RRC COID: 848 COMPA	NY NAME: TIGER GAS UTILITY, LLC
TARIFF CODE: TM RRC TARIFF NO:	35311
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 860034	
ORIGINAL CONTRACT DATE: 01/15/2018	RECEIVED DATE: 11/16/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include curtailment	plan.
PREPARER - PERSON FILING	
RRC NO: 1275	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Barbara	MIDDLE: Nutt LAST NAME: Smith
TITLE: Land Administration	
ADDRESS LINE 1: 19500 State Hwy 249	
ADDRESS LINE 2: Suite 570	
CITY: Houston	STATE: TX ZIP: 77070 ZIP4:
AREA CODE: 281 PHONE NO:	671-0399 EXTENSION: 1010
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42003 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TGU3 Gathering rate is \$0.28/MMBt less than 40 mcf per day. Rate the date of the agreement, but	u, plus a minimum monthly charge of \$200 per receipt point if average daily production for the month is es are adjusted each January 1st pursuant to changes reflected in the Consumer Price Index as it existed on not less than \$0.25/MMBtu.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 8	48 C	COMPAN	Y NAME: TIG	ER GAS UTILITY, LL	.C	
TARIFF CODE: TN	A RRC TAR	IFF NO:	35311			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CH			TIAL
113263	R	MMbtu	\$.2800	09/01/2	020 Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42003	**C0	ONFIDENTIAL**			
113264	R	MMbtu	\$.2800	09/01/2	020 Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42003	**C0	ONFIDENTIAL**			
113265	R	MMbtu	\$.2800	09/01/2	020 Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42003	**C0	ONFIDENTIAL**			
113266	R	MMbtu	\$.2800	09/01/2	020 Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42003	**C0	ONFIDENTIAL**			
113267	R	MMbtu	\$.2800	09/01/2	020 Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42003	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER TYPE DESCRIPT	TION	
Ι	Gathering					
TUC APPLICABILITY	Y					

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	48 COMP	ANY NAME: TIGER GAS UTILITY, LLC
TARIFF CODE: TM	1 RRC TARIFF NO	35312
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	860034	
	NTRACT DATE: 05/01/2008	RECEIVED DATE: 11/16/2022
	ERVICE DATE:	TERM OF CONTRACT DATE:
	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	R	RC DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(E	(PLAIN): To include curtailment	nt plan
PREPARER - PERSO		
RRC NO:	1275	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Barbara	MIDDLE: Nutt LAST NAME: Smith
TITLE:	Land Administration	
ADDRESS LINE 1	: 19500 State Hwy 249	
ADDRESS LINE 2	: Suite 570	
CITY	: Houston	STATE: TX ZIP: 77070 ZIP4:
AREA CODE	281 PHONE NO	: 671-0399 EXTENSION: 1010
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42002	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
TGU4	assessed if average daily pro either positive or negative, p	MBtu, plus a proportionate share of compression or dehydration costs. Monthly meter fee of \$250 is duction for the month is less than 50 mcf per day. Rates are adjusted each January 1 to reflect changes, ursuant to changes reflected in the Consumer Price Index, with increase capped at 2% per year, with 7 the base rate of \$0.18 per MMBtu.
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNI</u>	
113262	D MMb	tu \$.2500 09/01/2020 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	42002 *	*CONFIDENTIAL**
L		
TYPE SERVICE PRO		
TYPE OF SERVICE		<u>OTHER TYPE DESCRIPTION</u>
Ι	Gathering	

RRC COID: 848 COMPANY NAME: TIGER GAS UTILITY, LLC TARIFF CODE: TM RRC TARIFF NO: 35312 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 848 COMPA	NY NAME: TIGER GAS UTILITY, LLC
TARIFF CODE: TM RRC TARIFF NO:	35313
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 860034	
ORIGINAL CONTRACT DATE: 01/15/2008	RECEIVED DATE: 11/16/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RF	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include curtailmen	t plan.
PREPARER - PERSON FILING	-
RRC NO: 1275	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Barbara	MIDDLE: Nutt LAST NAME: Smith
TITLE: Land Administration	
ADDRESS LINE 1: 19500 State Hwy 249	
ADDRESS LINE 2: Suite 570	
CITY: Houston	STATE: TX ZIP: 77070 ZIP4:
AREA CODE: 281 PHONE NO:	EXTENSION: 1010
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
42000 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TGU1Gathering rate is \$0.25/MMI than 100 mcf per day. Rates not less than \$0.10 per MMI	Btu. There are no compression services. Meter fee of \$250 if average daily production for the month is less are adjusted each January 1 to reflect charges, either positive or negative, in Gatherers cost of service, but Btu.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 84	8 (COMPAN	Y NAME: TIG	GER GAS U	TILITY, LLC		
TARIFF CODE: TM	RRC TAR	IFF NO:	35313				
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113259	D	MMbtu	\$.2389		09/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42000	**C	ONFIDENTIAL**				
113260	D	MMbtu	\$.2389		09/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42000	**C	ONFIDENTIAL**				
113261	D	MMbtu	\$.2389		09/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42000	**C	ONFIDENTIAL**				
113278	D	MMbtu	\$.2389		09/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42000	**C	ONFIDENTIAL**				
TYPE SERVICE PROVI	DED						
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER TY	PE DESCRIPTION		
Ι	Gathering						
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(1) APPLICA	ABILITY				
Neither the gas utility nor NOTE: (This fact cann affiliated pipe	ot be used to support a				charged or offered to be ch	arged is to an	
		U			omers under the same or si supplier of an alternative f	imilar conditions of service. form of energy.	

RRC COID: 848	COMPANY NAME: TIGER GAS UTILITY, LLC
TARIFF CODE: TM RRC TA	RIFF NO: 35323
DESCRIPTION: Transmission Miscellan	neous STATUS: A
OPERATOR NO: 860034	
ORIGINAL CONTRACT DATE: 0	01/15/2018 RECEIVED DATE: 11/16/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include	e curtailment plan.
PREPARER - PERSON FILING	
RRC NO: 1275	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Barbara	MIDDLE: Nutt LAST NAME: Smith
TITLE: Land Administr	ration
ADDRESS LINE 1: 19500 State Hw	wy 249
ADDRESS LINE 2: Suite 570	
CITY: Houston	STATE: TX ZIP: 77070 ZIP4:
AREA CODE: 281 P	PHONE NO: 671-0399 EXTENSION: 1010
AREA CODE: 201 P.	
CUSTOMERS	
CUSTOMERS	<u>AE CONFIDENTIAL? DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO CUSTOMER NAM	<u>AE CONFIDENTIAL? DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO CUSTOMER NAM	AE <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> **
CUSTOMERS CUSTOMER NO 42001 **CONFIDENTIAL*	<u>AE CONFIDENTIAL? DELIVERY POINT</u> ** Y
CUSTOMERS CUSTOMER NO CUSTOMER NAM 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGU2 Gathering rates ar \$0.1818/MMBtu,	<u>AE CONFIDENTIAL? DELIVERY POINT</u> ** Y
CUSTOMER NO CUSTOMER NAM 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGU2 Gathering rates ar \$0.1818/MMBtu, average daily procession	AE CONFIDENTIAL? DELIVERY POINT *** Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 , 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if
CUSTOMERS CUSTOMER NO CUSTOMER NAM 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGU2 Gathering rates ar \$0.1818/MMBtu, average daily proc January.	AE CONFIDENTIAL? DELIVERY POINT *** Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 , 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if
CUSTOMER NO CUSTOMER NAM 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT TGU2 Gathering rates ar \$0.1818/MMBtu, average daily pro- January. RATE ADJUSTMENT PROVISIONS:	AE CONFIDENTIAL? DELIVERY POINT *** Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 , 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if
CUSTOMER NO CUSTOMER NO 42001 **CONFIDENTIAL* 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT TGU2 Gathering rates ar \$0.1818/MMBtu, average daily prod January. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS <u>TYPE</u>	ME CONFIDENTIAL? DELIVERY POINT *** Y Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 , 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if duction for the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO CUSTOMER NO 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGU2 Gathering rates ar \$0.1818/MMBtu, average daily prod January. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE 113278	AE CONFIDENTIAL? DELIVERY POINT ** Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if duction for the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in UNIT CURRENT CHARGE EFFECTIVE DATE MMBtu \$.1836 09/01/2020 Y
CUSTOMER NO CUSTOMER NO 42001 **CONFIDENTIAL* 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT TGU2 Gathering rates ar \$0.1818/MMBtu, average daily prod January. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS <u>TYPE</u>	AE CONFIDENTIAL? DELIVERY POINT ** Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if duction for the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in UNIT CURRENT CHARGE EFFECTIVE DATE MMBtu \$.1836 09/01/2020 Y
CUSTOMERS CUSTOMER NO 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGU2 Gathering rates ar \$0.1818/MMBtu, average daily prod January. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS TYPE 113278 D	AE CONFIDENTIAL? DELIVERY POINT ** Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if duction for the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in UNIT CURRENT CHARGE EFFECTIVE DATE MMBtu \$.1836 09/01/2020 Y
CUSTOMERS CUSTOMER NO 42001 **CONFIDENTIAL* 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGU2 Gathering rates ar \$0.1818/MMBtu, average daily prod January. RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE 113278 D D DESCRIPTION: **CONFIDENTIAL	AE CONFIDENTIAL? DELIVERY POINT ** Y Y
CUSTOMERS CUSTOMER NO 42001 **CONFIDENTIAL* 42001 **CONFIDENTIAL* CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGU2 Gathering rates ar \$0.1818/MMBtu, average daily prod January. RATE ADJUSTMENT PROVISIONS: None D TYPE 113278 D DESCRIPTION: **CONFIDENTIAL Customer 42001	AE CONFIDENTIAL? DELIVERY POINT *** Y ** Y I re charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 4.5,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if duction for the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL MMBtu \$.1836 09/01/2020 Y L** **CONFIDENTIAL** **CONFIDENTIAL**

RRC COID: 848 COMPANY NAME: TIGER GAS UTILITY, LLC TARIFF CODE: TM RRC TARIFF NO: 35323 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 84	18 COMPA	NY NAME: TIGER GAS UTILITY, LLC
TARIFF CODE: TM	RRC TARIFF NO:	279794
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	860034	
ORIGINAL CON	TRACT DATE: 01/15/2018	RECEIVED DATE: 08/18/2021
	CRVICE DATE:	TERM OF CONTRACT DATE: 01/31/2021
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: M/M	
REASONS FOR FILIN	١G	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANC	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): To establish tariff.	
PREPARER - PERSON	N FILING	
RRC NO:	1275	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Barbara	MIDDLE: Nutt LAST NAME: Smith
	Land Administration	
	19500 State Hwy 249	
ADDRESS LINE 2:	Houston	STATE: TX ZIP: 77070 ZIP4:
AREA CODE:	281 PHONE NO:	671-0399 EXTENSION: 1010
	281 PHONE NO:	671-0399 EXTENSION: 1010
CUSTOMERS CUSTOMER NO		
CUSTOMERS CUSTOMER NO	281 PHONE NO: CUSTOMER NAME **CONFIDENTIAL**	
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	
CUSTOMERS CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 42001	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 42001 CURRENT RATE COM	<u>CUSTOMER NAME</u> **CONFIDENTIAL** IPONENT <u>DESCRIPTION</u> Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CUSTOMERS CUSTOMER NO 42001 CURRENT RATE COM RATE COMP. ID	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,(average daily production for t January.	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if
CUSTOMERS CUSTOMER NO 42001 CURRENT RATE COM RATE COMP. ID TGU2	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,(average daily production for t January.	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if
CUSTOMERS CUSTOMER NO 42001 CURRENT RATE COM RATE COMP. ID TGU2 RATE ADJUSTMEN None DELIVERY POINTS	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90, average daily production for t January. VT PROVISIONS:	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if he month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in
CUSTOMER NO CUSTOMER NO 42001 CURRENT RATE COM RATE COMP. ID TGU2 RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 average daily production for t January. NT PROVISIONS: <u>TYPE</u> <u>UNIT</u>	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 42001 CURRENT RATE CON RATE COMP. ID TGU2 RATE ADJUSTMEN None DELIVERY POINTS ID 113278	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 average daily production for t January. VT PROVISIONS: VI TYPE UNIT D MMBtu	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if he month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMER NO CUSTOMER NO 42001 CURRENT RATE COM RATE COMP. ID TGU2 RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 Average daily production for t January. VT PROVISIONS: Image: Constrained to the state of	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 42001 CURRENT RATE CON RATE COMP. ID TGU2 RATE ADJUSTMEN None DELIVERY POINTS ID 113278	CUSTOMER NAME **CONFIDENTIAL** IPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 average daily production for t January. VT PROVISIONS: VI TYPE UNIT D MMBtu **CONFIDENTIAL**	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 42001 CURRENT RATE COM RATE COMP. ID TGU2 RATE ADJUSTMEN None DELIVERY POINTS ID 113278 DESCRIPTION:	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 Average daily production for t January. NT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL**	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if he month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in Mathematical Current fee annual fee an
CUSTOMERS CUSTOMER NO 42001 42001 CURRENT RATE COM RATE COMP. ID TGU2 RATE ADJUSTMEN None DELIVERY POINTS ID 113278 DESCRIPTION: Customer	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Gathering rates are charged o \$0.1818/MMBtu, 45,001-90,0 Average daily production for t January. NT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL**	CONFIDENTIAL? DELIVERY POINT Y Y n a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if he month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in L

RRC COID: 848 COMPANY NAME: TIGER GAS UTILITY, LLC TARIFF CODE: TM RRC TARIFF NO: 279794 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.