneous	STATUS: A
OPERATOR NO: 5	72835	
ORIGINAL CONT	RACT DATE: 01/01/2015	RECEIVED DATE: 07/13/2023
INITIAL SER		TERM OF CONTRACT DATE:
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: None	
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI	AIN): None	
OTHER(EXPI	AIN): To report current rate. T	Fariffs not timely filed due to timing of rate calculation data.
PREPARER - PERSON I	FILING	
RRC NO: 1	238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: N	lichele	MIDDLE: LAST NAME: Baker
TITLE: A	accounting Supervisor	
ADDRESS LINE 1: (Dne Williams Center	
ADDRESS LINE 2:		
CITY: 1	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 9	PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO C	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
38112 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
MMGS052	Adder Fee in the amount of \$0.	.111650/MCF, plus a fee in aid of construction, plus applicable taxes.
RATE ADJUSTMENT	PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77122	D Mcf	\$.9500 06/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 38	8112 **C	CONFIDENTIAL**
FYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
М	Other(with detailed explanation	n) Adder Fee plus aid in construction fee.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 28479 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	COMPAN	Y NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO:	29206	
DESCRIPTION: Transmission	on Miscellaneous	STATUS: A	
OPERATOR NO: 572835			
ORIGINAL CONTRACT	DATE:	RECEIVED DATE: 11/29/2022	
INITIAL SERVICE I		TERM OF CONTRACT DATE:	
INACTIVE	DATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	None		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN):	None		
OTHER(EXPLAIN):	To report current rate an	d curtailment plan. Tariff was not timely filed due to timing of rate calculation data.	
PREPARER - PERSON FILING		• • • • • • • • • • • • • • • • • • • •	
RRC NO: 1238		ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME: Michel	Le	MIDDLE: LAST NAME: Baker	
TITLE: Accour	nting Supervisor		
ADDRESS LINE 1: One W	lliams Center		
ADDRESS LINE 2:			
CITY: Tulsa		STATE: OK ZIP: 74172 ZIP4:	
AREA CODE: 918	PHONE NO:	573-9655 EXTENSION:	
CUSTOMERS			
CUSTOMER NO CUSTO	MER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
42643 **CONF	IDENTIAL**		
		Y	
CURRENT RATE COMPONEN	Т		
RATE COMP. ID DESC	CRIPTION		
MMGS054 Gathe	ring fee in the amount of	\$1.8491, plus applicable taxes.	
MMGS055 Gathe	ring fee in the amount of	\$0.5223, plus applicable taxes.	
RATE ADJUSTMENT PROV	ISIONS:		
None			
DELIVERY POINTS			
	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
79054	D MMBtu	\$.5943 08/01/2022 Y	
DESCRIPTION: **CON	FIDENTIAL**		
Customer 42643	**C	ONFIDENTIAL**	
TYPE SERVICE PROVIDED			
	VICE DESCRIPTION	OTHER TYPE DESCRIPTION	
	pression		
I Gath			
Gain			

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 29206 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	785	COMPAN	Y NAME: MO	CKINGBIRD MDSTR	M GAS S	VCS, LLC	
TARIFF CODE: TN	M RRC TA	ARIFF NO:	29207				
DESCRIPTION:	Transmission Miscella	aneous		STA	TUS: A		
OPERATOR NO:	572835						
ORIGINAL CO	NTRACT DATE:			RECEIVED DATE:	03/13/20	23	
INITIAL S	ERVICE DATE:	09/01/2016	TERM	I OF CONTRACT DATE:			
II	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	MMENT: None						
REASONS FOR FILI	NG						
NEW FILING: N	1	RRC	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): To report	current rate and	l delivery point. Tari	ffs not timely filed due to rate	calculation t	iming.	
PREPARER - PERSO	ON FILING						
RRC NO	: 1238		ACTIVE FLAG: 1	INACTIVE	DATE: 07	/15/2021	
FIRST NAME			MIDDLE:	LAST	NAME: Ba	ker	
	Accounting Su						
	: One Williams	Center					
ADDRESS LINE 2	: : Tulsa		STATE:	OK ZIP: 74172	ZIP4:		
CITY	: iuisa						
AREA CODE		PHONE NO:			<i>ZIF4.</i>		
AREA CODE		PHONE NO:	573-9655	EXTENSION:			
CUSTOMERS	: 918			EXTENSION:		V POINT	
CUSTOMERS CUSTOMER NO	: 918	ME			DELIVER	Y POINT	
CUSTOMERS	: 918	ME		EXTENSION:		<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643	: 918	ME		EXTENSION:		<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT	<u>ME</u> _**		EXTENSION:		<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643	: 918 <u>CUSTOMER NAM</u> **CONFIDENTIAL MPONENT <u>DESCRIPTION</u>	<u>ME</u> _** <u>\</u>	573-9655	EXTENSION: CONFIDENTIAL? Y	DELIVER	<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059	: 918 <u>CUSTOMER NAN</u> **CONFIDENTIAL MPONENT <u>DESCRIPTION</u> Gathering fee plu	<u>ME</u> _** <u>\</u>	573-9655	EXTENSION:	DELIVER	<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059	: 918 <u>CUSTOMER NAM</u> **CONFIDENTIAL MPONENT <u>DESCRIPTION</u>	<u>ME</u> _** <u>\</u>	573-9655	EXTENSION: CONFIDENTIAL? Y	DELIVER	<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None	: 918 <u>CUSTOMER NAN</u> **CONFIDENTIAL MPONENT <u>DESCRIPTION</u> Gathering fee plu	<u>ME</u> _** <u>\</u>	573-9655	EXTENSION: CONFIDENTIAL? Y	DELIVER	<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None DELIVERY POINTS	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering fee plu ENT PROVISIONS:	ME ** <u>1</u> us applicable tax	573-9655 xes. (See individual d	EXTENSION: CONFIDENTIAL? Y elivery point for specific rate.)	DELIVER		
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None	: 918 <u>CUSTOMER NAN</u> **CONFIDENTIAL MPONENT <u>DESCRIPTION</u> Gathering fee plu	<u>ME</u> _** <u>\</u>	573-9655	EXTENSION : CONFIDENTIAL? Y elivery point for specific rate.) IARGE EFFECTIVE	DELIVER	<u>Y POINT</u>	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None DELIVERY POINTS ID 79054	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering fee plu CNT PROVISIONS: TYPE D	ME ** Uus applicable tax UNIT MMBtu	573-9655 xes. (See individual d	EXTENSION: CONFIDENTIAL? Y elivery point for specific rate.)	DELIVER	CONFIDENTIAL	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None DELIVERY POINTS ID 79054 DESCRIPTION:	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering fee plu CNT PROVISIONS: TYPE D **CONFIDENTIA	ME ** Us applicable tax UNIT MMBtu	573-9655 xes. (See individual d <u>CURRENT CF</u> \$.6100	EXTENSION : CONFIDENTIAL? Y elivery point for specific rate.) IARGE EFFECTIVE	DELIVER	CONFIDENTIAL	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None DELIVERY POINTS ID 79054	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering fee plu CNT PROVISIONS: TYPE D	ME ** Us applicable tax UNIT MMBtu	573-9655 xes. (See individual d	EXTENSION : CONFIDENTIAL? Y elivery point for specific rate.) IARGE EFFECTIVE	DELIVER	CONFIDENTIAL	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None DELIVERY POINTS ID 79054 DESCRIPTION:	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering fee plu CNT PROVISIONS: TYPE D **CONFIDENTIA	ME ** Us applicable tax UNIT MMBtu	573-9655 xes. (See individual d <u>CURRENT CF</u> \$.6100	EXTENSION : CONFIDENTIAL? Y elivery point for specific rate.) IARGE EFFECTIVE	DELIVER	CONFIDENTIAL	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None DELIVERY POINTS ID 79054 DESCRIPTION: Customer	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering fee plu CNT PROVISIONS: TYPE D **CONFIDENTIAL 42643	ME ** Sus applicable tax UNIT MMBtu L** **CC	573-9655 xes. (See individual d CURRENT CH \$.6100 DNFIDENTIAL**	EXTENSION: CONFIDENTIAL? Y elivery point for specific rate.) HARGE EFFECTIVE 02/01/2	DELIVER	CONFIDENTIAL Y	
CUSTOMERS CUSTOMER NO 42643 CURRENT RATE CO RATE COMP. ID MMGS059 RATE ADJUSTME None DELIVERY POINTS ID 79054 DESCRIPTION: Customer 79059	: 918 CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION Gathering fee plu CNT PROVISIONS: TYPE D **CONFIDENTIAL 42643 D	ME ** Sus applicable tax UNIT MMBtu sL** **CO MMBtu L**	573-9655 xes. (See individual d CURRENT CH \$.6100 DNFIDENTIAL**	EXTENSION: CONFIDENTIAL? Y elivery point for specific rate.) HARGE EFFECTIVE 02/01/2	DELIVER	CONFIDENTIAL Y	

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 29207 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785 CC	OMPANY NAME:	MOCKINGBIRD MDSTRM GA	S SVCS, LLC
TARIFF CODE: TM	1 RRC TARIF	F NO: 29508		
DESCRIPTION: 7	Fransmission Miscellaneou	S	STATUS: A	A
OPERATOR NO:	572835			
ORIGINAL CO	NTRACT DATE:		RECEIVED DATE: 07/13	3/2023
INITIAL SI	ERVICE DATE: 01/0	1/2017	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: None			
REASONS FOR FILL	NG			
NEW FILING: N		RRC DOCKET NO):	
CITY ORDINAN	CE NO:			
AMENDMENT(E)	(PLAIN): None			
OTHER(EX	(PLAIN): To report curre	nt rates. Tariff was not ti	mely filed due to timing of rate calculation in	formation.
PREPARER - PERSO	N FILING			
RRC NO:	1238	ACTIVE FI	LAG: N INACTIVE DATE:	:07/15/2021
FIRST NAME:	Michele	MIDI	DLE: LAST NAME	:Baker
TITLE:	Accounting Super	visor		
ADDRESS LINE 1:	: One Williams Cen	ter		
ADDRESS LINE 2:				
	: Tulsa		ATE: OK ZIP: 74172 ZIF	24:
AREA CODE:	918 PHON	NE NO: 573-9655	EXTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>DELIV</u>	<u>/ERY POINT</u>
37332	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO				
RATE COMP. ID	DESCRIPTION			
	Gathering fee in the a	mount of \$0.5330/MMB construction, plus applic	tu, Compression fee \$0.2460/MMBtu per stag able taxes.	ge, Treating fee \$0.502250/Mcf, and
	Gathering fee in the a \$145,000.00 in aid of			ge, Treating fee \$0.502250/Mcf, and
MMGS058a	Gathering fee in the a \$145,000.00 in aid of			ge, Treating fee \$0.502250/Mcf, and
MMGS058a RATE ADJUSTME None	Gathering fee in the a \$145,000.00 in aid of			ge, Treating fee \$0.502250/Mcf, and
MMGS058a RATE ADJUSTME None DELIVERY POINTS <u>ID</u>	Gathering fee in the a \$145,000.00 in aid of NT PROVISIONS: <u>TYPE</u>	construction, plus applic	able taxes. NT CHARGE EFFECTIVE DATE	CONFIDENTIAL
MMGS058a RATE ADJUSTME None DELIVERY POINTS	Gathering fee in the a \$145,000.00 in aid of NT PROVISIONS:	construction, plus applic	able taxes.	
MMGS058a RATE ADJUSTME None DELIVERY POINTS ID	Gathering fee in the a \$145,000.00 in aid of NT PROVISIONS: <u>TYPE</u>	construction, plus applic	able taxes. NT CHARGE EFFECTIVE DATE	CONFIDENTIAL
MMGS058a RATE ADJUSTME None DELIVERY POINTS <u>ID</u> 77122	Gathering fee in the a \$145,000.00 in aid of NT PROVISIONS: <u>TYPE</u> D	construction, plus applic	Able taxes. NT CHARGE EFFECTIVE DATE 06/01/2023	CONFIDENTIAL
MMGS058a RATE ADJUSTME None DELIVERY POINTS ID 77122 DESCRIPTION:	Gathering fee in the a \$145,000.00 in aid of NT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL**	<u>construction, plus applic</u> <u>UNIT</u> <u>CURRE</u> MMBtu \$1.4400	Able taxes. NT CHARGE EFFECTIVE DATE 06/01/2023	CONFIDENTIAL
MMGS058a RATE ADJUSTME None DELIVERY POINTS D D S DESCRIPTION: Customer	Gathering fee in the a \$145,000.00 in aid of NT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL** 37332	construction, plus applic UNIT CURREN MMBtu \$1.4400 **CONFIDENTIA	Able taxes. NT CHARGE EFFECTIVE DATE 06/01/2023 L**	<u>CONFIDENTIAL</u> Y

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 29508 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	85 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	29509
DESCRIPTION: Tra	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	FRACT DATE:	RECEIVED DATE: 07/13/2023
INITIAL SEI	RVICE DATE: 01/01/2017	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): To report current rates an	nd curtailment plan. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON	FILING	
RRC NO:	1176	ACTIVE FLAG: N INACTIVE DATE: 11/23/2020
FIRST NAME:	Kevin	MIDDLE: Conrad LAST NAME: Fath
TITLE:	Accounting Sr. G & P Ac	cet
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:		STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	573-3446 EXTENSION:
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	
CUSTOMER NO		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMER NO 37333 ³ CURRENT RATE COM	**CONFIDENTIAL** PONENT	
CUSTOMER NO 37333 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION	Y
CUSTOMER NO 37333 * CURRENT RATE COM	**CONFIDENTIAL** PONENT DESCRIPTION	
CUSTOMER NO 37333 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMB	Y
CUSTOMER NO 37333 CURRENT RATE COM RATE COMP. ID MMGS024	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMB	Y
CUSTOMER NO 37333 * CURRENT RATE COM RATE COMP. ID MMGS024 RATE ADJUSTMEN None	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMB	Y
CUSTOMER NO 37333 37333 CURRENT RATE COM RATE COMP. ID MMGS024 RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMB T PROVISIONS: T PROVISIONS: UNIT	Y tu, Compression Fee \$0.24/MMBtu, plus any applicable taxes CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO 37333 * CURRENT RATE COM RATE COMP. ID MMGS024 RATE ADJUSTMEN None DELIVERY POINTS ID 79058	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMB T PROVISIONS: TYPE UNIT D MMBtu	Y tu, Compression Fee \$0.24/MMBtu, plus any applicable taxes
CUSTOMER NO 37333 * CURRENT RATE COM RATE COMP. ID MMGS024 RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMB T PROVISIONS: T PROVISIONS: UNIT	Y tu, Compression Fee \$0.24/MMBtu, plus any applicable taxes CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
37333 CURRENT RATE COM RATE COMP. ID MMGS024 RATE ADJUSTMEN None DELIVERY POINTS ID 79058 DESCRIPTION:	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMB T PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL**	Y tu, Compression Fee \$0.24/MMBtu, plus any applicable taxes CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO 37333 CURRENT RATE COM RATE COMP. ID MMGS024 RATE ADJUSTMEN None DELIVERY POINTS ID 79058 DESCRIPTION:	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMBr T PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL** 37333 **C	Y tu, Compression Fee \$0.24/MMBtu, plus any applicable taxes <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> \$2.7200 06/01/2023 Y
CUSTOMER NO 37333 CURRENT RATE COM RATE COMP. ID MMGS024 RATE ADJUSTMEN None DELIVERY POINTS ID 79058 DESCRIPTION: Customer	**CONFIDENTIAL** PONENT DESCRIPTION Gathering Fee \$0.42 per MMBr T PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL** 37333 **C	Y tu, Compression Fee \$0.24/MMBtu, plus any applicable taxes <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> \$2.7200 06/01/2023 Y

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 29509 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE:TMRRC TARIFF NO:30019	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 07/13/2023	
INITIAL SERVICE DATE: 12/01/2016 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation data.	
PREPARER - PERSON FILING	
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/20)21
FIRST NAME: Michele MIDDLE: LAST NAME: Baker	
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:	
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:	
CHIGEDANEDG	
CU51ONIEKS	
CUSTOMERS <u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POIN</u>	<u>T</u>
	<u>T</u>
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN	<u>T</u>
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y	<u>T</u>
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** 37195 **CONFIDENTIAL**	<u>T</u>
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT DESCRIPTION	Fees are escalated beginning burse Gatherer for 100% of the
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb	Fees are escalated beginning burse Gatherer for 100% of the
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated were actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct fa	Fees are escalated beginning burse Gatherer for 100% of the
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BATE COMP. ID DESCRIPTION MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated of \$82,097 to construct facil	Fees are escalated beginning burse Gatherer for 100% of the
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated withe estimated with the estimated with the estimated with the estima	Fees are escalated beginning purse Gatherer for 100% of the with this contract.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated with the estimated with th	Fees are escalated beginning urse Gatherer for 100% of the with this contract.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated cost of \$82,097 to construct facilities associated with the estimated withe estimated with the estimated with the estimated with the estima	Fees are escalated beginning purse Gatherer for 100% of the with this contract.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BATE COMP. ID DESCRIPTION MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with a mount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with the actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated withe actual cost up t	Fees are escalated beginning urse Gatherer for 100% of the with this contract.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimb actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated via RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFI 77122 D MMBtu \$.3900 06/01/2023 06/01/2023 DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	Fees are escalated beginning burse Gatherer for 100% of the with this contract.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN 37195 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS057a Gathering fee in the amount of \$0.540868/MMBtu, Treating fee \$0.496716/Mcf, plus applicable taxes. 9/15/2015, and each 12 months thereafter by 2.5% compounded. Additionally, producer agrees to reimt actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct facilities associated with actual cost up to a maximum of 125% of the estimated cost of \$82,097 to construct fa	Fees are escalated beginning urse Gatherer for 100% of the with this contract.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 30019 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TN	I RRC TARIFF NO: 30470
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	572835
ORIGINAL CO	NTRACT DATE: RECEIVED DATE: 07/13/2023
INITIAL S	ERVICE DATE: 11/01/2017 TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E2	(PLAIN): None
OTHER(E)	(PLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSO	N FILING
RRC NO:	1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele MIDDLE: LAST NAME: Baker
	Accounting Supervisor
	One Williams Center
ADDRESS LINE 2	Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE	
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
38003	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MONENT.
RATE COMP. ID	DESCRIPTION
MMGS083	Gathering Fee \$0.75/MMBtu, plus Compression Fee \$0.08/MMBtu per stage, plus a Treating Fee in the amount of \$0.65/Mcf. The Fee will be escalated January 1, and each 12 Months thereafter by 2.5% compound. Aid in Construct. Producer agrees to reimburse Gatherer for (a) 100% of the costs incurred (which would include any interest and cost of capital, direct or indirect labor costs, benefits, bonuses, travel costs, and direct or indirect third party costs incurred) to construct the Receipt Point(s) and the pipelines, meters, and other facilities associated with or related to the connection of the Dedicated Interests to the Receipt Point(s) and the Receipt Point(s) to the Gathering System, and (b) Producer's pro rata share of 100% of costs incurred by Gatherer to install any future compressor units or to perform facility upgrades made to the Gathering System which may be required in the sole reasonable discretion of the Gatherer, for Gatherer to perform its obligations under this Contract. The installation plans, component specifications, and cost estimate for such constructed or upgrade to be completed will be determined by Gatherer to determine proper sizing of the facilities to be constructed future volumes to be used by Gatherer to determine proper sizing of the facilities to be constructed or upgraded. Any pipelines, meters, or related facilities that are furnished or installed by Gatherer (whether reimbursed by Producer pursuant to the terms of this Section or otherwise) will remain the property of the Gatherer. Scavenger Fees. The treating fee set forth will not be applied to any Dedicated Gas volumes that are treated by scavenger due to the unavailability of the Treating System, rather the Gatherer will bill Producers each Month for, and Producers will pay Producer's pro rata share of direct costs incurred by Gatherer for use of scavengers on the Gathering System.

None

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC			
TARIFF CODE: TM RRC TARIFF NO: 30470			
DELIVERY POINTS			
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>			
77122 D MMBtu \$.9800 06/01/2023 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 38003 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
J Compression			
I Gathering			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)			
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.			
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 30787
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/13/2023
INITIAL SERVICE DATE: 08/01/2017 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of tariff calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor ADDRESS LINE 1: One Williams Center
ADDRESS LINE 1: One williams center
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMERS CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 40744 **CONFIDENTIAL**
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 40744 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT BATE COMP. ID DESCRIPTION MMGS071 Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y CURRENT RATE COMPONENT DESCRIPTION Output of the source of
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS071 Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes. RATE ADJUSTMENT RATE ADJUSTMENT DELIVERY POINTS: None CURRENT CURRENT CHARGE D <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE </u>
CUSTOMER NOCUSTOMER NAMECONFIDENTIAL?DELIVERY POINT40744**CONFIDENTIAL**YYCURRENT RATE COMPONENTRATE COMPONENTRATE COMP. IDDESCRIPTIONMGS071Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes.RATE ADJUSTMENT PROVISIONS:Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">CURRENT PROVISIONS:Image: Colspan="2">Image: Colspan="2">CURRENT CHARGEEFFECTIVE DATECONFIDENTIALNoneImage: Colspan="2">CURRENT CHARGEEFFECTIVE DATECONFIDENTIALBTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL89818DMMBtu\$.860006/01/2023Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS071 Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes. RATE ADJUSTMENT RATE ADJUSTMENT DELIVERY POINTS: None CURRENT CURRENT CHARGE D <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE </u>
CUSTOMER NOCUSTOMER NAMECONFIDENTIAL?DELIVERY POINT40744**CONFIDENTIAL**YYCURRENT RATE COMPONENTRATE COMPONENTRATE COMP. IDDESCRIPTIONMGS071Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes.RATE ADJUSTMENT PROVISIONS:Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">CURRENT PROVISIONS:Image: Colspan="2">Image: Colspan="2">CURRENT CHARGEEFFECTIVE DATECONFIDENTIALNoneImage: Colspan="2">CURRENT CHARGEEFFECTIVE DATECONFIDENTIALBTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL89818DMMBtu\$.860006/01/2023Y
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS071 Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes. RATE ADJUSTMENT PROVISIONS: None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS071 Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes. RATE ADJUSTMENT PROVISIONS: None D UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 89818 D MMBtu \$.8600 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL** Interview Interview Interview
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 40744 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT Y RATE COMPONENT BESCRIPTION MMGS071 Gathering fee \$0.40/MMBtu, plus a compression fee of \$0.14/MMBtu, plus applicable taxes. RATE ADJUSTMENT PROVISIONS: Y None Y D MMBtu \$.8600 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL** ID MMBtu \$.8600 06/01/2023 Y

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 30787 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785 COMPA	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: T	A RRC TARIFF NO:	30971
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CO	NTRACT DATE:	RECEIVED DATE: 07/13/2023
	ERVICE DATE: 03/01/2018	TERM OF CONTRACT DATE:
I	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FIL	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN : None	
	XPLAIN): To report current rates.	
PREPARER - PERSO		
RRC NO	: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME	: Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1	: One Williams Center	
ADDRESS LINE 2	:	
CITY	: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE	: 918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
38313	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MDONENT	
RATE COMP. ID	DESCRIPTION	
MMGS072a		Btu, plus a compression fee of \$0.278326/MMBtu per stage, plus applicable taxes. The fees escalate 2.5%
11111000720	compounded each year beginn	ing one year after the effective date. Additionally, producer agrees to reimburse gatherer for 100% of the
	actual cost not to exceed the e	stimated \$196,900 as an aid to construct facilities.
RATE ADJUSTMI	ENT PROVISIONS:	
None		
None DELIVERY POINTS	ENT PROVISIONS:	
None DELIVERY POINTS ID	ENT PROVISIONS:	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$ 4100 06/01/2003 X
None DELIVERY POINTS ID 79058	ENT PROVISIONS: <u>TYPE</u> <u>UNIT</u> D MMBtu	
None DELIVERY POINTS ID	ENT PROVISIONS:	
None DELIVERY POINTS ID 79058	TYPE UNIT D MMBtu **CONFIDENTIAL**	
None DELIVERY POINTS DESCRIPTION: Customer	ENT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL** 38313 **(\$.4100 06/01/2023 Y
None DELIVERY POINTS ID 79058 DESCRIPTION:	INT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL** 38313 **(\$.4100 06/01/2023 Y
None DELIVERY POINTS DESCRIPTION: Customer TYPE SERVICE PRO TYPE OF SERVICE	TYPE UNIT D MMBtu **CONFIDENTIAL** 38313 **(VIDED SERVICE DESCRIPTION	\$.4100 06/01/2023 Y CONFIDENTIAL**
None DELIVERY POINTS DESCRIPTION: Customer TYPE SERVICE PRO	INT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL** 38313 **(\$.4100 06/01/2023 Y CONFIDENTIAL**

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 30971 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 31906 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 572835
570025
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: 05/01/2018 RECEIVED DATE: 07/13/2023
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME:Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42687 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project.
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS Employed to the second table taxes the second table taxes
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project. RATE ADJUSTMENT PROVISIONS: None D DELIVERY POINTS B TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 89818 D MMBtu \$.4500 06/01/2023 Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project. RATE ADJUSTMENT PROVISIONS: None D IVIT CURRENT CHARGE EFFECTIVE DATE 2019 MMBtu \$.4500 06/01/2023 Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project. RATE ADJUSTMENT PROVISIONS: None EFFECTIVE DATE DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 89818 D MMBtu \$.4500 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**
CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS075 Gathering Fee \$0.6000/MMBtu plus any applicable taxes, additional processing, treating, compression or other fees chargeable by Gatherer multiplied by receipt quantities, net of any gas used by Producer downstream of the receipt points for gas lift purposes. The fee will be escalated May 1, 2019 and each 12 months thereafter by 2.5% compounded. Producer agrees to pay Gatherer \$150,000 to complete the initial connection project. RATE ADJUSTMENT PROVISIONS: None Description TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 89818 D MMBtu \$.4500 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 31906 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	7785 COMP	ANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: T	M RRC TARIFF NO	: 31908
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CO	NTRACT DATE: 02/01/2013	RECEIVED DATE: 11/11/2022
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	MMENT: None	
REASONS FOR FIL	ING	
NEW FILING: N	N R	RC DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): To file current rate a	nd curtailment plan. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSO	ON FILING	
RRC NO	: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME	: Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Superviso	r
ADDRESS LINE 1	: One Williams Center	
ADDRESS LINE 2	:	
CITY	: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE	: 918 PHONE NO	EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
39674	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
MMGS074	plus any applicable taxes. \$0.2200/MMBtu, 1001-Up 5,000-9,999 PPM \$0.3500	n daily volumes: 0-500 MMBtu/D \$0.6500, 501-1,000 MMBtu/D \$0.5900, 1,001-Up MMBtu/D \$0.5300, Fiered Compression fee based on average daily volume: 0-500 \$0.2400/MMBtu, 501-1,000 \$0.2000/MMBtu. Treating Fee based on quality specification of H2S: 0-4,999 PPM \$0.3000 per Mcf, per Mcf, >10,000 PPM \$0.3900 per Mcf. This fee will escalate July 1, 2019 and each 12 Months thereafter ducer will pay \$150,000 as an estimated cost payment for connections costs.
RATE ADJUSTMI	ENT PROVISIONS:	
RATE ADJUSTMI	ENT PROVISIONS:	
None	ENT PROVISIONS:	
None DELIVERY POINTS ID	<u>TYPE UNI</u>	<u>T CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
None DELIVERY POINTS		
None DELIVERY POINTS ID	<u>TYPE UNI</u>	
None DELIVERY POINTS ID 77122	<u>TYPE</u> <u>UNI</u> D MMH **CONFIDENTIAL**	

RRC COID: 778	5 COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO: 31908		
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		
I	Gathering		
М	Other(with detailed explanation)	Treating	
TUC APPLICABILITY			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785 COMPA	ANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	32585
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE: 05/25/2018	RECEIVED DATE: 07/13/2023
	CRVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	١G	
NEW FILING: N	RR	RC DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): To file current rates. T	Fariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSO		
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Supervisor	
ADDRESS LINE 1:	One Williams Center	
ADDRESS LINE 2:		
CITY:	Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE:	918 PHONE NO:	: 573-9655 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
40100	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	IPONENT	
RATE COMP. ID	DESCRIPTION	
MMGS081	Gathering Fee \$0.541403/MN	MBtu, Compression Fee \$0.0866243/MMBtu per stage, Treating Fee \$0.303428/MMBtu. The Fee will be
	escalated January 1, 2020, an	nd each twelve (12) Months thereafter changed positively by the escalation adjustment.
RATE ADJUSTMEN	NT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	
77122	D MMBt	tu \$.4400 06/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	40100 **	*CONFIDENTIAL**
TWDE CEDVICE DDOX	IDED	
TYPE SERVICE PROVTYPE OF SERVICE	IDED SERVICE DESCRIPTION	N OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanat	tion) Treating

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 32585 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 32586
DESCRIPTION: Tran	smission Miscellaneous STATUS: A
OPERATOR NO: 5'	2835
ORIGINAL CONTR	ACT DATE: 05/25/2018 RECEIVED DATE: 07/13/2023
INITIAL SERV	TERM OF CONTRACT DATE.
	TIVE DATE: AMENDMENT DATE:
CONTRACT COMME	NT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPL	
OTHER(EXPL	AIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON F	LING
RRC NO: 1	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: M	ichele MIDDLE: LAST NAME: Baker
TITLE: A	ccounting Supervisor
	ne Williams Center
ADDRESS LINE 2:	
CITY: T	
AREA CODE: 9	18 PHONE NO: 573-9655 EXTENSION:
CUSTOMERS	
CUSTOMER NO C	USTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
40098 **	CONFIDENTIAL**
	Y
CURRENT RATE COMPO)NENT
RATE COMP. ID	DESCRIPTION
MMGS077	Gathering Fee \$0.538262/MMBtu, Compression Fee \$0.063810/MMBtu per stage. The Fee will be escalated January 1, 2020, and each twelve (12) Months thereafter changed positively by the escalation adjustment. Gas Lift. At the request and at the sole cost and risk of Producer, Gatherer will install, own and operate a meter and other necessary facilities at any well pad in the Dedicated Area (Gas Lift Delivery Point) to deliver Dedicated Gas for gas lift purposes. Producer will, within twenty (20) Days of invoicing, reimburse Gatherer for all costs incurred by Gatherer to install, operate, maintain, abandon, and remove any Gas Lift Delivery Point. Producer assumes all risk of loss and liability for the Dedicated Gas used for gas lift purposes. Each Month, Gatherer will deduct the volume in MMBTU of Gas delivered to Producer at the Gas Lift Delivery Point from the Receipt Quantities. If the resulting sum is negative, then Gatherer will allocate such negative volumes as Delivered Quantities. Any Gas Imbalance that results from such negative volumes will at Gatherer's sole discretion (i) be cashed out at 1.3 times the higher of Inside FERCs Gas Market Report, Spot Gas Index, Carthage Hub under the East Texas-North Louisiana Area heading for the Month immediately prior to the Month such allocation is made, or (ii) be resolved through in-kind balancing as provided in Section 3.4 of the General Terms. For billing purposes, the volume at any Receipt Point (net

None

RF	RC COID:	7785		COMPAN	Y NAME:	MOCKINGB	IRD MDSTRM GAS	SVCS, LLC	
TA	RIFF CODE:	TM	RRC TA	RIFF NO:	32586				
DEL	IVERY POINT	S							
<u> </u>	_		TYPE	<u>UNIT</u>		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
790)59		D	MMBtu	\$.6300		06/01/2023	Y	
Ī	DESCRIPTION	<u>**</u> COI	NFIDENTIA	L**					_
	Customer	40098		**C0	ONFIDENTIA	L**			
ГҮР	E SERVICE PI	ROVIDED							
TY	PE OF SERVI	<u>CE SEF</u>	RVICE DES	CRIPTION		OTHER	FYPE DESCRIPTION		
J		Con	npression						
Ι		Gatl	nering						
М		Othe	er(with detail	led explanation))	Treating			
TUC	APPLICABIL	ITY							
FA	CTS SUPPOR	FING SECT	ION 104.003	3(b) APPLICA	BILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)									
		5		U	•		ustomers under the same or s a supplier of an alternative t		
I af	firm that a true a	and correct co	py of this ta	riff has been sei	nt to the custo	mer involved in thi	s transaction.		

RRC COID: 7	785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	A RRC TARIFF NO: 32587	
DESCRIPTION:	Transmission Miscellaneous STATUS: A	
OPERATOR NO:	572835	
ORIGINAL CO	NTRACT DATE: 05/25/2018 RECEIVED DATE: 07/13/2023	
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:	
IN	AACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINAN	CE NO:	
AMENDMENT(EX	KPLAIN): None	
OTHER(E2	XPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.	
PREPARER - PERSO	N FILING	
RRC NO:	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME:	: Michele MIDDLE: LAST NAME:Baker	
TITLE:	Accounting Supervisor	
ADDRESS LINE 1	: One Williams Center	
ADDRESS LINE 2		
_	: Tulsa STATE: OK ZIP: 74172 ZIP4:	
AREA CODE	: 918 PHONE NO: 573-9655 EXTENSION:	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
40098	**CONFIDENTIAL**	
	Y	
CURRENT RATE CO		
RATE COMP. ID	DESCRIPTION	
MMGS076	Gathering Fee \$0.541403/MMBtu, Compression Fee \$0.0866243/MMBtu per stage, Treating Fee \$0.303428/MMBtu. The Fee wi escalated January 1, 2020, and each twelve (12) Months thereafter changed positively by the escalation adjustment. Gas Lift. At t request and at the sole cost and risk of Producer, Gatherer will install, own and operate a meter and other necessary facilities at an pad in the Dedicated Area (Gas Lift Delivery Point) to deliver Dedicated Gas for gas lift purposes. Producer will, within twenty (2 Days of invoicing, reimburse Gatherer for all costs incurred by Gatherer to install, operate, maintain, abandon, and remove any Ga Delivery Point. Producer assumes all risk of loss and liability for the Dedicated Gas used for gas lift purposes. Each Month, Gathe will deduct the volume in MMBTU of Gas delivered to Producer at the Gas Lift Delivery Point from the Receipt Quantities. If the resulting sum is negative, then Gatherer will allocate such negative volumes as Delivered Quantities. Any Gas Imbalance that resu from such negative volumes will at Gatherer's sole discretion (i) be cashed out at 1.3 times the higher of Inside FERCs Gas Marke Report, Spot Gas Index, Carthage Hub under the East Texas-North Louisiana Area heading for the Month immediately prior to the Month such allocation is made, or (ii) be resolved through in-kind balancing as provided in Section 3.4 of the General Terms. For	he y well 20) as Lift rer ults t

None

RRC COID:	7785	COMPAN	Y NAME: MOCKI	NGBIRD MDSTRM GAS	SVCS, LLC		
TARIFF CODE:	TM RR	RC TARIFF NO:	32587				
DELIVERY POINT	S					,	
ID	TYP	<u>PE UNIT</u>	CURRENT CHARG	E EFFECTIVE DATE	CONFIDENTIAL		
77122	E	D MMBtu	\$.4700	06/01/2023	Y		
DESCRIPTION	**CONFIDE	NTIAL**					
Customer	40098	**C(ONFIDENTIAL**				
TYPE SERVICE PR							
TYPE OF SERVI	<u>CE</u> <u>SERVICE</u>	E DESCRIPTION	<u>OT</u>	HER TYPE DESCRIPTION			
J	Compressi	on					
Ι	Gathering						
М	Other(with	detailed explanation) Tre	ating			
TUC APPLICABIL	ITY						
FACTS SUPPORT	FING SECTION 1	04.003(b) APPLICA	BILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
	2	e		nose customers under the same or a gas, or a supplier of an alternative			
I affirm that a true a	and correct copy of t	this tariff has been see	nt to the customer involved	in this transaction.			

RRC COID: 7	785 COM	IPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TN	1 RRC TARIFF	NO: 32899	
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A	
OPERATOR NO:	572835		
ORIGINAL CO	NTRACT DATE: 07/01/2	2019 RECEIVED DATE: 07/13/2023	
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: None		
REASONS FOR FILI	NG		
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): To report current	rates. Tariff was not timely filed due to timing of rate calculation information.	
PREPARER - PERSO			
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker	
TITLE:	Accounting Supervi	sor	
ADDRESS LINE 1	: One Williams Cente	r	
ADDRESS LINE 2	:		
CITY	: Tulsa	STATE: OK ZIP: 74172 ZIP4:	
AREA CODE	: 918 PHONE	NO: 573-9655 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
40229	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
MMGS084	Producer will remit to M compression.	1MGS the net proceeds from the sale of gas less \$0.05/MMBtu plus any fees for processing, treating, or	
RATE ADJUSTME	NT PROVISIONS:		
None			
ELIVERY POINTS			
ID		JNIT <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
79059	D M	IMBtu \$6.2400 06/01/2023 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	40229	**CONFIDENTIAL**	
75936	D M	IMBtu \$1.9600 06/01/2023 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	40229	**CONFIDENTIAL**	

RRC COID: 77	785 COMPANY	Y NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	32899
TYPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Treating/Processing
TUC APPLICABILITY	· · · · · · · · · · · · · · · · · · ·	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785 COMPAN	Y NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	I RRC TARIFF NO:	33266	
DESCRIPTION: T	Transmission Miscellaneous	STATUS: A	
OPERATOR NO:	572835		
ORIGINAL CON	NTRACT DATE: 11/01/2019	RECEIVED DATE: 07/13/2023	
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: None		
REASONS FOR FILI	NG		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	(PLAIN): None		
OTHER(EX	(PLAIN): To report current rate. 7	riff was not timely filed due to timing of rate calculation information.	
PREPARER - PERSO			
RRC NO:	1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021	
FIRST NAME:	Michele	MIDDLE: LAST NAME: Baker	
TITLE:	Accounting Supervisor		
ADDRESS LINE 1:	: One Williams Center		
ADDRESS LINE 2:	;		
CITY:	: Tulsa	STATE: OK ZIP: 74172 ZIP4:	
AREA CODE:	918 PHONE NO:	573-9655 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
40099	**CONFIDENTIAL**		
		Y	
CURRENT RATE CON	MPONENT		
RATE COMP. ID	DESCRIPTION		
MMGS085		us a treating fee in the amount of \$0.35/MMBtu if applicable. The fee will be escalated	by 2.5%
WW05005	January 1, 2021 and each twel	e months thereafter. Producer agrees to pay Gatherer \$150,000 for connection costs asso	ociated with the
	initial connection project.		
RATE ADJUSTME	NT PROVISIONS:		
None			
DELIVERY POINTS			
<u>ID</u> 77122	<u>TYPE</u> <u>UNIT</u> DMMBtu	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$.4700 06/01/2023 Y	
		\$.4700 06/01/2023 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	40099 **0	DNFIDENTIAL**	
TYPE SERVICE PROV	/IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
I	Gathering		
M	Other(with detailed explanation	Treating	
141		,	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 33266 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM	785		Y NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
	I RRC TA	ARIFF NO:	33838		
DESCRIPTION: T	ransmission Miscella	ineous		STATUS: A	
OPERATOR NO:	572835				
ORIGINAL CON	TRACT DATE:			RECEIVED DATE: 07/13/2023	
		01/01/2020		RECEIVED DATE: 07/13/2023 TERM OF CONTRACT DATE:	
	ACTIVE DATE:			AMENDMENT DATE:	
CONTRACT COM	MENT: None				
REASONS FOR FILIN					
NEW FILING: N		RRC	DOCKET NO):	
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	(PLAIN): To report	current rates. T	ariff was not ti	mely filed due to timing of rate calculation information.	
PREPARER - PERSO					
RRC NO:	1238		ACTIVE FL	AG: N INACTIVE DATE: 07/15/2021	
FIRST NAME:	Michele		MIDD	DLE: LAST NAME: Baker	
TITLE:	Accounting Su	pervisor			
ADDRESS LINE 1:	One Williams	Center			
ADDRESS LINE 2:					
CITY:	Tulsa		STA	ATE: OK ZIP: 74172 ZIP4:	
AREA CODE:	918 I	PHONE NO:	573-9655	EXTENSION:	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	ME		CONFIDENTIAL? DELIVERY POINT	
35663	**CONFIDENTIAL	**			
				Υ	
				1	
CURRENT RATE CON	IPONENT			1	
	MPONENT DESCRIPTION	<u>1</u>		1	
RATE COMP. ID	DESCRIPTION Scavenger Fees.	ay Producers all	located portion	of all direct scavenger costs incurred by Gatherer to treat Dedicated Gas for the r	removal
CURRENT RATE CON RATE COMP. ID MMGS090 MMGS092	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee	ay Producers all ide.	-		emoval
RATE COMP. ID MMGS090 MMGS092	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu	ay Producers all ide. us any applicab vices (other than ality specificati	ble taxes. a services to gatons, Producer v		o the
RATE COMP. ID MMGS090	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu Gatherers receipt Fee Redetermina	ay Producers all ide. us any applicab vices (other than ality specificati t points or pay (ttion.	ble taxes. a services to gat ons, Producer v Gatherer the cos	of all direct scavenger costs incurred by Gatherer to treat Dedicated Gas for the r ther, dehydrate, treat, or compress gas), are required to cause the gas to conform t will provide the necessary treating, processing, or conditioning of the gas upstream	o the
RATE COMP. ID MMGS090 MMGS092 MMGS094	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu Gatherers receipt Fee Redetermina The Gathering Fe	ay Producers all ide. us any applicab vices (other than ality specificati t points or pay (ttion.	ble taxes. a services to gat ons, Producer v Gatherer the cos	of all direct scavenger costs incurred by Gatherer to treat Dedicated Gas for the r ther, dehydrate, treat, or compress gas), are required to cause the gas to conform t will provide the necessary treating, processing, or conditioning of the gas upstreat sts required to provide such service.	o the
RATE COMP. ID MMGS090 MMGS092 MMGS094 MMGS098	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu Gatherers receipt Fee Redetermina The Gathering Fe	ay Producers all ide. us any applicab vices (other than ality specificati t points or pay (ttion.	ble taxes. a services to gat ons, Producer v Gatherer the cos	of all direct scavenger costs incurred by Gatherer to treat Dedicated Gas for the r ther, dehydrate, treat, or compress gas), are required to cause the gas to conform t will provide the necessary treating, processing, or conditioning of the gas upstreat sts required to provide such service.	o the
RATE COMP. ID MMGS090 MMGS092 MMGS094 MMGS098 RATE ADJUSTMEN None	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu Gatherers receipt Fee Redetermina The Gathering Fe	ay Producers all ide. us any applicab vices (other than ality specificati t points or pay (ttion.	ble taxes. a services to gat ons, Producer v Gatherer the cos	of all direct scavenger costs incurred by Gatherer to treat Dedicated Gas for the r ther, dehydrate, treat, or compress gas), are required to cause the gas to conform t will provide the necessary treating, processing, or conditioning of the gas upstreat sts required to provide such service.	o the
RATE COMP. ID MMGS090 MMGS092 MMGS094 MMGS098 RATE ADJUSTMEN None DELIVERY POINTS ID	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu Gatherers receipt Fee Redetermina The Gathering Fe NT PROVISIONS:	ay Producers all ide. us any applicat vices (other than ality specificati t points or pay (ttion. ee applies from <u>UNIT</u>	ble taxes. a services to gators ons, Producer v Gatherer the cost August 1, 2019 CURREN	ther, dehydrate, treat, or compress gas), are required to cause the gas to conform t will provide the necessary treating, processing, or conditioning of the gas upstreat sts required to provide such service. 9 to December 31, 2020. Upon redetermination, an updated tariff will be posted. NT CHARGE <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	o the
RATE COMP. ID MMGS090 MMGS092 MMGS094 MMGS098 RATE ADJUSTMEN None DELIVERY POINTS	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu Gatherers receipt Fee Redetermina The Gathering Fe	ay Producers all ide. us any applicat vices (other than ality specificati t points or pay (ttion. ee applies from	ble taxes. a services to gatons, Producer v Gatherer the cost August 1, 2019	of all direct scavenger costs incurred by Gatherer to treat Dedicated Gas for the r ther, dehydrate, treat, or compress gas), are required to cause the gas to conform t will provide the necessary treating, processing, or conditioning of the gas upstreat sts required to provide such service. 9 to December 31, 2020. Upon redetermination, an updated tariff will be posted.	o the
RATE COMP. ID MMGS090 MMGS092 MMGS094 MMGS098 RATE ADJUSTMEN None DELIVERY POINTS ID	DESCRIPTION Scavenger Fees. Producers will pa of hydrogen sulfi Gathering Fee \$2.90/MMBtu pl Other Services. If additional serv Gatherers gas qu Gatherers receipt Fee Redetermina The Gathering Fe NT PROVISIONS:	ay Producers all ide. us any applicat vices (other than ality specificati t points or pay (tition. ee applies from <u>UNIT</u> MMBtu	ble taxes. a services to gators ons, Producer v Gatherer the cost August 1, 2019 CURREN	ther, dehydrate, treat, or compress gas), are required to cause the gas to conform t will provide the necessary treating, processing, or conditioning of the gas upstreat sts required to provide such service. 9 to December 31, 2020. Upon redetermination, an updated tariff will be posted. NT CHARGE <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	o the

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 33838 **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785	5 COMPAN	Y NAME: MOCKINGBIRD M	IDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	33839	
DESCRIPTION: Trans	smission Miscellaneous		STATUS: A
OPERATOR NO: 5'	72835		
ORIGINAL CONTR	RACT DATE:	RECEIVED I	DATE: 07/13/2023
INITIAL SERV	VICE DATE: 01/01/2020	TERM OF CONTRACT D	DATE:
INAC	TIVE DATE:	AMENDMENT D	DATE:
CONTRACT COMME	ENT: None		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): To report current rates. T	Cariff was not timely filed due to timing of ra	rate calculation information.
PREPARER - PERSON F	TILING		
RRC NO: 11	238	ACTIVE FLAG: N INF	NACTIVE DATE: 07/15/2021
RRC NO: 1: FIRST NAME: M		ACTIVE FLAG: N INA MIDDLE:	NACTIVE DATE:07/15/2021 LAST NAME:Baker
FIRST NAME: M			
FIRST NAME: M TITLE: A	lichele		
FIRST NAME: M TITLE: A	ichele ccounting Supervisor		
FIRST NAME: M TITLE: A ADDRESS LINE 1: O	Michele Accounting Supervisor Mne Williams Center	MIDDLE:	
FIRST NAME: M TITLE: A ADDRESS LINE 1: O ADDRESS LINE 2:	Nichele Accounting Supervisor Mne Williams Center Yulsa	MIDDLE:	LAST NAME: Baker
FIRST NAME: M TITLE: A ADDRESS LINE 1: O ADDRESS LINE 2: CITY: T	Nichele Accounting Supervisor Mne Williams Center Yulsa	MIDDLE: STATE: OK ZIP:	LAST NAME: Baker
FIRST NAME: M TITLE: A ADDRESS LINE 1: O ADDRESS LINE 2: CITY: T AREA CODE: 9 CUSTOMERS	Nichele Accounting Supervisor Mne Williams Center Yulsa	MIDDLE: STATE: OK ZIP:	LAST NAME: Baker 74172 ZIP4:
FIRST NAME: M TITLE: A ADDRESS LINE 1: O ADDRESS LINE 2: CITY: T AREA CODE: 9 CUSTOMERS CUSTOMER NO C	Aichele Accounting Supervisor Ane Williams Center Aulsa 18 PHONE NO:	MIDDLE: STATE: OK ZIP: 573-9655 EXTENSION:	LAST NAME: Baker 74172 ZIP4:

RRC COID: 77	85 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 33839
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
MMGS086	Treating Fee. \$0.75/Mcf plus any applicable taxes plus any applicable fee adder.
MMGS087	Deep Oil Gathering Fee. \$2.62/MMBtu for volumes less than or equal to the Deep Tier 1 Threshold and \$1.50/MMBtu for volumes greater than the Deep Tier 1 Threshold, plus any applicable taxes plus any applicable fee adder. These fees escalate every 12 months beginning on January 1, 2021, by a fee of 2.5%, compound.
MMGS088	Rich Gas Gathering Fee. \$0.75/MMBtu for volumes less than or equal to the Rich Tier 1 Threshold and \$0.65/MMBtu for volumes greater than the Rich Tier 1 Threshold, plus any applicable taxes plus any applicable fee adder. These fees escalate every 12 months beginning on January 1, 2021, by a fee of 2.5%, compound.
MMGS089	Minimum Volume Commitment. Producers will deliver volumes equal to the minimum volume commitment each Quarter. If the volumes delivered are less than the minimum volume commitment Producers will pay an amount equal to the deficient volume multiplied by the applicable fee.
MMGS090	Scavenger Fees. Producers will pay Producers allocated portion of all direct scavenger costs incurred by Gatherer to treat Dedicated Gas for the removal of hydrogen sulfide.
MMGS093	 Volumes Below the Threshold Volumes. If the Dedicated Gas received by Gatherer at the Receipt Points is less than the threshold volumes set forth below for each quarter, the Producers will pay a fee adder ratably that compensates the Gatherer for the Producers deficiency up to the applicable threshold volume. Deep Area Minimum Volume Commitment and Deep Tier 1 Threshold (MCF per Quarter): 2020 19,177,135; 20,221,500; 2021 18,824,920; 19,801,250; 2022 17,945,293; 19,071,250; 2023 15,983,652; 16,881,250; 2024 13,476,975; 15,921,000; 2025 10,602,347; 13,413,750; 2026 8,993,580; 11,223,750; 2027 7,843,963; 9,490,000; 2028 6,995,420; 8,052,000; 2029 6,302,793; 7,026,250; 2030 5,763,289; 6,296,250; 2031 5,314,469; 5,657,500; 2032 5,007,524; 5,307,000; Rich Area Minimum Volume Commitment and Deep Tier 1 Threshold (MCF per Quarter): 2020 19,725,465; 20,587,500; 2021 18,112,079; 19,253,750; 2022 17,112,079; 20,348,750; 2023 16,862,079; 22,173,750; 2024 16,612,079; 20,313,000; 2025 16,362,079; 19,162,500; 2026 16,112,079; 18,615,000; 2027 15,612,079; 17,885,000; 2028 13,112,079; 16,012,500; 2029 10,612,079; 13,687,500; 2030 8,112,079; 11,406,250; 2031 5,612,079; 9,581,250; 2032 3,112,079; 16,012,500; 2029 10,612,079; 13,687,500; 2030 8,112,079; 11,406,250; 2031 5,612,079; 9,581,250; 2032 3,112,079; 8,601,000; Treating Minimum Volume Commitment (Mcf per Quarter): 2020 9,176,981; 2021 8,551,969; 2022 8,268,689; 2023 6,954,421; 2024 5,945,626; 2025 4,825,793 2026 3,978,457; 2027 3,422,101; 2028 3,026,841; 2029 2,708,050; 2030 2,457,172; 2031 2,250,726; 2032 2,122,884
MMGS095	Other Services. If additional services (other than services to gather, dehydrate, treat, or compress gas), are required to cause the gas to conform to the Gatherers gas quality specifications, Producer will provide the necessary treating, processing, or conditioning of the gas upstream of Gatherers receipt points or pay Gatherer the costs required to provide such service. Other services are charged as a part of the fee adder.
RATE ADJUSTMEN	IT PROVISIONS:

None

RRC COID: 7	785	COMPAN	Y NAME: MO	CKINGBIRD MDSTRM	GAS SVCS, LLC	
TARIFF CODE: TN	A RRC T	ARIFF NO:	33839			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CI			<u>L</u>
77122	D	MMBtu	\$3.4000	06/01/202	23 Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	35663	**CC	ONFIDENTIAL**			
79056	D	MMBtu	-\$1.6500	06/01/202	23 Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	35663	**CC	ONFIDENTIAL**			
79054	D	MMBtu	\$.0000	06/01/202	23 Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	35663	**CC	ONFIDENTIAL**			
79058	D	MMBtu	\$.3100	06/01/202	23 Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	35663	**CC	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE		SCRIPTION		OTHER TYPE DESCRIPTION	<u>ON</u>	
J	Compression					
I	Gathering					
М	Other(with deta	iled explanation))	Treating		

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

			Y NAME:				<i>'</i>		
TARIFF CODE: TM	RRC TA	RIFF NO:	33840						
DESCRIPTION: T	ransmission Miscellan	ieous			STATU	S: A			
OPERATOR NO:	572835								
ORIGINAL CON	TRACT DATE:			DEC	EIVED DATE:	07/13/2023			
		01/01/2020	,	TERM OF CONT		07/13/2023			
IN	ACTIVE DATE:				MENT DATE:				
CONTRACT COM	MENT: None								
REASONS FOR FILIN									
NEW FILING: N		RRCI	DOCKET NO:						
CITY ORDINANO	CE NO:								
AMENDMENT(EX	PLAIN): None								
	PLAIN): To report c	urrent rates Ta	ariff was not tir	helv filed due to tir	ning of rate calculation	on informat	ion		
PREPARER - PERSO									
RRC NO:			ACTIVE FL	AG: N	INACTIVE DA	ATE: 07/1	5/2021		
FIRST NAME:			MIDD			AME:Bake			
	Accounting Sup	ervisor				Dunc	- -		
ADDRESS LINE 1:									
ADDRESS LINE 2:									
CITY:	Tulsa		STA	TE: OK	ZIP: 74172	ZIP4:			
AREA CODE:	918 P 1	HONE NO:	573-9655	EXTENS	ION:				
CUSTOMERS									
eebrowieks									
CUSTOMER NO	CUSTOMER NAM	(E		CONFI	DENTIAL? DF	LIVERY	POINT		
	CUSTOMER NAM			<u>CONFII</u>	DENTIAL? DE	LIVERY	<u>POINT</u>		
CUSTOMER NO 35663	CUSTOMER NAM					ELIVERY 1	<u>POINT</u>		
35663	**CONFIDENTIAL*				<u>DENTIAL? DF</u> Y	ELIVERY	<u>POINT</u>		
35663 CURRENT RATE COM	**CONFIDENTIAL*					ELIVERY	<u>POINT</u>		
35663 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL* PONENT DESCRIPTION					ELIVERY	<u>POINT</u>		
35663 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL* Provent DESCRIPTION Scavenger Fees. Producers will pay	y Producers all	ocated portion					Gas for the remo	oval
35663 CURRENT RATE COM RATE COMP. ID MMGS090	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid	y Producers all	ocated portion		Y			Gas for the remo	oval
35663 CURRENT RATE COM RATE COMP. ID MMGS090	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfic Other Services. If additional service	y Producers all le. ces (other than	services to gat	of all direct scaven ner, dehydrate, trea	Y ger costs incurred by t, or compress gas), a	Gatherer to	• treat Dedicated	to conform to th	ie
35663 CURRENT RATE COM RATE COMP. ID MMGS090	**CONFIDENTIAL* PONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servi Gatherers gas qua	y Producers all le. ces (other than lity specificatio	services to gat	of all direct scaven ner, dehydrate, trea	Y ger costs incurred by t, or compress gas), a essary treating, proce	Gatherer to	• treat Dedicated	to conform to th	ie
CUSTOMER NO 35663 CURRENT RATE COM RATE COMP. ID MMGS090 MMGS091 MMGS096	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servi Gatherers gas qua Gatherers receipt Fee Redeterminati	y Producers all le. ces (other than lity specificatio points or pay C ion.	services to gat ons, Producer v Gatherer the cos	of all direct scaven her, dehydrate, trea rill provide the nec ts required to provi	Y ger costs incurred by t, or compress gas), a ssary treating, proce de such service.	Gatherer to are required essing, or co	treat Dedicated to cause the gas nditioning of th	to conform to the gas upstream of	ie
35663 CURRENT RATE COM RATE COMP. ID MMGS090 MMGS091 MMGS096	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servic Gatherers gas qua Gatherers receipt p Fee Redeterminati The Gathering Fee	y Producers all le. ces (other than lity specificatio points or pay C ion.	services to gat ons, Producer v Gatherer the cos	of all direct scaven her, dehydrate, trea rill provide the nec ts required to provi	Y ger costs incurred by t, or compress gas), a essary treating, proce	Gatherer to are required essing, or co	treat Dedicated to cause the gas nditioning of th	to conform to the gas upstream of	ie
35663 CURRENT RATE COM RATE COMP. ID MMGS090 MMGS091 MMGS096	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servid Gatherers gas qua Gatherers receipt Fee Redeterminati The Gathering Fee Gathering Fee	y Producers all le. ces (other than lity specificatio points or pay C ion. e applies from	services to gat ons, Producer v Gatherer the cos August 1, 2019	of all direct scaven her, dehydrate, trea ill provide the nec ts required to provi to June 30, 2020.	Y ger costs incurred by t, or compress gas), a ssary treating, proce de such service.	Gatherer to are required essing, or co	treat Dedicated to cause the gas nditioning of th	to conform to the gas upstream of	ie
35663 CURRENT RATE COM RATE COMP. ID MMGS090 MMGS091 MMGS096	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servid Gatherers gas qua Gatherers receipt J Fee Redeterminati The Gathering Fee \$2.90/MMBtu plu	y Producers all le. ces (other than lity specificatio points or pay C ion. e applies from	services to gat ons, Producer v Gatherer the cos August 1, 2019	of all direct scaven her, dehydrate, trea ill provide the nec ts required to provi to June 30, 2020.	Y ger costs incurred by t, or compress gas), a essary treating, proce de such service. Upon redeterminatio	Gatherer to are required essing, or co	treat Dedicated to cause the gas nditioning of th	to conform to the gas upstream of	ie
35663 CURRENT RATE COM RATE COMP. ID MMGS090 MMGS091 MMGS096 MMGS097	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servid Gatherers gas qua Gatherers receipt J Fee Redeterminati The Gathering Fee \$2.90/MMBtu plu	y Producers all le. ces (other than lity specificatio points or pay C ion. e applies from	services to gat ons, Producer v Gatherer the cos August 1, 2019	of all direct scaven her, dehydrate, trea ill provide the nec ts required to provi to June 30, 2020.	Y ger costs incurred by t, or compress gas), a essary treating, proce de such service. Upon redeterminatio	Gatherer to are required essing, or co	treat Dedicated to cause the gas nditioning of th	to conform to the gas upstream of	ie
35663 CURRENT RATE COM RATE COMP. ID MMGS090 MMGS091 MMGS096 MMGS097 RATE ADJUSTMEN None	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servid Gatherers gas qua Gatherers receipt J Fee Redeterminati The Gathering Fee \$2.90/MMBtu plu	y Producers all le. ces (other than lity specificatio points or pay C ion. e applies from	services to gat ons, Producer v Gatherer the cos August 1, 2019	of all direct scaven her, dehydrate, trea ill provide the nec ts required to provi to June 30, 2020.	Y ger costs incurred by t, or compress gas), a essary treating, proce de such service. Upon redeterminatio	Gatherer to are required essing, or co	treat Dedicated to cause the gas nditioning of th	to conform to the gas upstream of	ie
35663 CURRENT RATE COM RATE COMP. ID MMGS090 MMGS091 MMGS096 MMGS097 RATE ADJUSTMEN	**CONFIDENTIAL* IPONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servid Gatherers gas qua Gatherers receipt J Fee Redeterminati The Gathering Fee \$2.90/MMBtu plu	y Producers all le. ces (other than lity specificatio points or pay C ion. e applies from	services to gat ons, Producer v Jatherer the cos August 1, 2019 le taxes. Crossf	of all direct scaven her, dehydrate, trea ill provide the nec ts required to provi to June 30, 2020.	Y ger costs incurred by t, or compress gas), a essary treating, proce de such service. Upon redeterminatio	Gatherer to are required essing, or co on, an updat able taxes.	treat Dedicated to cause the gas nditioning of th	s to conform to the gas upstream of posted.	ie
35663 CURRENT RATE CON RATE COMP. ID MMGS090 MMGS091 MMGS096 MMGS097 RATE ADJUSTMEN None DELIVERY POINTS	**CONFIDENTIAL* PONENT DESCRIPTION Scavenger Fees. Producers will pay of hydrogen sulfid Other Services. If additional servit Gatherers gas qua Gatherers receipt Fee Redeterminati The Gathering Fee \$2.90/MMBtu plu VT PROVISIONS:	y Producers all le. ces (other than lity specificatio points or pay C ion. e applies from is any applicab	services to gat ons, Producer v Jatherer the cos August 1, 2019 le taxes. Crossf	of all direct scaven her, dehydrate, trea ill provide the nec ts required to prove to June 30, 2020. low Fee \$0.50/MM	Y ger costs incurred by t, or compress gas), a essary treating, proce de such service. Upon redetermination (Btu plus any applica	Gatherer to are required essing, or co on, an updat able taxes.	treat Dedicated to cause the gas nditioning of th ed tariff will be	s to conform to the gas upstream of posted.	ie
35663 CURRENT RATE CON RATE COMP. ID MMGS090 MMGS091 MMGS096 MMGS097 RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL*	y Producers all le. ces (other than lity specificatio points or pay C ion. e applies from us any applicab <u>UNIT</u> MMBtu	services to gat ons, Producer v Gatherer the cos August 1, 2019 le taxes. Crossf	of all direct scaven her, dehydrate, trea ill provide the nec ts required to prove to June 30, 2020. low Fee \$0.50/MM	Y ger costs incurred by t, or compress gas), a essary treating, proce de such service. Upon redetermination (Btu plus any application) EFFECTIVE D4	Gatherer to are required essing, or co on, an updat able taxes.	o treat Dedicated to cause the gas inditioning of th ed tariff will be ONFIDENTIA	s to conform to the gas upstream of posted.	ie

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 33840 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	785	COMPANY NAM	E: MOCKINGBIRD MDSTRM	I GAS SVCS, LLC
TARIFF CODE: TN	M RRC TAF	RIFF NO: 34247		
DESCRIPTION:	Transmission Miscellane	eous	STA	ГUS: А
OPERATOR NO:	572835			
ORIGINAL CO	NTRACT DATE: 03	3/01/2020	RECEIVED DATE:	07/13/2023
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	
IP	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MMENT: None			
REASONS FOR FILI	ING			
NEW FILING: N	1	RRC DOCKET	NO:	
CITY ORDINAN	ICE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E)	XPLAIN): To report cu	urrent rates. Tariff was n	ot timely filed due to timing of rate calcul	ation information.
PREPARER - PERSO	ON FILING			
RRC NO:	: 1238	ACTIVE	FLAG: N INACTIVE	DATE: 07/15/2021
FIRST NAME:	: Michele	м	IDDLE: LAST	NAME: Baker
TITLE:	Accounting Sup	ervisor		
ADDRESS LINE 1	: One Williams C	enter		
ADDRESS LINE 2	:			
СТТУ	: Tulsa		STATE: OK ZIP: 74172	ZIP4:
AREA CODE		IONE NO: 573-96		
CUSTOMERS	• 910 11			
CUSTOWERS				
		P	CONEIDENTIAL 9	
CUSTOMER NO	CUSTOMER NAM		<u>CONFIDENTIAL?</u>	DELIVERY POINT
	CUSTOMER NAM			DELIVERY POINT
CUSTOMER NO			<u>CONFIDENTIAL?</u> Y	<u>DELIVERY POINT</u>
CUSTOMER NO	**CONFIDENTIAL*			<u>DELIVERY POINT</u>
CUSTOMER NO 40770	**CONFIDENTIAL*			DELIVERY POINT
CUSTOMER NO 40770	**CONFIDENTIAL*: MPONENT DESCRIPTION Gathering Fee \$0.6	*	Y IMBtu per stage of compression, plus any	DELIVERY POINT applicable taxes, plus an fee adder in the amount of
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is r	- * 50/MMbtu, plus \$0.15/M	Y IMBtu per stage of compression, plus any	
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is r	- * 50/MMbtu, plus \$0.15/M	Y IMBtu per stage of compression, plus any	
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099 RATE ADJUSTME	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is r	- * 50/MMbtu, plus \$0.15/M	Y IMBtu per stage of compression, plus any	
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099 RATE ADJUSTME None	**CONFIDENTIAL* MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is r ENT PROVISIONS: TYPE	- * 50/MMbtu, plus \$0.15/M not at least 2,500 Mcf a 	Y IMBtu per stage of compression, plus any month. RENT CHARGE EFFECTIVE	applicable taxes, plus an fee adder in the amount of DATE CONFIDENTIAL
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099 RATE ADJUSTME None DELIVERY POINTS	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is 1 ENT PROVISIONS:	* 50/MMbtu, plus \$0.15/M not at least 2,500 Mcf a	Y IMBtu per stage of compression, plus any month.	applicable taxes, plus an fee adder in the amount of DATE CONFIDENTIAL
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099 RATE ADJUSTME None DELIVERY POINTS ID	**CONFIDENTIAL* MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is r ENT PROVISIONS: TYPE	* 50/MMbtu, plus \$0.15/M not at least 2,500 Mcf a UNIT <u>CUR</u> MMBtu \$.3200	Y IMBtu per stage of compression, plus any month. RENT CHARGE EFFECTIVE	applicable taxes, plus an fee adder in the amount of DATE CONFIDENTIAL
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099 RATE ADJUSTME None DELIVERY POINTS ID 74044	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is 1 CNT PROVISIONS: TYPE D	* 50/MMbtu, plus \$0.15/M not at least 2,500 Mcf a UNIT <u>CUR</u> MMBtu \$.3200	Y IMBtu per stage of compression, plus any month. RENT CHARGE EFFECTIVE 06/01/2	applicable taxes, plus an fee adder in the amount of DATE CONFIDENTIAL
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099 RATE ADJUSTME None DELIVERY POINTS ID 74044 DESCRIPTION:	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is 1 CNT PROVISIONS: TYPE D **CONFIDENTIAL	- * 50/MMbtu, plus \$0.15/M not at least 2,500 Mcf a UNIT CUR MMBtu \$.3200 **	Y IMBtu per stage of compression, plus any month. RENT CHARGE EFFECTIVE 06/01/2	applicable taxes, plus an fee adder in the amount of DATE CONFIDENTIAL 023 Y
CUSTOMER NO 40770 CURRENT RATE CO RATE COMP. ID MMGS099 RATE ADJUSTME None DELIVERY POINTS ID 74044 DESCRIPTION: Customer	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering Fee \$0.6 \$300.00 if flow is 1 CNT PROVISIONS: TYPE D **CONFIDENTIAL 40770	* 50/MMbtu, plus \$0.15/M not at least 2,500 Mcf a UNIT <u>CUR</u> MMBtu \$.3200 ** **CONFIDEN' MMBtu \$.1600	Y IMBtu per stage of compression, plus any month. RENT CHARGE EFFECTIVE 06/01/20 ГIAL**	applicable taxes, plus an fee adder in the amount of DATE CONFIDENTIAL 023 Y

RRC COID: 778	35 COMPANY NAME: N	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO: 34247		
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		
Ι	Gathering		
TUC APPLICABILITY			
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY		
		gotiations. on if the rate to be charged or offered to be charged is to an	
The rate is substantially th	e same as the rate between the gas utility and at lea	st two of those customers under the same or similar conditions of service.	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:TMRRC TARIFF NO:34578
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: 10/01/2020 RECEIVED DATE: 07/13/2023
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING
RRC NO: 1238 ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:
USTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42645 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
MMGS100 Treating fee in the amount of \$0.39/MMBtu
RATE ADJUSTMENT PROVISIONS:
N .
None
ELIVERY POINTS
ELIVERY POINTS
ELIVERY POINTS <u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 112302 D MMBtu \$.0000 06/01/2023 Y
ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 112302 D MMBtu \$.0000 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**
ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 112302 D MMBtu \$.0000 06/01/2023 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**

RRC COID: 7785	COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 34578
TYPE SERVICE PROVIDE	D
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
М	Other(with detailed explanation) Treating
TUC APPLICABILITY	
FACTS SUPPORTING SE	ECTION 104.003(b) APPLICABILITY
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an e.)
	same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. t either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and corre	ect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7785 COMPAN	VY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	35604
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 07/01/2021	RECEIVED DATE: 07/13/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Ta	ariff was not timely filed due to timing of rate calculation information.
PREPARER - PERSON FILING	
RRC NO: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele	MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO:	573-9655 EXTENSION:
F	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT	
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	Y
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS101 Gathering, Dehydration and Component	Y
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	Y
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS101 Gathering, Dehydration and Component	Y
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT Example of the second	Y
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS101 Gathering, Dehydration and Communication MMGS102 Connection Fee: \$135,000 RATE ADJUSTMENT PROVISIONS:	Y
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT BESCRIPTION MMGS101 Gathering, Dehydration and Common Statement of Comment of Com	Y mpression Fee: \$0.55/MMBtu CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS101 Gathering, Dehydration and Communication (Communication) MMGS102 Connection Fee: \$135,000 RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT 113609 D MMBtu	Y mpression Fee: \$0.55/MMBtu
CUSTOMER NO CUSTOMER NAME 42217 **CONFIDENTIAL** 42217 **CONFIDENTIAL** CURRENT RATE COMPONENT DESCRIPTION MMGS101 Gathering, Dehydration and Common MMGS102 MMGS102 Connection Fee: \$135,000 RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID ID TYPE	Y mpression Fee: \$0.55/MMBtu

RRC COID:	7785	COMPA	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:	TM	RRC TARIFF NO:	35604		
YPE SERVICE PI	ROVIDED				
TYPE OF SERVI	ICE SEI	RVICE DESCRIPTION		OTHER TYPE DESCRIPTION	
J	Con	npression			
Ι	Gat	hering			
М	Oth	er(with detailed explanation	(n c	Dehydration	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785 COM	PANY NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LLC	
TARIFF CODE: TM	1 RRC TARIFF N	NO: 36139			
DESCRIPTION: 7	Fransmission Miscellaneous		STA	TUS: A	
OPERATOR NO:	572835				
ORIGINAL CO	NTRACT DATE:		RECEIVED DATE:	07/13/2023	
INITIAL S	ERVICE DATE: 11/01/20	021	TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: N		RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(EX					
	XPLAIN): To report current r	ates.			
PREPARER - PERSO	N FILING				
RRC NO:		ACTIVE F		DATE: 07/15/2021	
FIRST NAME:		MIDI	DLE: LAST	NAME: Baker	
	Accounting Supervis				
ADDRESS LINE 1	: One Williams Center	2			
	: Tulsa	ST	ATE: OK ZIP: 74172	ZIP4:	
AREA CODE	918 PHONE	NO: 573-9655	EXTENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
42421	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				I
RATE COMP. ID	DESCRIPTION				
MMGS103	Gathering and Compressi	ion Fee \$0.55/MMBt	u, plus any applicable taxes.		
RATE ADJUSTME	NT PROVISIONS:				
None					
DELIVERY POINTS					
ID		<u>NIT</u> <u>CURRE</u>	NT CHARGE EFFECTIVE		
79054	D MM	MBtu \$.5600	06/01/2	2023 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	42421	**CONFIDENTIA	L**		
79059	D MN	MBtu \$2.0200	06/01/2	2023 Y	
DESCRIPTION:	**CONFIDENTIAL**				
DESCRIPTION:	CONTIDENTIALE				
Customer	42421	**CONFIDENTIA	L**		

RRC COID: 778	35 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 36139
TYPE SERVICE PROVI	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
Ι	Gathering
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations. ot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an line.)
The rate is substantially th	he same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785	COMPAN	Y NAME: N	IOCKINGBIRD MDS	TRM GAS SVC	S, LLC	
TARIFF CODE: TM	RRC TA	RIFF NO:	36147				
DESCRIPTION: T	ransmission Miscellar	neous		S	TATUS: A		
OPERATOR NO:	572835						
ORIGINAL CON	TRACT DATE: (04/01/2022		RECEIVED DAT	E: 11/11/2022		
	ERVICE DATE:	1.01/2022	T	ERM OF CONTRACT DAT			
	ACTIVE DATE:		11	AMENDMENT DAT			
CONTRACT COM	MENT: None						
REASONS FOR FILIN	NG						
NEW FILING: Y		RRC I	DOCKET NO:				
CITY ORDINANO	CE NO:						
AMENDMENT(EX	(PLAIN): None						
OTHER(EX	XPLAIN): To report c	current rate and	curtailment plan	. Tariff not filed timely due to	timing of rate calcul	ation data.	
PREPARER - PERSO							
RRC NO:	1238		ACTIVE FLAG	G: N INACT	IVE DATE: 07/15	/2021	
FIRST NAME:			MIDDLI	5: L	AST NAME: Baker		
TITLE:	Accounting Sup	pervisor					
ADDRESS LINE 1:	One Williams (Center					
ADDRESS LINE 2:							
CITY:	Tulsa		STAT	E: OK ZIP: 743	72 ZIP4:		
CITY: AREA CODE:		HONE NO:	STAT 573-9655	E: OK ZIP: 742 EXTENSION:	.72 ZIP4:		
AREA CODE:		HONE NO:			72 ZIP4:		
AREA CODE:					72 ZIP4: DELIVERY P	OINT_	
AREA CODE:	918 P	<u>IE</u>		EXTENSION:		<u>OINT</u>	
AREA CODE: CUSTOMERS CUSTOMER NO	918 P	<u>IE</u>		EXTENSION:		<u>OINT</u>	
AREA CODE: CUSTOMERS CUSTOMER NO 42422	918 P CUSTOMER NAM	<u>IE</u>		EXTENSION:		<u>OINT</u>	
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM	918 P CUSTOMER NAM	<u>IE</u>		EXTENSION:		<u>OINT</u>	
AREA CODE: CUSTOMERS CUSTOMER NO	918 P CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION Gathering and Co	IE ** mpression Fees	573-9655	EXTENSION:	DELIVERY P		e Contract)plus,
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID MMGS105	918 P CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION Gathering and Co any applicable tax	IE ** mpression Fees tes.	573-9655 s: \$0.75/MMBtu	EXTENSION: CONFIDENTIAL? Y	DELIVERY Pe	venger Fees of Bas	-
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID	918 P CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION Gathering and Co any applicable tax Rate Adjustment I Commodity Fee A	IE *** mpression Fees (es. Provision: The Adder: Produce	573–9655 s: \$0.75/MMBtu fee will be esca er will pay to Gat	EXTENSION: CONFIDENTIAL? Y A, plus Treating Fee: \$0.45/MN lated April 1, 2023, and each therer each month, an amount of	DELIVERY Performance IBtu (Subject to Scan velve months thereas equal to the product of	venger Fees of Bas fter by 2.5% compo of the receipt quant	ound, plus a ities delivered to
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID MMGS105	918 P CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION Gathering and Co any applicable tax Rate Adjustment I Commodity Fee A the gathering syste	IE ** mpression Fees tes. Provision: The Adder: Produce em during the p	573–9655 s: \$0.75/MMBtu e fee will be escai er will pay to Gat preceding month.	EXTENSION : <u>CONFIDENTIAL?</u> Y A, plus Treating Fee: \$0.45/MN lated April 1, 2023, and each t	DELIVERY Performance ABtu (Subject to Scan velve months theread qual to the product of rage Inside Ferc's Ga	venger Fees of Bas fter by 2.5% compo of the receipt quant as Market Report, S	ound, plus a ities delivered to Spot Gas Index,
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID MMGS105	918 P CUSTOMER NAM CUSTOMER NAM CUSTOMER NAM MPONENT DESCRIPTION Gathering and Co any applicable tax Rate Adjustment I Commodity Fee A the gathering syst NYMEX during t	IE ** mpression Fees tes. Provision: The Adder: Produce em during the p	573–9655 s: \$0.75/MMBtu e fee will be escai er will pay to Gat preceding month.	EXTENSION: CONFIDENTIAL? Y A, plus Treating Fee: \$0.45/MN lated April 1, 2023, and each t therer each month, an amount (, multiplied by \$0.10 if the ave	DELIVERY Performance ABtu (Subject to Scan velve months theread qual to the product of rage Inside Ferc's Ga	venger Fees of Bas fter by 2.5% compo of the receipt quant as Market Report, S	ound, plus a ities delivered to Spot Gas Index,
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID MMGS105 MMGS106	918 P CUSTOMER NAM CUSTOMER NAM CUSTOMER NAM MPONENT DESCRIPTION Gathering and Co any applicable tax Rate Adjustment I Commodity Fee A the gathering syst NYMEX during t	IE ** mpression Fees tes. Provision: The Adder: Produce em during the p	573–9655 s: \$0.75/MMBtu e fee will be escai er will pay to Gat preceding month.	EXTENSION: CONFIDENTIAL? Y A, plus Treating Fee: \$0.45/MN lated April 1, 2023, and each t therer each month, an amount (, multiplied by \$0.10 if the ave	DELIVERY Performance ABtu (Subject to Scan velve months theread qual to the product of rage Inside Ferc's Ga	venger Fees of Bas fter by 2.5% compo of the receipt quant as Market Report, S	ound, plus a ities delivered to Spot Gas Index,
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID MMGS105 MMGS106 RATE ADJUSTMEN None	918 P CUSTOMER NAM CUSTOMER NAM CUSTOMER NAM MPONENT DESCRIPTION Gathering and Co any applicable tax Rate Adjustment I Commodity Fee A the gathering syst NYMEX during t	IE ** mpression Fees tes. Provision: The Adder: Produce em during the p	573–9655 s: \$0.75/MMBtu e fee will be escai er will pay to Gat preceding month.	EXTENSION: CONFIDENTIAL? Y A, plus Treating Fee: \$0.45/MN lated April 1, 2023, and each t therer each month, an amount (, multiplied by \$0.10 if the ave	DELIVERY Performance ABtu (Subject to Scan velve months theread qual to the product of rage Inside Ferc's Ga	venger Fees of Bas fter by 2.5% compo of the receipt quant as Market Report, S	ound, plus a ities delivered to Spot Gas Index,
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE CON RATE COMP. ID MMGS105 MMGS106 RATE ADJUSTMEN None	918 P CUSTOMER NAM CUSTOMER NAM CUSTOMER NAM MPONENT DESCRIPTION Gathering and Co any applicable tax Rate Adjustment I Commodity Fee A the gathering syst NYMEX during t	IE ** mpression Fees tes. Provision: The Adder: Produce em during the p	573–9655 s: \$0.75/MMBtu e fee will be escai er will pay to Gat preceding month.	EXTENSION: CONFIDENTIAL? Y A, plus Treating Fee: \$0.45/MN lated April 1, 2023, and each t therer each month, an amount of , multiplied by \$0.10 if the ave s were delivered to the gatherin	DELIVERY Per DELIVERY Per ABtu (Subject to Sca velve months theread qual to the product of rage Inside Ferc's Ga ug system is equal to	venger Fees of Bas fter by 2.5% compo of the receipt quant as Market Report, S	ound, plus a ities delivered to Spot Gas Index,
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID MMGS105 MMGS106 RATE ADJUSTMEN None DELIVERY POINTS	918 P CUSTOMER NAM CUSTOMER NAM CUSTOMER NAM CONFIDENTIAL CONFIDENTIAL COMPONENT Gathering and Co any applicable tax Rate Adjustment I Commodity Fee A the gathering syst NYMEX during t COMPONING C	IE *** mpression Fees tes. Provision: The Adder: Produce em during the p he month such	573–9655 s: \$0.75/MMBtu e fee will be escal receipt quantities	EXTENSION: CONFIDENTIAL? Y A, plus Treating Fee: \$0.45/MM lated April 1, 2023, and each t therer each month, an amount of multiplied by \$0.10 if the ave s were delivered to the gatherin CHARGE EFFECT	DELIVERY Per DELIVERY Per ABtu (Subject to Sca velve months theread qual to the product of rage Inside Ferc's Ga ug system is equal to	venger Fees of Bas fter by 2.5% compo of the receipt quant as Market Report, S or greater than \$4.	ound, plus a ities delivered to Spot Gas Index,
AREA CODE: CUSTOMERS CUSTOMER NO 42422 CURRENT RATE COM RATE COMP. ID MMGS105 MMGS106 RATE ADJUSTMEN None DELIVERY POINTS ID	918 P CUSTOMER NAM CUSTOMER NAM CUSTOMER NAM CUSTOMENT CONFIDENTIAL* CONFIDENTIAL* COMPONENT COMPONENT COMPONINT COM	IE *** mpression Fees tes. Provision: The Adder: Produce em during the p he month such UNIT MMBtu	573-9655 s: \$0.75/MMBtu e fee will be esca er will pay to Gat preceding month. receipt quantities <u>CURRENT</u>	EXTENSION: CONFIDENTIAL? Y A, plus Treating Fee: \$0.45/MM lated April 1, 2023, and each t therer each month, an amount of multiplied by \$0.10 if the ave s were delivered to the gatherin CHARGE EFFECT	DELIVERY PO DELIVERY PO 1Btu (Subject to Sca velve months thereat equal to the product of rage Inside Ferc's Ga ug system is equal to UVE DATE CO	venger Fees of Bas fter by 2.5% compo of the receipt quant as Market Report, S or greater than \$4.	ound, plus a ities delivered to Spot Gas Index,

RRC COID: 778	5 COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 36147	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Treating
TUC APPLICABILITY		

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPAN	Y NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	36148
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: 05/01/2022	RECEIVED DATE: 07/13/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2024
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: M/M	
REASONS FOR FILING	
NEW FILING: N RRC I	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current curtailm	ent plan.
PREPARER - PERSON FILING	
RRC NO: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME: Michele	MIDDLE: LAST NAME: Baker
TITLE: Accounting Supervisor	
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 2:	
CITY: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE: 918 PHONE NO:	573-9655 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42689 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
than thirty (30) MCF/Day of Dec addition to the Fees. Shutting-in Meter Fee. Upon installation of 0 per Month per Gas Lift Delivery	blus a Minimum Volume Meter Fee: For any Month that the Producer delivers to a Receipt Point less dicated Gas, Producer will pay a minimum volume fee of \$350 per meter at such Receipt Point in a well will not relieve Producer of its obligation to pay such minimum volume fee, plus a Gas Lift Gas Lift Delivery Point, Producer will pay Gatherer (in addition to the Fee) a maintenance fee of \$150 Point through the Term of this Contract or until the Gas Lift Delivery Point is removed, which d in accordance with the Base Contract, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID TYPE UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
	CURRENT CHARGEEFFECTIVE DATECONFIDENTIAL\$2.980006/01/2032Y
<u>ID TYPE UNIT</u>	

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 36148 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering Meter Fees Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD M	ADSTRM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 36504	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 572835	
	NATE 07/12/2022
INITIAL SERVICE DATE: TERM OF CONTRACT INACTIVE DATE: AMENDMENT	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate.	
PREPARER - PERSON FILING	
	NACTIVE DATE: 07/15/2021
FIRST NAME: Michele MIDDLE: TITLE: Accounting Supervisor	LAST NAME: Baker
ADDRESS LINE 1: One Williams Center	
ADDRESS LINE 1: One Williams Center	
	74172 ZIP4:
AREA CODE: 918 PHONE NO: 573-9655 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIA 42868 **CONFIDENTIAL** CONFIDENTIAL**	<u>AL? DELIVERY POINT</u>
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
MMGS107 Gathering and Compression Fees \$0.55/Mcf, plus Treating Fee \$0.20/Mcf	f, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFF</u>	FECTIVE DATE CONFIDENTIAL
112302 D Mcf \$.2600	06/01/2023 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 42868 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE D	ESCRIPTION
J Compression	
I Gathering	
M Other(with detailed explanation) Treating	

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 36504 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	785 COMP	ANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TN	M RRC TARIFF NO	: 37135
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CO	NTRACT DATE: 03/01/202	RECEIVED DATE: 07/13/2023
	ERVICE DATE:	TERM OF CONTRACT DATE:
Π	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MMENT: None	
REASONS FOR FILI	ING	
NEW FILING: N	N R	RC DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): To report current rat	25.
PREPARER - PERSC		
RRC NO	: 1238	ACTIVE FLAG: N INACTIVE DATE: 07/15/2021
FIRST NAME	: Michele	MIDDLE: LAST NAME: Baker
TITLE:	Accounting Superviso	r
ADDRESS LINE 1	: One Williams Center	
ADDRESS LINE 2	:	
CITY	: Tulsa	STATE: OK ZIP: 74172 ZIP4:
AREA CODE		
AREA CODE	: 918 PHONE NO	EXTENSION: 573-9655
	: 918 PHONE NO	573-9655 EXTENSION:
	: 918 PHONE NO CUSTOMER NAME	D: 573-9655 EXTENSION: CONFIDENTIAL? <u>DELIVERY POINT</u>
CUSTOMERS		
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	
CUSTOMERS CUSTOMER NO 43309	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year be Escalation Adjustment will	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year be Escalation Adjustment will Index (IPD Index) will be u	CONFIDENTIAL? DELIVERY POINT Y Y e percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending years prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with fore the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the be assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator sed. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year be Escalation Adjustment will Index (IPD Index) will be u replacement index.	CONFIDENTIAL? DELIVERY POINT Y Y e percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending years prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with fore the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the be assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator sed. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year ba Escalation Adjustment will Index (IPD Index) will be u replacement index. Gathering Fee: \$0.8500/M	CONFIDENTIAL? DELIVERY POINT Y Y e percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending years prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with fore the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the be assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator sed. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year ba Escalation Adjustment will Index (IPD Index) will be u replacement index. Gathering Fee: \$0.8500/M	CONFIDENTIAL? DELIVERY POINT Y Y e percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending years prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with fore the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the be assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator sed. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year ba Escalation Adjustment will Index (IPD Index) will be u replacement index. Gathering Fee: \$0.8500/M	CONFIDENTIAL? DELIVERY POINT Y Y e percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending years prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with fore the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the be assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator sed. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a MBtu, Treating Fee: \$0.00.
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None DELIVERY POINTS	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year be Escalation Adjustment will Index (IPD Index) will be u replacement index. Gathering Fee: \$0.8500/M ENT PROVISIONS:	CONFIDENTIAL? DELIVERY POINT Y Y e percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending years prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with fore the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the be assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator sed. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a MBtu, Treating Fee: \$0.00. EFFECTIVE DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 43309 CURRENT RATE CO RATE COMP. ID MMGS108 MMGS109 RATE ADJUSTME None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Escalation Adjustment: Th with November 30, two (2) November 30 of the year be Escalation Adjustment will Index (IPD Index) will be u replacement index. Gathering Fee: \$0.8500/M ENT PROVISIONS:	CONFIDENTIAL? DELIVERY POINT Y Y e percentage change, if any, in the CPI-U from (a) twelve (12) Month average of the Monthly CPI-U ending years prior to the Escalation Date to (b) the twelve (12) Month average of the Monthly CPI-U ending with fore the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the be assumed to be zero percent (0%). If the CPI-U ceases to be published, then the implicit Price Deflator sed. If both the CPI-U index and the IPD Index cease to be published, then the Parties will negotiate a MBtu, Treating Fee: \$0.00. EFFECTIVE DATE CONFIDENTIAL

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 37135 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785 CO	MPANY NAME:	MOCKINGBIR	D MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	RRC TARIFI	F NO: 38124				
DESCRIPTION: T	ransmission Miscellaneous			STATUS: A		
OPERATOR NO:	572835					
ORIGINAL CON	TRACT DATE:		RECEL	VED DATE: 07/13/2	2023	
INITIAL SF	CRVICE DATE: 07/01	/2015	TERM OF CONTRA		2025	
IN	ACTIVE DATE:		AMENDME			
CONTRACT COM	MENT: None					
REASONS FOR FILI	١G					
NEW FILING: N		RRC DOCKET NO):			
CITY ORDINANO	CE NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): To report currer	it rate. Tariff was not tii	nely filed due to timing	g of rate calculation infor	rmation.	
PREPARER - PERSO						
RRC NO:	1238	ACTIVE FI	LAG: N	INACTIVE DATE: 0	07/15/2021	
FIRST NAME:	Michele	MIDI	DLE:	LAST NAME: E	Baker	
TITLE:	Accounting Superv	isor				
ADDRESS LINE 1:	One Williams Cent	er				
ADDRESS LINE 2:						
CITY:	Tulsa	STA	ATE: OK ZI	IP: 74172 ZIP4	:	
AREA CODE:	918 PHONI	E NO: 573-9655	EXTENSIO	х:		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDE	NTIAL? <u>DELIVE</u>	CRY POINT	
36022	**CONFIDENTIAL**					
			Y			
CURRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
MMGS048	Gathering Fee \$0.49/M applicable taxes	MBtu, Compression Fe	e \$0.24/MMBtu (\$0.08	S/stage @ 3 stages), Trea	ating \$0.45/Mcf @ 14.73, plus any	
RATE ADJUSTMEN	NT PROVISIONS:					
None						
DELIVERY POINTS						
ID			NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
<u>ID</u> 77122		<u>UNIT</u> <u>CURRE</u> MMBtu \$.2600	NT CHARGE	EFFECTIVE DATE 06/01/2023	<u>CONFIDENTIAL</u> Y	
			NT CHARGE			
77122	D					
77122 DESCRIPTION: Customer	D 1 **CONFIDENTIAL** 36022	MMBtu \$.2600				
77122 DESCRIPTION:	D 1 **CONFIDENTIAL** 36022	MMBtu \$.2600 **CONFIDENTIA	L**			
77122 DESCRIPTION: Customer	D 1 **CONFIDENTIAL** 36022 TDED	MMBtu \$.2600 **CONFIDENTIA	L**	06/01/2023		
77122 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE	D 1 **CONFIDENTIAL** 36022 IDED SERVICE DESCRIP	MMBtu \$.2600 **CONFIDENTIA	L**	06/01/2023		

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 38124 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.