RRC COID: 8339 COMPANY NAME: HALCON FIELD SERVICES, LLC

TARIFF CODE: TM RRC TARIFF NO: 26156

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 344406

ORIGINAL CONTRACT DATE: 07/01/2013 RECEIVED DATE: 11/06/2015
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2018

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update, filing is late due to data availability

PREPARER - PERSON FILING

RRC NO: 877 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Larry MIDDLE: LAST NAME: Joy

TITLE: Regulatory Compliance Manager

ADDRESS LINE 1: 2700 Earl Rudder Fwy., Suite 1800

ADDRESS LINE 2:

CITY: College Station STATE: TX ZIP: 77840 ZIP4:

AREA CODE: 979 **PHONE NO:** 693-1902 **EXTENSION:** 1303

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34419 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Halcon-10 The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.

Halcon-6 Low Pressure Gathering - Gathering fee of \$1.24/MMBtu, plus any applicable taxes.

Halcon-7 The Gathering fee will be adjusted annually utilitzing the following calculation: the product of the fee then in effect multiplied by the

percentage increase in the Consumer Price Index for all Urban Consumers as published by the Bureau of Labor Statistics of the United States Department of Labor from the previous year. Nothwithstanding this determination, fee increases will not exceed 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8	339 C	OMPAN	Y NAME: HALCON F	IELD SERVICES, LL	C	
TARIFF CODE: TM	M RRC TAR	IFF NO:	26156			
DELIVERY POINTS						
<u>ID</u> 86597	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$1.4700	EFFECTIVE DATE 09/28/2015	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86603	D	MMBtu	\$1.5400	08/26/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86598	D	MMBtu	\$1.5600	09/28/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86605	D	MMBtu	\$1.6600	08/26/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86609	D	MMBtu	\$1.5100	09/28/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86610	D	MMBtu	\$1.5400	09/28/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86615	D	MMBtu	\$1.2700	08/26/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86622	D	MMBtu	\$1.4800	08/26/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
86659	D	MMBtu	\$1.5000	09/28/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			
87097	D	MMBtu	\$1.2700	09/28/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34419	**C	ONFIDENTIAL**			

RRC COID: 8	339	COMPAN	Y NAME: HALCON I	FIELD SERVICES, LL	C	
TARIFF CODE: TN	A RRO	C TARIFF NO:	26156			
DELIVERY POINTS						
<u>ID</u>	TYPI	E <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87198	D	MMBtu	\$1.2700	08/26/2015	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	34419	**C0	ONFIDENTIAL**			
88537	D	MMBtu	\$1.2700	08/26/2015	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	34419	**C0	ONFIDENTIAL**			
89555	D	MMBtu	\$1.5100	08/26/2015	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	34419	**C0	NFIDENTIAL**			
90001	D	MMBtu	\$1.2700	08/26/2015	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	34419	**C0	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: HALCON FIELD SERVICES, LLC 8339 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 27310

DESCRIPTION: Transmission Miscellaneous STATUS: A

344406 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 09/01/2014 RECEIVED DATE: 01/05/2015

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates were not file due to rate Calculation data availability

PREPARER - PERSON FILING

ACTIVE FLAG: Y RRC NO: 877 INACTIVE DATE:

FIRST NAME: Larry MIDDLE: LAST NAME: Joy

TITLE: Regulatory Compliance Manager

ADDRESS LINE 1: 2700 Earl Rudder Fwy., Suite 1800

ADDRESS LINE 2:

STATE: TX CITY: College Station **ZIP:** 77840 7.TP4 •

AREA CODE: 979 PHONE NO: 693-1902 EXTENSION: 1303

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

35443 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu. Halcon-9A

Halcon-9B Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System.

If at any time the aggregate volume of gas that is delivered to gatherer by all shipper during a month at a Receipt Point is less than Halcon-9C

1000 Mcf, the Administrative Fee for each such Receipt Point shall be equal to \$300 per Month per Receipt Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 88205

D MMBtu \$1.2400 10/31/2014 Y

DESCRIPTION: **CONFIDENTIAL**

35443 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

I Gathering

RRC COID: 8339 COMPANY NAME: HALCON FIELD SERVICES, LLC

TARIFF CODE: TM RRC TARIFF NO: 27310

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8339 COMPANY NAME: HALCON FIELD SERVICES, LLC

TARIFF CODE: TT RRC TARIFF NO: 27664

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 344406

ORIGINAL CONTRACT DATE: 12/01/2014 RECEIVED DATE: 04/27/2015

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates were not file due to rate Calculation data availability

PREPARER - PERSON FILING

RRC NO: 877 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Larry MIDDLE: LAST NAME: Joy

TITLE: Regulatory Compliance Manager

ADDRESS LINE 1: 2700 Earl Rudder Fwy., Suite 1800

ADDRESS LINE 2:

CITY: College Station STATE: TX ZIP: 77840 ZIP4:

AREA CODE: 979 **PHONE NO:** 693-1902 **EXTENSION:** 1303

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35752 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Halcon-10 The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.

Halcon-10A Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System.

Halcon-10B If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000

Mcf, the Administative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point

Halcon-10C Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to

purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system

RATE ADJUSTMENT PROVISIONS:

Annual Rate Adjustment. The gathering, administrative and other fees in effect may be adjusted beginning on the first anniversary of the Effective Date and annually thereafter on the anniversary of the Effective Date by the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Index for all Urban Consumers as published by the Bureau or Labor Statistics of the United States Department of Labor from the previous year; provided, however, that such fees shall never be lower than the initial rate. Further, those such fees shall never be increased by an amount exceeding three percent (3.0%) per year.

DEI	IVE	\mathbf{p}	OIN	JTC

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 88978
 R
 MMBTU
 \$1.2400
 \$12/01/2014
 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 35752 **CONFIDENTIAL**

08/15/2023

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8339 COMPANY NAME: HALCON FIELD SERVICES, LLC

TARIFF CODE: TT RRC TARIFF NO: 27664

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.