RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25536
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 10/01/2010 RECEIVED DATE: 02/06/2020
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 06/07/2011
CONTRACT COMMENT: 5 years, year to year thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate update
PREPARER - PERSON FILING
RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34130 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TR-0003-16 Compression: \$0.264080 mmbtu Dehy: \$0.055020 mmbtu Gathering: \$0.275090 mmbtu Sweetening: 0.110040 mmbtu Treating: 0.088030 mmbtu. \$100 Low volume fee if delievered gas is < 50 mmbtu/day
RATE ADJUSTMENT PROVISIONS:
Rates escalate annually based on CPI beginning 10/1/13

RRC COID:	8275		COMPAN	Y NAME:	TREND GAT	THERING & TREAT	ING, LLC	
TARIFF CODE:	ТМ	RRC TA	RIFF NO:	25536				
DELIVERY POINT	S							
ID		TYPE	<u>UNIT</u>	CURREN	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80731		R	mmbtu	\$.7923		10/01/2019	Y	
DESCRIPTION	<u>**</u> CON	FIDENTIAI	_**					
Customer	34130		**C(ONFIDENTIAL	**			
83112		R	mmbtu	\$.7923		10/01/2019	Y	
DESCRIPTION	<u>**</u> CON	FIDENTIA	_**					
Customer	34130		**C0	ONFIDENTIAL	**			
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>CE</u> <u>SER</u>	VICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
J	Com	pression						
Ι	Gath	ering						
М	Othe	r(with detail	ed explanation)	Blending,	Treating, Conditioning		
TUC APPLICABIL	ITY							
FACTS SUPPORT	TING SECTI	ON 104.003	(b) APPLICA	BILITY				
						be charged or offered to be ch	arged is to an	

RRC COID: 82	275 COMPA	NY NAME: TREND	GATHERING & TREA	TING, LLC	
TARIFF CODE: TM	RRC TARIFF NO:	25538			
DESCRIPTION: T	ransmission Miscellaneous		STATUS:	A	
OPERATOR NO:					
ORIGINAL CON	TRACT DATE: 03/01/2008		RECEIVED DATE: 02/0	06/2020	
INITIAL SE	ERVICE DATE:	TERM OF	CONTRACT DATE:		
IN	ACTIVE DATE:	AN	IENDMENT DATE:		
CONTRACT COM	MENT: 5 years, month to mon	th thereafter			
REASONS FOR FILI	1G				
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	(PLAIN): rate update				
PREPARER - PERSO	N FILING				
RRC NO:	1171	ACTIVE FLAG: Y	INACTIVE DATE	:	
FIRST NAME:	Kelly	MIDDLE:	LAST NAME	:Scarborough	
TITLE:	Revenue Accountant				
ADDRESS LINE 1:	810 Houston St				
ADDRESS LINE 2:					
CITY:	Fort Worth	STATE: TX	ZIP: 76102 ZI	P4:	
AREA CODE:	817 PHONE NO:	885-2735 EX	TENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u><u>c</u></u>	<u>ONFIDENTIAL?</u> <u>DELI</u>	VERY POINT	
34130	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	IPONENT				
CURRENT RATE COM RATE COMP. ID	APONENT DESCRIPTION				
	DESCRIPTION Compression: \$0.249180 mcf				
RATE COMP. ID	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf.				
RATE COMP. ID TR-0001-1603	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delie	vered gas is < 50 mmbtu/day			
RATE COMP. ID	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delie	vered gas is < 50 mmbtu/day			
RATE COMP. ID TR-0001-1603 RATE ADJUSTMEI Rates escalate 3% p	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delie	vered gas is < 50 mmbtu/day			
RATE COMP. ID TR-0001-1603 RATE ADJUSTMEN Rates escalate 3% p DELIVERY POINTS	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delie NT PROVISIONS: er year beginning 3/1/09				
RATE COMP. ID TR-0001-1603 RATE ADJUSTME Rates escalate 3% p DELIVERY POINTS ID	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delie NT PROVISIONS: er year beginning 3/1/09 <u>TYPE UNIT</u>	CURRENT CHARG			
RATE COMP. ID TR-0001-1603 RATE ADJUSTMEN Rates escalate 3% p DELIVERY POINTS	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delie NT PROVISIONS: er year beginning 3/1/09	CURRENT CHARG	E <u>EFFECTIVE DATI</u> 03/01/2019	<u>CONFIDENTIAL</u> Y	
RATE COMP. ID TR-0001-1603 RATE ADJUSTMEN Rates escalate 3% p DELIVERY POINTS ID 82698	DESCRIPTION Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delie NT PROVISIONS: er year beginning 3/1/09 TYPE UNIT R mmbtu **CONFIDENTIAL**	CURRENT CHARG			

CRIPTION OTHER TYPE DESCRIPTION
led explanation) Treating
3(b) APPLICABILITY

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC	
TARIFF CODE: TM RRC TARIFF NO: 25539	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 02/06/2020	
INITIAL SERVICE DATE: 10/01/2007 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: 1 year, month to month thereafter	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): rate update	
PREPARER - PERSON FILING	
RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough	
TITLE: Revenue Accountant	
ADDRESS LINE 1: 810 Houston St	
ADDRESS LINE 2:	
CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4:	
CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4: AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL**	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION TR-0002-16 Compression: \$0.256640 mcf	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-0002-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu Treating: 0.114060 mcf.	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-0002-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu Treating: 0.114060 mcf. \$100 Low volume fee if delievered gas is < 50 mmbtu/day	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT TR-0002-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu Treating: 0.114060 mcf.	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Rates escalate 3% per year beginning 9/1/08	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE ADJUSTMENT PROVISION S: ATT ADJUSTMENT PROVISIONS: Rates escalate 3% per year beginning 9/1/08 DELIVERY POINTS	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO 34126 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT TR-0002-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbu Treating: 0.114060 mcf. §100 Low volume fee if delievered gas is < 50 mmbtu/day	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34126 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT Y CURRENT RATE COMPONENT Tracting: 0.1249500 mmbtu Tracting: 0.114060 mcf. S100 Low volume fee if delievered gas is < 50 mmbtu/day	
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO 34126 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT TR-0002-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbu Treating: 0.114060 mcf. §100 Low volume fee if delievered gas is < 50 mmbtu/day	

RRC COID: 82	75 COMPANY NAME	TREND GATHERING & TREATING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25539	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Treating
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor	the customer had an unfair advantage during the	e negotiations.

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25540
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 02/06/2020
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 1 year, month to month thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer changed eff 7/1/15
PREPARER - PERSON FILING
RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
36511 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TR-0004-14 Compression: \$0.18000 mcf
Gathering: \$0.175000 mmbtu Treating: 0.06000 mcf
Dehy: 0.02000 mcf
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
82400 R mmbtu \$.4350 06/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 36511 **CONFIDENTIAL**

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25541
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 02/06/2020
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 6 months, month to month thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate update
PREPARER - PERSON FILING
RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 25627 THEODURED DURING TO THEODURED DURING TO
35637 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION TD 0005.16 Communication \$0.256640 multiplication
TR-0005-16 Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu
Treating: 0.114060 mcf. \$100 Low volume fee if delievered gas is < 50 mmbtu/day
RATE ADJUSTMENT PROVISIONS:
Rates escalate 3% per year beginning 10/1/08
DELIVERY POINTS
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

RRC COID: 82	275 COMPANY NAM	E: TREND GATHERING & TREATING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25541	
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Treating
TUC APPLICABILITY	7	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY	
Neither the gas utility no	or the customer had an unfair advantage during	the negotiations

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25542
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 01/01/2012 RECEIVED DATE: 02/06/2020
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 2 years, year to year thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual CPI adjustment
PREPARER - PERSON FILING
RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2: CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34125 **CONFIDENTIAL** 34125 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
RATE COMP. ID DESCRIPTION TR-0671-17 Compression: \$0.0666 mmbtu
Gathering: \$0.2220 mmbtu
Treating: 0.0666 mmbtu Dehy: 0.0221 mmbtu
Sweetening: 0.1810 mmbtu
RATE ADJUSTMENT PROVISIONS:
Annual CPI rate adjustment

RRC COID:

8275

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: TREND GATHERING & TREATING, LLC

RRC TARI	FF NO:	25542			
TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
R	mmbtu	\$.5583	01/01/2019	Y	
CONFIDENTIAL					
34125	**C	ONFIDENTIAL**			
34125 R	**C	\$.5583	01/01/2019	Y	
	mmbtu		01/01/2019	Y	
	TYPE R 34125 R 34125 34125 34125 34125 34125 R **CONFIDENTIAL** 34125	TYPE RUNIT mmbut34125**CONFIDENTIAL**34125<	TYPE RUNT MmbuCURRENT CHARGE mmbu34125 $**CONFIDENTIAL**$ 34125 $*CONFIDENTIAL**$ 34125 $*CONFIDENTIAL**34125*CONFIDENTIAL**34125*CONFIDENTIAL**34125*CONFIDENTIAL**34125*CONFIDE$	TYPE RUNIT mmbuCURRENT CHARGE S.5583EFFECTIVE DATE 01/01/2019**CONFIDENTIAL**01/01/201934125**CONFIDENTIAL**34126**CONFIDENTIAL**34127**CONFIDENTIAL**34128**CONFIDENTIAL**34129**CONFIDENTIAL**34129**CONFIDENTIAL**34129**CONFIDENTIAL**<	TYPE RENTCURRENT CHARGE CURRENT CHARGE Notice of the state of

RRC COID: 8	3275	COMPAN	Y NAME: TREN	ND GATHERING & TREAT	TING, LLC	
TARIFF CODE: TN	M RRC TA	ARIFF NO:	25542			
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CHA		CONFIDENTIAL	
88168	R	mmbtu	\$.5583	01/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34125	**C0	ONFIDENTIAL**			
88169	R	mmbtu	\$.5583	01/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34125	**C(ONFIDENTIAL**			
88170	R	mmbtu	\$.5583	01/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34125	**C(ONFIDENTIAL**			
88171	R	mmbtu	\$.5583	01/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34125	**C0	ONFIDENTIAL**			
88172	R	mmbtu	\$.5583	01/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34125	**C0	ONFIDENTIAL**			
88173	R	mmbtu	\$.5583	01/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34125	**C(ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detai	led explanation)	Treating, Blending, Conditioning, De	hy	
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.00	3(b) APPLICA	BILITY			

The parties are affiliated.

COMPANY NAME: TREND GATHERING & TREATING, LLC 8275 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25601 Transmission Miscellaneous **DESCRIPTION:** STATUS: A 867652 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2012 **RECEIVED DATE:** 04/14/2016 **INITIAL SERVICE DATE:** 07/01/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: 1 year, year to year thereafter **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates escalated July 2015 per contract. Updated rates in TAR4. Late due to lack of timely information. Updating contact. **PREPARER - PERSON FILING** ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1020 FIRST NAME: Sunny MIDDLE: LAST NAME: Jacobson TITLE: Revenue Accountant ADDRESS LINE 1: 810 Houston St ADDRESS LINE 2: STATE: Tx CITY: Fort Worth **ZIP:** 76102 ZIP4: AREA CODE: 817 PHONE NO: EXTENSION: 885-2139 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34124 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-0010-15 Gathering: \$0.2492 MMBtu Compression: \$0.2393 MMBtu per stage Dehy: \$0.0499 MMBtu Blending/Treating: \$0.0798 MMBtu Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report per MMBtu. Low Volume Fee: Customer pay Trend \$100 if monthly volume avg per receipt pt is less than 50 MMBtu per day after expiration of primary term. **RATE ADJUSTMENT PROVISIONS:** Fees escalate yearly in accordance with CPI beginning 7/1/2015 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80517 R MMBtu \$.6182 07/01/2015 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34124 Customer

RRC COID: 827	5 COMPANY NAME	TREND GATHERING & TREATING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25601	
FYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Blending/Treating/Dehy
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC
TARIFF CODE: TM RRC TARIFF NO: 30471
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 02/06/2020
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate update
PREPARER - PERSON FILING
RRC NO: 1171 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kelly MIDDLE: LAST NAME: Scarborough
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth STATE: TX ZIP: 76102 ZIP4:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL**
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL**
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-0015 Compression: \$0.251680 mmmbtu
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION TR-0015 Compression: \$0.251680 mmmbtu Dehy: 0.052440 Gathering: \$0.262180 mmbtu
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT V Y RATE COMP. ID DESCRIPTION V TR-0015 Compression: \$0.251680 mmmbtu Dehy: 0.052440 Gathering: \$0.262180 mmbtu Treating: 0.104870 mef. V
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-0015 Compression: \$0.251680 mmmbtu Dehy: 0.052440 Gathering: \$0.262180 mmbtu Treating: 0.104870 mcf. RATE ADJUSTMENT PROVISIONS:
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMER S CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y Y CURRENT RATE COMFONENT RATE COMPONENT RATE COMP. ID DESCRIPTION TR-0015 Compression: \$0.251680 mmmbtu Dehy: 0.052440 Gathering: \$0.262180 mmbtu Treating: 0.104870 mcf. Escalates annually based on CPI beginning 10/1/17
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y CURRENT RATE COMFONENTIAL** RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Escalates annually based on CPI beginning 10/1/17 DELIVERY POINTS
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Bescalates annually based on CPI beginning 10/1/17 Delivery POINTS ID TYPE UNIT CURRENT CHARGE Effective DATE
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID 0 DESCRIPTION TR-0015 DESCRIPTION Compression: S0.251680 mmmbtu Dehy: 0.052440 Gathering: S0.262180 mmbtu Dehy: 0.052400 Substantion of the second seco
AREA CODE: 817 PHONE NO: 885-2735 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 37914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Bescalates annually based on CPI beginning 10/1/17 Delivery POINTS ID TYPE UNIT CURRENT CHARGE Effective DATE

RC TARIFF NO: 30471	OTHER TYPE DESCRIPTION
<u></u>	OTHER TYPE DESCRIPTION
<u> </u>	OTHER TYPE DESCRIPTION
ion	
n detailed explanation)	Treating, Dehy
	n detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

affiliated pipeline.)

RRC COID: 8	275 COMPA	NY NAME: TREND GATHERING &	TREATING, LLC
TARIFF CODE: TN	A RRC TARIFF NO:	33553	
DESCRIPTION:	Fransmission Miscellaneous	STA	ATUS: A
OPERATOR NO:			
ORIGINAL CO	NTRACT DATE: 03/01/2019	RECEIVED DATE:	02/06/2020
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: 6 months, month to m	onth thereafter	
REASONS FOR FILI	NG		
NEW FILING: Y	RR	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E2	XPLAIN): None		
OTHER(E2	XPLAIN): new contract		
PREPARER - PERSO	N FILING		
RRC NO:	: 1171	ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME:	: Kelly	MIDDLE: LAST	NAME: Scarborough
TITLE:	Revenue Accountant		
ADDRESS LINE 1	: 810 Houston St		
ADDRESS LINE 2	:		
CITY	: Fort Worth	STATE: TX ZIP: 76102	ZIP4:
AREA CODE	: 817 PHONE NO:	885-2735 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
40588	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
TR-ENC	Compression: \$0.21000 mmb	tu	
	Gathering: \$0.07000 mmbtu Treating: 0.07000		
	Dehy: 0.02000 mmbtu.		
[\$100 Low volume fee if delie	vered gas is < 100 mmbtu/day	
RATE ADJUSTME	NT PROVISIONS:		
	late \$0.01/mmbtu per year eff 4/1/2	020	
DELIVERY POINTS			
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFECTIVI	
111122	R mmbtu	\$.3700 04/01/	2019 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	40588 **	CONFIDENTIAL**	

RRC COID: 827	5 COMPANY NAME:	TREND GATHERING & TREATING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 33553	
TYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Treating,Dehy
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

affiliated pipeline.)

TARIFF CODE:TMRRC TARIFF NO:35643	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2020 RECEIVED DATE: 02/03/2022	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE: 12/16/2021	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Customer name change	
PREPARER - PERSON FILING	
RRC NO: 1303 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Giselle MIDDLE: LAST NAME: Medina	
TITLE: Analyst	
ADDRESS LINE 1: Della Paolera 265	
ADDRESS LINE 2:	
CITY: Buenos Aires STATE: AG ZIP: 77777 ZIP4:	
AREA CODE: 832 PHONE NO: 624-6242 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42241 **CONFIDENTIAL**	
42241 **CONFIDENTIAL** Y	
42241 **CONFIDENTIAL** Y CURRENT RATE COMPONENT	
42241 **CONFIDENTIAL** Y	
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU	
42241 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF	18
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter	38
42241 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF	18
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None	15
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS	15
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	1)S
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113642 D MMBTU \$.0000 06/01/2020 Y	18
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113642 D MMBTU \$.0000 06/01/2020 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**	18
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113642 D MMBTU \$.0000 06/01/2020 Y	18
42241 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL IID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL III3642 D MMBTU \$.0000 06/01/2020 Y DESCRIPTION: **CONFIDENTIAL** Customer 42241 **CONFIDENTIAL**	
42241 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT Tanos agreement1 gas services fee USD 0.4/MMBTU Tanos agreement2 capital recovery fee USD 0.14/MCF Tanos agreement3 Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Iter RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS 113642 D MMBTU \$.0000 06/01/2020 Y DESCRIPTION: **CONFIDENTIAL**	

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC TARIFF CODE: TM RRC TARIFF NO: 35643 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	75 COMPA	NY NAME: TREND GATHERING & TREATING, LLC
TARIFF CODE: TM	RRC TARIFF NO:	36207
DESCRIPTION: T	ansmission Miscellaneous	STATUS: A
OPERATOR NO:		
ORIGINAL CON	TRACT DATE: 07/01/2022	RECEIVED DATE: 09/16/2022
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): New Tariff	
PREPARER - PERSON	FILING	
RRC NO:	1303	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Giselle	MIDDLE: LAST NAME: Medina
TITLE:	Analyst	
ADDRESS LINE 1:	Della Paolera 265	
ADDRESS LINE 2:		
CITY:	Buenos Aires	STATE: AG ZIP: 77777 ZIP4:
AREA CODE:	832 PHONE NO:	624-6242 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
42744	**CONFIDENTIAL**	
42744		Y
	CONFIDENTIAL	Y
	CONFIDENTIAL	Y
CURRENT RATE CON	**CONFIDENTIAL**	
CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN	
CURRENT RATE CON RATE COMP. ID Wallis agreement1 Wallis agreement2	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual a	ИВTU
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual a	ИВTU
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual a	ИВTU
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None DELIVERY POINTS	**CONFIDENTIAL** IPONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual av T PROVISIONS:	ABTU verage in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual a TT PROVISIONS: TYPE UNIT	ABTU verage in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None DELIVERY POINTS ID 114415	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual av T PROVISIONS: TYPE UNIT D MMBTU	ABTU verage in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual av T PROVISIONS: TYPE UNIT D MMBTU **CONFIDENTIAL**	ABTU verage in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL J \$.8500 07/01/2022 Y
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None DELIVERY POINTS ID 114415	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual av T PROVISIONS: TYPE UNIT D MMBTU **CONFIDENTIAL**	ABTU verage in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None DELIVERY POINTS ID 114415 DESCRIPTION: Customer	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual a TT PROVISIONS: TYPE UNIT D MMBTU **CONFIDENTIAL** 42744 **	ABTU verage in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL J \$.8500 07/01/2022 Y
CURRENT RATE COM RATE COMP. ID Wallis agreement1 Wallis agreement2 RATE ADJUSTMEN None DELIVERY POINTS ID 114415 DESCRIPTION:	**CONFIDENTIAL** PONENT DESCRIPTION gas services fee USD 0.85/MN Annual escalation of annual a TT PROVISIONS: TYPE UNIT D MMBTU **CONFIDENTIAL** 42744 **	ABTU verage in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL J \$.8500 07/01/2022 Y

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC TARIFF CODE: TM RRC TARIFF NO: 36207 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	275	COMPAN	Y NAME: TI	REND GATH	ERING & TREA	FING, LLC	
TARIFF CODE: TS	RRC	FARIFF NO:	28068				
DESCRIPTION:	Fransmission Sales				STATUS: A	1	
OPERATOR NO:	867652						
ORIGINAL CO	NTRACT DATE:	03/01/2015		RECE	VED DATE: 08/27	7/2015	
INITIAL S	ERVICE DATE:		TE	RM OF CONTR	ACT DATE:		
IN	ACTIVE DATE:			AMENDM	ENT DATE:		
CONTRACT COM	IMENT: None						
REASONS FOR FILI	NG						
NEW FILING: Y		RRC	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E2	XPLAIN): None						
OTHER(E2	XPLAIN): None						
PREPARER - PERSO	N FILING						
RRC NO:	1020		ACTIVE FLAG	: Y	INACTIVE DATE:	:	
FIRST NAME:	Sunny		MIDDLE	:	LAST NAME	Jacobson	
TITLE:	Revenue Acco	ountant					
ADDRESS LINE 1		St					
ADDRESS LINE 2	: Fort Worth		STATE	• Trv 77	IP: 76102 ZIE		
AREA CODE		PHONE NO:	885-2139	EXTENSIO		4:	
CUSTOMERS							
CUSTOMER NO	CUSTOMER NA	AME		CONFIDI	INTIAL? DELIN	ERY POINT	
36006	**CONFIDENTIA				<u>DELIV</u>		
	CONTIDENTI			Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTIO)N					
TR-0014	The Contract P	Price for each MM				be 100% of the Midpoint pric	
					or publication, in the co or the Day of Delivery,	lumn Daily Price Survery un plus \$0.12 per MMBtu.	der East-
RATE ADJUSTME			•	-			
Contract does not e							
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
89589	R	MMBtu	\$2.6150		08/11/2015	Y	
DESCRIPTION:	**CONFIDENTI	IAL**					
Customer	36006	**C0	ONFIDENTIAL**				
89590	R	MMBtu	\$2.6150		08/11/2015	Y]
DESCRIPTION:	**CONFIDENTI						
			MEIDENTIAL **				
Customer	36006	**C(ONFIDENTIAL**				

RRC COID: 8275	5 COMPANY NAME: TREND GATHERING & TREATING, LLC				
TARIFF CODE: TS	RRC TARIFF NO: 28068				
TYPE SERVICE PROVID	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.				

TARIFF CODE: TS RRC TARIFF NO: 28079	
TARIFF CODE: TS RRC TARIFF NO: 28079	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 867652	
ORIGINAL CONTRACT DATE: 03/01/2015 RECEIVED DATE: 09/04/2015	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updated rate componet for March 2015. Late due to lack of timely information.	
PREPARER - PERSON FILING	
RRC NO: 1020 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Sunny MIDDLE: LAST NAME: Jacobson	
TITLE: Revenue Accountant	
ADDRESS LINE 1: 810 Houston St	
ADDRESS LINE 2:	
CITY: Fort Worth STATE: Tx ZIP: 76102 ZIP4:	
AREA CODE: 817 PHONE NO: 885-2139 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
36006 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
	n in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-	h in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu.	h in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu. RATE ADJUSTMENT PROVISIONS: Month to month	n in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu. RATE ADJUSTMENT PROVISIONS: Month to month	h in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu. RATE ADJUSTMENT PROVISIONS: Month to month DELIVERY POINTS	n in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu. RATE ADJUSTMENT PROVISIONS: Month to month DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE	n in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu. RATE ADJUSTMENT PROVISIONS: Month to month DELIVERY POINTS B TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 89589 R MMBtu \$2.8200 03/01/2015 Y	n in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu. RATE ADJUSTMENT PROVISIONS: Month to month DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 89589 R MMBtu \$2.8200 03/01/2015 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**	n in
TR-0014 The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu. RATE ADJUSTMENT PROVISIONS: Month to month	n in

RRC COID: 8275	COMPANY NAME: TREND GATHERING & TREATING, LLC				
TARIFF CODE: TS	RRC TARIFF NO: 28079				
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and corr	ect copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC					
TARIFF CODE: TS RRC TARIFF NO: 36932					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 01/01/2012 RECEIVED DATE: 06/21/2023					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): New Tariff					
PREPARER - PERSON FILING					
RRC NO: 1365 ACTIVE FLAG: Y INACTIVE DATE:					
FIRST NAME: Delfina MIDDLE: LAST NAME: Manolizi					
TITLE: Analyst					
ADDRESS LINE 1: Della Paolera 265					
ADDRESS LINE 2:					
CITY: Buenos Aires STATE: AG ZIP: 77777 ZIP4:					
AREA CODE: 832 PHONE NO: 624-6242 EXTENSION:					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
43162 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
TG-2000 WASP less applicable fuel charges					
RATE ADJUSTMENT PROVISIONS:					
None					

RRC COID:

8275

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TS	RRC TA	RIFF NO:	36932			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
116177	R MMBTU \$1.6932 04/01/2023 Y					
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			
116179	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			
116180	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162 **CONFIDENTIAL**					
116178	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			
116181	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			
116182	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			
116183	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**C0	NFIDENTIAL**			
116184	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			
116185	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			
90010	R	MMBTU	\$1.6932	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	43162	**CC	NFIDENTIAL**			

RRC COID: 8275	5 COMPANY NAME:	TREND GATHERING & TREATING, LLC				
TARIFF CODE: TS	RRC TARIFF NO: 36932					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
F	Sale For Resale					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affiliated.						