RRC COID: 86	38 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO: 35362
DESCRIPTION: Th	ansmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CON	TRACT DATE: 01/01/2023 RECEIVED DATE: 01/26/2023
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IENT: 12312028
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EX	
OTHER(EX	PLAIN): To report current rates and rate components.
PREPARER - PERSON	FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	16211 La CanteraParkway
ADDRESS LINE 2:	Suite 202
CITY:	San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42050	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price. Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper Imbalance Price, 0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Price. Gathering Fee: The Gathering Fee shall be thirty cents (\$0 3582) per received Mcf. Plus any applicable taxes.
TPW021c	Gathering Fee: The Gathering Fee shall be thirty cents (\$0.3582) per received Mcf, plus any applicable taxes.
TPW022c	Treating Fee: The treating fee shall be seven cents (\$0.0851) per received Mcf.
TPW023	CPI Adjustment to Fees: The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1st and December 31st of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

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RRC COID:	8638	l	COMPAN	Y NAME: TX	PIPELIN	E WEBB CO LEAN	SYS,LLC	
TARIFF CODE:	TM	RRC TAI	RIFF NO:	35362				
RATE ADJUST	MENT PROV	ISIONS:						
None								
DELIVERY POINT	S							
ID		TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113331		D	Mcf	\$.3582		01/01/2023	Y	
DESCRIPTION	<u>**</u> CONF	FIDENTIAL	**					
Customer	42050		**C(ONFIDENTIAL**				
113332		D	Mcf	\$.3582		01/01/2023	Y	
DESCRIPTION	: **CONF	FIDENTIAL	**					
Customer	42050		**C0	ONFIDENTIAL**				
113330		D	Mcf	\$.3582		01/01/2023	Y	
DESCRIPTION	: **CONF	FIDENTIAL	**					
Customer	42050		**C0	ONFIDENTIAL**				
113333		D	Mcf	\$.3582		01/01/2023	Y	
DESCRIPTION	<u>:</u> **CONF	FIDENTIAL	**					
Customer	42050		**C(ONFIDENTIAL**				
TYPE SERVICE PR	ROVIDED							
TYPE OF SERVI	CE SERV	ICE DESC	RIPTION		OTHER 1	YPE DESCRIPTION		
Ι	Gathe	ring						
М	Other	(with detaile	d explanation)	Treating			
TUC APPLICABIL	ITY							
FACTS SUPPORT	TING SECTIO	ON 104.003	b) APPLICA	BILITY				
Neither the gas utilit NOTE: (This fact affiliated						e charged or offered to be ch	narged is to an	
The rate is substantia	ally the same a	s the rate be	tween the gas	utility and at least ty	wo of those cu	stomers under the same or s	imilar conditions of service	e.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	538 COMPAN	NY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO:	35363
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	875163	
ORIGINAL CON	TRACT DATE: 01/01/2023	RECEIVED DATE: 01/26/2023
INITIAL SI	CRVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILI	1G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): To report current rates a	and rate components.
PREPARER - PERSO	N FILING	
RRC NO:	1287	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita	MIDDLE: LAST NAME:0`Brien
TITLE:	Manager, Commercial Co	ntracts
ADDRESS LINE 1:	16211 La CanteraParkwa	У
ADDRESS LINE 2:	Suite 202	
CITY:	San Antonio	STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	210 PHONE NO:	802-4491 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42050	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	IPONENT	
RATE COMP. ID	DESCRIPTION	
RATE COMP. ID TPW0019	DESCRIPTION GAS IMBALANCE RESOLU Delivery Point, then, after the operational balancing agreeme resolve a Gas Imbalance by on multiplied by the applicable In Imbalance due a Party (Imbala delivery by shipper Imbalance delivery by shipper, Imbalance in excess of the redelivered qu Price. To the extent that shippe delivery by shipper), shipper s	VTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an ent is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall be Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be nbalance Price in accordance with the following table to ascertain the dollar amount of such Gas unce Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Price less \$0.10, Under-Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-e Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was lantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance erson of the Imbalance Price.
RATE COMP. ID	DESCRIPTION GAS IMBALANCE RESOLU Delivery Point, then, after the operational balancing agreeme resolve a Gas Imbalance by on multiplied by the applicable In Imbalance due a Party (Imbala delivery by shipper Imbalance delivery by shipper, Imbalance in excess of the redelivered qu Price. To the extent that shippe delivery by shipper), shipper s Gathering Fee: The Gathering	TION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an ent is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall be nbalance Price in accordance with the following table to ascertain the dollar amount of such Gas unce Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under- Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under- e Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under- e Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was last ities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance ersulted in an Equivalent Quantity that was less than the redelivered quantities (under- hall pay Gatherer for the Imbalance Cashout at the Imbalance Price. Fee shall be thirty cents (\$0.3582) per received Mcf, plus any applicable taxes.
RATE COMP. ID TPW0019	DESCRIPTION GAS IMBALANCE RESOLU Delivery Point, then, after the operational balancing agreeme resolve a Gas Imbalance by on multiplied by the applicable In Imbalance due a Party (Imbala delivery by shipper Imbalance delivery by shipper, Imbalance in excess of the redelivered qu Price. To the extent that shippe delivery by shipper), shipper s Gathering Fee: The Gathering	VTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an ent is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall be Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be nbalance Price in accordance with the following table to ascertain the dollar amount of such Gas unce Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-e Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was lantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance erson of the Imbalance Price.
RATE COMP. ID TPW0019 TPW021c	DESCRIPTION GAS IMBALANCE RESOLU Delivery Point, then, after the operational balancing agreeme resolve a Gas Imbalance by on multiplied by the applicable In Imbalance due a Party (Imbala delivery by shipper Imbalance delivery by shipper, Imbalance in excess of the redelivered qu Price. To the extent that shippe delivery by shipper), shipper s Gathering Fee: The Gathering Treating Fee: The treating fee CPI Adjustment to Fees: The s anniversary thereafter (each, a and December 31st of the Yea (the CPI-U Index), or its most	TION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an ent is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall he Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be nbalance Price in accordance with the following table to ascertain the dollar amount of such Gas unce Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was lantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-hall pay Gatherer for the Imbalance Cashout at the Imbalance Price. Fee shall be thirty cents (\$0.3582) per received Mcf, plus any applicable taxes.

None

RRC COID: 863	8 CO	MPAN	Y NAME:	TX PIPELIN	E WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TM	RRC TARIF	F NO:	35363				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURREN	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113336	D	Mcf	\$.3582		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer 4/	2050	**C	ONFIDENTIAI	**			
113334	D	Mcf	\$.3582		01/01/2023	Y	
DESCRIPTION: ³	**CONFIDENTIAL**						
Customer 42	2050	**C	ONFIDENTIAI	_**			
113335	D	Mcf	\$.3582		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer 42	2050	**C	ONFIDENTIAI	**			
TYPE SERVICE PROVID	DED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER	TYPE DESCRIPTION		
Ι	Gathering						
М	Other(with detailed ex	planatio	n)	Treating			
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(b) A	APPLIC	ABILITY				
Neither the gas utility nor t NOTE: (This fact canno affiliated pipel	ot be used to support a Se				e charged or offered to be ch	arged is to an	
					stomers under the same or si a supplier of an alternative f		

RRC COID: 86	538 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO: 35365
DESCRIPTION: Tr	ransmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CON	TRACT DATE: 12/19/2018 RECEIVED DATE: 02/14/2023
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	iG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	JE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): To report current rates and rate components.
PREPARER - PERSON	N FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME: O`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	16211 La CanteraParkway
ADDRESS LINE 1: ADDRESS LINE 2:	
ADDRESS LINE 2:	
ADDRESS LINE 2:	Suite 202 San Antonio STATE: TX ZIP: 78256 ZIP4:
ADDRESS LINE 2: CITY:	Suite 202 San Antonio STATE: TX ZIP: 78256 ZIP4:
ADDRESS LINE 2: CITY: AREA CODE:	Suite 202 San Antonio STATE: TX ZIP: 78256 ZIP4:
ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	Suite 202 San Antonio STATE: TX ZIP: 78256 ZIP4: 210 PHONE NO: 802-4491 EXTENSION:

CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under- delivery by shipper 110% of Imbalance Price. Over 75,000 MMBtu Over-delivery by shipper 9100% of Imbalance Price, Under- delivery by shipper 110% of Imbalance Price. Over 75,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under- delivery by shipper Inbalance Price of to 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.10, Under- delivery by shipper, Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under- delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under- delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW010c	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.2992 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable C02 specification: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

None

DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113332	D	Mcf	\$.2992	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42047	**CC	DNFIDENTIAL**			
113333	D	Mcf	\$.2992	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					_
Customer	42047	**CC	DNFIDENTIAL**			
113330	D	Mcf	\$.2992	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42047	**CC	NFIDENTIAL**			
113331	D	Mcf	\$.2992	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42047	**CC	NFIDENTIAL**			

RRC COID: 86	538 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO: 35365
TYPE SERVICE PROV	IDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Ι	Gathering
М	Other(with detailed explanation) Treating
TUC APPLICABILITY	
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY
	r the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an beline.)
	the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	638 COMPA	ANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TN	I RRC TARIFF NO:	35366	
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A	
OPERATOR NO:	875163		
ORIGINAL CO	NTRACT DATE: 12/19/2018	RECEIVED DATE: 02/14/2023	
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: None		
REASONS FOR FILL	NG		
NEW FILING: N	RR	RC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	(PLAIN): None		
OTHER(E)	(PLAIN): To report current rates	s and rate components.	
PREPARER - PERSO	N FILING		
RRC NO:	1287	ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME:	Anita	MIDDLE: LAST NAME: O`Brien	
TITLE:	Manager, Commercial Co	lontracts	
ADDRESS LINE 1	: 16211 La CanteraParkwa	vay	
ADDRESS LINE 2	Suite 202		
CITY	: San Antonio	STATE: TX ZIP: 78256 ZIP4:	
AREA CODE	210 PHONE NO:	: 802-4491 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT	
42047	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO		Y	
CURRENT RATE CO RATE COMP. ID	MPONENT	Y	
RATE COMP. ID	MPONENT DESCRIPTION		
	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG	s
RATE COMP. ID	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in	s
RATE COMP. ID	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the	s
RATE COMP. ID	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the :: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point	
RATE COMP. ID TPW012c	MPONENT <u>DESCRIPTION</u> The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin for volumes of Producers Gas	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the :: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point as delivered to a certain Delivery Point.	
RATE COMP. ID	MPONENT <u>DESCRIPTION</u> The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin for volumes of Producers Gas PPI-FG Adjustments to Fees.	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blendhing Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the : % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point as delivered to a certain Delivery Point. s. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1,	
RATE COMP. ID TPW012c	MPONENT <u>DESCRIPTION</u> The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin for volumes of Producers Gas PPI-FG Adjustments to Fees. 2020, and on each anniversary between January 1 and Decen	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the :: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point as delivered to a certain Delivery Point. s. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, ry thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change ember 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished	t,
RATE COMP. ID TPW012c	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin for volumes of Producers Gas PPI-FG Adjustments to Fees. 2020, and on each anniversary between January 1 and Decen Goods (the PPI-FG Index), or	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the x: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point as delivered to a certain Delivery Point. s. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, ry thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change ember 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics	t, s.
RATE COMP. ID TPW012c	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin for volumes of Producers Gas PPI-FG Adjustments to Fees. 2020, and on each anniversary between January 1 and Decen Goods (the PPI-FG Index), or	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the the 'C % CO2 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of CO2 levels at the Receipt Point as delivered to a certain Delivery Point. s. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, ry thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change ember 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics he Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee	t, s.
RATE COMP. ID TPW012c	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin for volumes of Producers Gas PPI-FG Adjustments to Fees. 2020, and on each anniversary between January 1 and Decem Goods (the PPI-FG Index), or However, in no event shall the and the Treating fee provided	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the the 'C % CO2 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of CO2 levels at the Receipt Point as delivered to a certain Delivery Point. s. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, ry thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change ember 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics he Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee	t, s.
RATE COMP. ID TPW012c TPW013	MPONENT DESCRIPTION The Gathering Fee for gatheri shall be as follows: \$0.1197 p Adjustments beginning on Jar accordance with the following applicable C02 specification: PPI-FG Adjustments beginnin for volumes of Producers Gas PPI-FG Adjustments to Fees. 2020, and on each anniversary between January 1 and Decem Goods (the PPI-FG Index), or However, in no event shall the and the Treating fee provided	ring Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG anuary 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in ng table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the the 'C % CO2 @ Receipt Point, Treating/Blending Fee >2% \$0.0838/Mcf. The Treating Fee shall be subject to ing on January 1, 2020. The Treating Fee will not be assessed, regardless of CO2 levels at the Receipt Point as delivered to a certain Delivery Point. s. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, ry thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change ember 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics he Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee	t, s.

RRC COID: 8	638	COMPAN	Y NAME:	TX PIPELINI	E WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TN	A RRC TAI	RIFF NO:	35366				
DELIVERY POINTS							
ID	TYPE	UNIT	CURREN	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113338	D	Mcf	\$.1197		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42047	**C	ONFIDENTIAL	**			
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER T	YPE DESCRIPTION		
I	Gathering						
М	Other(with detaile	d explanation	1)	Treating			
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	G SECTION 104.003	b) APPLIC	ABILITY				,
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to support				charged or offered to be ch	arged is to an	
		U	•			imilar conditions of service.	
Competition does or die	d exist either with anoth	er gas utility,	another supplier	of natural gas, or	a supplier of an alternative f	form of energy.	
I affirm that a true and	correct copy of this tari	ff has been s	ent to the custom	er involved in this	transaction.		

RRC COID: 86	538 COMPANY	Y NAME: TX PIPELINE WEBB CO	O LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO:	35367	
DESCRIPTION: T	ransmission Miscellaneous	SI	ATUS: A
OPERATOR NO:	875163		
ORIGINAL CON	TRACT DATE: 11/17/2014	RECEIVED DATE	: 02/08/2023
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE	
INA	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: None		
REASONS FOR FILIN	lG		
NEW FILING: N	RRC D	DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): To report current rates and	l rate components.	
PREPARER - PERSON			
RRC NO:	1287	ACTIVE FLAG: Y INACTIV	7E DATE:
FIRST NAME:	Anita	MIDDLE: LAS	ST NAME: O`Brien
TITLE:	Manager, Commercial Cont	racts	
	Manager, Commercial Cont 16211 La CanteraParkway	racts	
	16211 La CanteraParkway	racts	
ADDRESS LINE 1: ADDRESS LINE 2:	16211 La CanteraParkway	STATE: TX ZIP: 7825	6 ZIP4:
ADDRESS LINE 1: ADDRESS LINE 2:	16211 La CanteraParkway Suite 202 San Antonio		6 ZIP4:
ADDRESS LINE 1: ADDRESS LINE 2: CITY:	16211 La CanteraParkway Suite 202 San Antonio	STATE: TX ZIP: 7825	6 ZIP4:
ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	16211 La CanteraParkway Suite 202 San Antonio	STATE: TX ZIP: 7825	6 ZIP4: DELIVERY POINT
ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	16211 La CanteraParkway Suite 202 San Antonio 210 PHONE NO:	STATE: TX ZIP: 7825 802-4491 EXTENSION:	

CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
TPW014	CPI Adjustments to Fees. The Gathering Fees, (including any firm capacity purchase), the Treating Fee, and the Conditioning Fee will be adjusted by Gatherer annually, beginning on January 1, 2017, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Treating Fee or Conditioning Fee, as so adjusted, ever be less than the initial amount of the Treating Fee, and the Conditioning Fee provided for herein.
TPW015c	The Gathering Fee for gathering Producer's Gas shall be \$0.5595 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW017c	The Treating Fee shall be charged in accordance with the following table: % C02 @ Receipt Point, Treating Fee \$/Mcf, <=2% \$0.0000, >2%-3%, \$0.0851, >3%-4%, \$0.1095. The Treating Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW018c	The Conditioning Fee to be charged shall be \$0.2432 per Mcf. The Conditioning Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW048	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Gatherer and Producer shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Gas Imbalance shall be calculated each month in accordance with the Imbalance Table and the Imbalance Price in the following table to ascertain the Gas Imbalance quantity and the cash-out value due a Party (Imbalance Makeup): Any Imbalance Makeup for each given Month will be cashed-out in accordance with the following table at the Index Price. The Index Price per MMBtu will be the average of the daily prices as published in Platts Gas Daily, in the table entitled Daily Price Survey, in the Midpoint column under the section entitled East-Houston-Katy for Houston Ship Channel. Should Platts Gas Daily be discontinued then the Parties shall negotiate in good faith to agree on a comparable alternative price index. Gatherer reserves the right to adjust the cash-out price to reflect prevailing market conditions (Imbalance Price`). Redelivered quantities that were in excess of the Equivalent Quantity will be sold to Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price. Redelivered quantities that are less than the Equivalent Quantity will be purchased from Gatherer at the following tiers pursuant to the Imbalance Price O to 30,000 MMBtu 105% Index Price: Imbalance Table Imbalance Price O to 30,000 MMBtu 100% Index Price 30,001 MMBtu to 75,000 MMBtu 105% Index Price.

None

DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
113332	D	Mcf	\$.5595	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	42048	**C0	ONFIDENTIAL**		
113330	D	Mcf	\$.5595	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	42048	**C0	ONFIDENTIAL**		
113331	D	Mcf	\$.5595	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	42048	**C(ONFIDENTIAL**		
113333	D	Mcf	\$.5595	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	42048	**C0	ONFIDENTIAL**		

COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC 8638 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 35367 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering Treating/Conditioning Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 86	638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO: 35368
DESCRIPTION: T	Transmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CON	NTRACT DATE: 11/17/2014 RECEIVED DATE: 02/08/2023
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(EX	(PLAIN): To report current rates and rate components.
PREPARER - PERSON	
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME: O`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	16211 La CanteraParkway
ADDRESS LINE 2:	Suite 202
CITY:	San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	210 PHONE NO: 802-4491 EXTENSION:
AREA CODE:	210 PHONE NO: 802-4491 EXTENSION:
	210 PHONE NO: 802-4491 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMERS CUSTOMER NO	

RRC COID: 86	38 (COMPAN	Y NAME: TX PIPI	LINE WEBB CO LEAN	SYS,LLC			
TARIFF CODE: TM	RRC TAR	IFF NO:	35368					
CURRENT RATE COM	IPONENT							
RATE COMP. ID	DESCRIPTION							
TPW014	be adjusted by Gath or downward, as ar Adjustment Date, i published by the U	herer annuall pplicable, by n the Consun .S. Departme	y, beginning on January 1, the percentage change betw her Price Index for All Urb nt of Labor, Bureau of Lab	2017, and on each anniversary the een January 1 and December 31 o an Consumers (the CPI-U Index), o or Statistics. However, in no event	eating Fee, and the Conditioning Fee will reafter (each, an Adjustment Date), upward f the year immediately preceding the or its most comparable successor, as shall the Gathering Fee, or any Treating ee, and the Conditioning Fee provided for			
TPW016c	to CPI Adjustments	The Gathering Fee for gathering Producer's Gas will be \$0.3647 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject o CPI Adjustments beginning on January 1, 2017.						
TPW017c				ollowing table: % C02 @ Receipt and be subject to CPI Adjustments	Point, Treating Fee \$/Mcf, <=2% \$0.0000, beginning on January 1, 2017.			
TPW018c	The Conditioning I January 1, 2017.	Fee to be cha	ged shall be \$0.2432 per N	Icf. The Conditioning Fee shall be	subject to CPI Adjustments beginning on			
TPW048	by one Party purch month in accordance and the cash-out va accordance with th in Platts Gas Daily. Houston Ship Char alternative price im Price`). Redelivere the Imbalance Tabl to 75,000 MMBtu ⁴ Quantity will be pu	asing from the ce with the Ir lue due a Pare e following ta i, in the table nnel. Should I dex. Gatherer d quantities t e at the Imba 95% Index Pi richased from rice O to 30,0	e other Party any deficient nbalance Table and the Imi ty (Imbalance Makeup): A able at the Index Price. The entitled Daily Price Survey Platts Gas Daily be discont reserves the right to adjus hat were in excess of the E lance Price: Imbalance Tal rice, Over 75,000 MMBtu	quantity of Dedicated Gas. The Galance Price in the following table ny Imbalance Makeup for each giv Index Price per MMBtu will be th in the Midpoint column under the nued then the Parties shall negotia the cash-out price to reflect preva uivalent Quantity will be sold to G le Imbalance Price O to 30,000 M 00% Index Price. Redelivered quar- tiers pursuant to the Imbalance Tal	and Producer shall resolve a Gas Imbalance as Imbalance shall be calculated each to ascertain the Gas Imbalance quantity yen Month will be cashed-out in the average of the daily prices as published the section entitled East-Houston-Katy for ite in good faith to agree on a comparable illing market conditions (Imbalance Gatherer at the following tiers pursuant to MBtu 100% Index Price; 30,001 MMBtu tities that are less than the Equivalent ble at the Imbalance Price: Imbalance Btu 105% Index Price Over 75,000			
RATE ADJUSTMEN	T PROVISIONS:							
None								
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CHAR	E EFFECTIVE DATE	<u>CONFIDENTIAL</u>			
113340	D	Mcf	\$.3647	01/01/2023	Y			
DESCRIPTION:	**CONFIDENTIAL	**						

 Customer
 42048
 CONFIDENTIAL

 113341
 D
 Mcf
 \$.3647
 01/01/2023
 Y

 DESCRIPTION:
 CONFIDENTIAL

 Customer
 42048
 CONFIDENTIAL

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering Treating & Conditioning M Other(with detailed explanation) Treating & Conditioning

RRC COID:	8638	COMPAN	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	35368	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECTION	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		mer had an unfair advan d to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does or	r did exist eithe	r with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: 7	1 RRC TARIFF NO: 35369
DESCRIPTION:	Fransmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL C	NTRACT DATE: 12/19/2018 RECEIVED DATE: 02/14/2023
INITIAL	ERVICE DATE: TERM OF CONTRACT DATE:
1	ACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	IMENT: None
REASONS FOR FII	NG
NEW FILING:	RRC DOCKET NO:
CITY ORDINA	CE NO:
AMENDMENT()	(PLAIN): None
OTHER(KPLAIN): To report current rates and rate components.
PREPARER - PERS	N FILING
RRC NO	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAM	Anita MIDDLE: LAST NAME:0`Brien
TITLE	Manager, Commercial Contracts
ADDRESS LINE	: 16211 La CanteraParkway
ADDRESS LINE	Suite 202
CIT	: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA COD	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42047	**CONFIDENTIAL**
	Y
CURRENT RATE C	MPONENT
RATE COMP. ID	DESCRIPTION
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Price less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance
TPW011c	Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under- delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price. The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points

2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

RRC COID:	8638		COMPAN	Y NAME: TX	PIPELINI	E WEBB CO LEAN S	SYS,LLC	
TARIFF CODE:	ТМ	RRC TA	RIFF NO:	35369				
RATE ADJUST	MENT PROV	ISIONS:						
None								
DELIVERY POINT	TS							
ID		TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113334		D	Mcf	\$.1795		01/01/2023	Y	
DESCRIPTION	1: **CONF	FIDENTIAI	_**					
Customer	42047		**C0	ONFIDENTIAL**				
113335		D	Mcf	\$.1795		01/01/2023	Y	
DESCRIPTION	1: **CONF	FIDENTIAI	_**					
Customer	42047		**C0	ONFIDENTIAL**				
113336		D	Mcf	\$.1795		01/01/2023	Y	
DESCRIPTION	1: **CONF	FIDENTIAI	_**					
Customer	42047		**C0	ONFIDENTIAL**				
113339		D	Mcf	\$.1795		01/01/2023	Y	
DESCRIPTION	<u>**</u> CONF	FIDENTIAI	_**					
Customer	42047		**C0	ONFIDENTIAL**				
TYPE SERVICE PI	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SERV</u>	ICE DESC	CRIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gathe	ring						
М	Other	(with detaile	ed explanation)	Treating			
TUC APPLICABIL	JTY							
FACTS SUPPOR	TING SECTIO	ON 104.003	(b) APPLICA	<u>BILITY</u>				
						e charged or offered to be ch	narged is to an	
The rate is substanti	ally the same a	s the rate be	etween the gas	utility and at least tw	vo of those cu	stomers under the same or s	imilar conditions of service	ð.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE:TMRRC TARIFF NO:35376	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 12/19/2018 RECEIVED DATE: 11/09/2022	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include current curtailment plan.	
PREPARER - PERSON FILING	
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien	
TITLE: Manager, Commercial Contracts	
ADDRESS LINE 1: 16211 La CanteraParkway	
ADDRESS LINE 2: Suite 202	
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:	
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
42125 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TPW001 Gathering Fee: \$0.15/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = %	
CO2 @ Receipt point $\leq 2\%$ \$0.0000/Mcf, $\geq 2\% = $ \$0.0700/Mcf, plus applicable taxes.	
TDW0010 GAS IMBALANCE RESOLUTION MECHANISM. In the event on operational halonging agreement is not in office at an applicable	
TPW0019 GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an	
Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper sh	all
Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper sh resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas	all
Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper sh resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-	all e
Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper sh resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Price less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-	all
Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper sh resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Quantity that v delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that v in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance	all
Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper sh resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Price less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that v	all vas
Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper sh resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance cashout at the Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under the price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under the price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under the price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under the price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that	all vas

RRC COID: 80	638 (COMPAN	Y NAME: TX PI	PELINE WEBB CO LEAN	SYS,LLC	
TARIFF CODE: TM	I RRC TAR	IFF NO:	35376			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA	RGE EFFECTIVE DATE	CONFIDENTIAL	
113334	D	Mcf	\$.1500	12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42125	**C(ONFIDENTIAL**			
113335	D	Mcf	\$.1500	12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42125	**C(ONFIDENTIAL**			
113336	D	Mcf	\$.1500	12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL	k-14				
Customer	42125	**C	ONFIDENTIAL**			
113339	D	Mcf	\$.1500	12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42125	**C0	ONFIDENTIAL**			
YPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	<u>(</u>	OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					

Treating

TUC APPLICABILITY

Μ

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

Other(with detailed explanation)

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 86	38	COMPANY NAME	E: TX PIPELINE WEBB CO	LEAN SYS,LLC
TARIFF CODE: TM	RRC TA	ARIFF NO: 35377		
DESCRIPTION: Tr	ansmission Miscella	aneous	STA	TUS: A
OPERATOR NO:	875163			
ORIGINAL CON	FRACT DATE:	12/19/2018	RECEIVED DATE:	11/09/2022
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	11072022
INA	CTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMM	MENT: None			
REASONS FOR FILIN	G			
NEW FILING: N		RRC DOCKET	NO:	
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): To includ	le current curtailment plan.		
PREPARER - PERSON	FILING			
RRC NO:	1287	ACTIVE	FLAG: Y INACTIVE	DATE:
FIRST NAME:	Anita	т	IDDLE: LAST	NAME: O`Brien
TITLE:	Manager, Comm	mercial Contracts		
ADDRESS LINE 1:	16211 La Cant	eraParkway		
ADDRESS LINE 2:				
	San Antonio		STATE: TX ZIP: 78256	ZIP4:
AREA CODE:	210	PHONE NO: 802-44	91 EXTENSION:	
CUSTOMERS				
	CUSTOMER NAM	ME	CONFIDENTIAL?	DELIVERY POINT
42125	**CONFIDENTIAL	_**		
			Y	
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
TPW002			See is inclusive of dehydration and mainlies >2% = \$0.0700/Mcf, plus applicable taxes	ine compression services, plus Treating Fees = % es.
RATE ADJUSTMEN	T PROVISIONS:			
RATE ADJUSTMEN	T PROVISIONS:			
None	T PROVISIONS:			
	T PROVISIONS:	<u>UNIT</u> <u>CURF</u>	RENT CHARGE EFFECTIVE	DATE <u>CONFIDENTIAL</u>
None DELIVERY POINTS		UNIT CURE Mcf \$.1000	RENT CHARGE EFFECTIVE 12/19/2	
None DELIVERY POINTS ID	<u>TYPE</u>	Mcf \$.1000		
None DELIVERY POINTS ID 113338 DESCRIPTION:	<u>TYPE</u> D	Mcf \$.1000	12/19/2	
None DELIVERY POINTS ID 113338 DESCRIPTION:	<u>TYPE</u> D **CONFIDENTIA 42125	Mcf \$.1000	12/19/2	
None DELIVERY POINTS ID 113338 DESCRIPTION: Customer	<u>TYPE</u> D **CONFIDENTIA 42125	Mcf \$.1000	12/19/2	2018 Y
None DELIVERY POINTS ID 113338 DESCRIPTION: Customer TYPE SERVICE PROVI	<u>TYPE</u> D **CONFIDENTIA 42125 DED	Mcf \$.1000	12/19/2 TIAL**	2018 Y
None DELIVERY POINTS ID 113338 DESCRIPTION: Customer TYPE SERVICE PROVI TYPE OF SERVICE	TYPE D **CONFIDENTIA 42125 IDED SERVICE DES	Mcf \$.1000	12/19/2 TIAL**	2018 Y

RRC COID:	8638	COMPAN	IY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE:	TM	RRC TARIFF NO:	35377	
TUC APPLICABIL	ITY			
FACTS SUPPOR	FING SECTION	104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	er had an unfair advant o support a Section 10	0 0	negotiations. ction if the rate to be charged or offered to be charged is to an
		e		least two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	638 COMPA	NY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TN	A RRC TARIFF NO:	35378
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	875163	
ORIGINAL CO	NTRACT DATE: 12/19/2018	RECEIVED DATE: 11/09/2022
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): To include current curta	ailment plan.
PREPARER - PERSO	N FILING	
RRC NO:	: 1287	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	Anita	MIDDLE: LAST NAME: 0`Brien
TITLE:	Manager, Commercial Co	ntracts
ADDRESS LINE 1	: 16211 La CanteraParkwa	У
ADDRESS LINE 2	: Suite 202	
CITY	: San Antonio	STATE: TX ZIP: 78256 ZIP4:
AREA CODE	: 210 PHONE NO:	802-4491 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42125	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
TPW003		e Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = $\%$
TPW004		0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes. TION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable
11 0001	Delivery Point, then, after the	production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an
		ent is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall be Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be
	multiplied by the applicable In	nbalance Price in accordance with the following table to ascertain the dollar amount of such Gas
		nce Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price,
	Under-delivery by shipper 105	% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-
		nbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under- Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-
	delivery by shipper, Imbalance	Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was
		antities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance ers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-
		hall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
RATE ADJUSTME	NT PROVISIONS:	
None		

RRC COID: 8	638 C(OMPAN	NY NAME: TX I	PIPELINE	WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TM	1 RRC TARIE	F NO:	35378				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
113330	D	Mcf	\$.2500		12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42125	**0	CONFIDENTIAL**				
113331	D	Mcf	\$.2500		12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42125	**0	CONFIDENTIAL**				
113332	D	Mcf	\$.2500		12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42125	**0	CONFIDENTIAL**				
113333	D	Mcf	\$.2500		12/19/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42125	**0	CONFIDENTIAL**				
YPE SERVICE PROV	VIDED						,
TYPE OF SERVICE		PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						

Treating

М

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

Other(with detailed explanation)

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	638 COMPANY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	I RRC TARIFF NO: 35379	
DESCRIPTION: 7	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	875163	
ORIGINAL CON	NTRACT DATE: 09/14/2018	RECEIVED DATE: 11/21/2022
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRC DOCKET NO	:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	,	
OTHER(EX	XPLAIN): To include curtailment plan.	
PREPARER - PERSO	N FILING	
RRC NO:	1287 ACTIVE FL	AG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDD	LE: LAST NAME: O`Brien
TITLE:	Manager, Commercial Contracts	
	: 16211 La CanteraParkway	
ADDRESS LINE 2:		TE: TX ZTP: 78256 ZTP4:
AREA CODE:		TE: TX ZIP: 78256 ZIP4: EXTENSION:
CUSTOMERS CUSTOMER NO		
SUSTOMEN NO	CUSTOMER NAME	CONFIDENTIAL? DELIVEDV DOINT
42043	CUSTOMER NAME **CONFIDENTIAL **	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42043	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	CONFIDENTIAL	
CURRENT RATE CON	**CONFIDENTIAL** MPONENT	
	CONFIDENTIAL MPONENT GAS IMBALANCE RESOLUTION MECHAN Delivery Point, then, after the production Mont operational balancing agreement is in effect at a resolve a Gas Imbalance by one Party purchasin multiplied by the applicable Imbalance Price in Imbalance due a Party (Imbalance Price plus \$0.05 delivery by shipper Imbalance Price plus \$0.15 in excess of the redelivered quantities (over-del Price. To the extent that shippers Gas Imbalance	
CURRENT RATE CON RATE COMP. ID TPW0019 TPW005	**CONFIDENTIAL** MPONENT GAS IMBALANCE RESOLUTION MECHAN Delivery Point, then, after the production Mont operational balancing agreement is in effect at a resolve a Gas Imbalance by one Party purchasin multiplied by the applicable Imbalance Price in Imbalance due a Party (Imbalance Price plus \$0.05, delivery by shipper Imbalance Price plus \$0.15 in excess of the redelivered quantities (over-del Price. To the extent that shippers Gas Imbalanc delivery by shipper), shipper shall pay Gatheren The Gathering Fee for gathering Shipper's Gas compression services.	Y VISM: In the event an operational balancing agreement is not in effect at an applicable h, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an an applicable Delivery Point then, after the production Month, Gatherer and shipper shall agrow the other Party any deficient quantity of shipper's Gas. The Imbalance shall be accordance with the following table to ascertain the dollar amount of such Gas to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under- , Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under- tor the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was ivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance e resulted in an Equivalent Quantity that was less than the redelivered quantities (under- for the Imbalance Cashout at the Imbalance Price. shall be \$0.15 per Mcf. The Gathering Fee is inclusive of dehydration and mainline
CURRENT RATE CON RATE COMP. ID TPW0019	**CONFIDENTIAL** MPONENT GAS IMBALANCE RESOLUTION MECHAN Delivery Point, then, after the production Mont operational balancing agreement is in effect at a resolve a Gas Imbalance by one Party purchasin multiplied by the applicable Imbalance Price in Imbalance due a Party (Imbalance Price plus \$0.05, delivery by shipper Imbalance Price plus \$0.15 in excess of the redelivered quantities (over-del Price. To the extent that shippers Gas Imbalanc delivery by shipper), shipper shall pay Gatheren The Gathering Fee for gathering Shipper's Gas compression services.	Y VISM: In the event an operational balancing agreement is not in effect at an applicable h, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an an applicable Delivery Point then, after the production Month, Gatherer and shipper shall ag from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be accordance with the following table to ascertain the dollar amount of such Gas to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under- Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under- to the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was ivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance e resulted in an Equivalent Quantity that was less than the redelivered quantities (under- for the Imbalance Cashout at the Imbalance Price. shall be \$0.15 per Mcf. The Gathering Fee is inclusive of dehydration and mainline d in accordance with the following: % C02 @ Receipt Point <=2% Treating Fee \$/Mcf
CURRENT RATE CON RATE COMP. ID TPW0019 TPW005	**CONFIDENTIAL**	Y VISM: In the event an operational balancing agreement is not in effect at an applicable h, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an an applicable Delivery Point then, after the production Month, Gatherer and shipper shall ag from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be accordance with the following table to ascertain the dollar amount of such Gas to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under- Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under- to the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was ivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance e resulted in an Equivalent Quantity that was less than the redelivered quantities (under- for the Imbalance Cashout at the Imbalance Price. shall be \$0.15 per Mcf. The Gathering Fee is inclusive of dehydration and mainline d in accordance with the following: % C02 @ Receipt Point <=2% Treating Fee \$/Mcf

RRC COID: 8	638 C	OMPAN	Y NAME: TX F	PIPELINE WEBB CO LEAN	SYS,LLC	
TARIFF CODE: TN	M RRC TAR	IFF NO:	35379			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH		CONFIDENTIAL	
113336	D	Mcf	\$.1500	09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42043	**C	ONFIDENTIAL**			
113334	D	Mcf	\$.1500	09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42043	**C	ONFIDENTIAL**			
113335	D	Mcf	\$.1500	09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42043	**C	ONFIDENTIAL**			
113338	D	Mcf	\$.1500	09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42043	**C	ONFIDENTIAL**			
113339	D	Mcf	\$.1500	09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42043	**C	ONFIDENTIAL**			
FYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detailed	explanation	n)	Treating & Dehydration		
TUC APPLICABILIT	Y					
	IG SECTION 104.003(b) APPLIC	ABILITY			
NOTE: (This fact ca affiliated p	ipeline.)	Section 10	4.003(b) transaction if	the rate to be charged or offered to be ch		
The rate is substantially	the same as the rate betv	veen the gas	s utility and at least two	o of those customers under the same or s	similar conditions of service.	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE:TMRRC TARIFF NO:35380		
DESCRIPTION: Transmission Miscellaneous STATUS: A		
OPERATOR NO: 875163		
ORIGINAL CONTRACT DATE: 09/14/2018 RECEIVED DATE: 11/21/2022		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): To include curtailment plan.		
PREPARER - PERSON FILING		
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:		
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien		
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:		
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	_	
42043 **CONFIDENTIAL**		
12015 CONTIDENTIAL T		
Y		
Y		
Y	hall e - - was nce	
Y <th< td=""><td>nall e - - was nce er-</td></th<>	nall e - - was nce er-	
Y <th colsere<="" td=""><td>nall e - - was nce er-</td></th>	<td>nall e - - was nce er-</td>	nall e - - was nce er-

RRC COID: 8	638 C(OMPAN	NY NAME: TX I	PIPELINE	WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TM	A RRC TARIE	F NO:	35380				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113332	D	Mcf	\$.2700		09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42043	**(CONFIDENTIAL**				
113333	D	Mcf	\$.2700		09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42043	**(CONFIDENTIAL**				
113330	D	Mcf	\$.2700		09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42043	**(CONFIDENTIAL**				
113331	D	Mcf	\$.2700		09/14/2018	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42043	**(CONFIDENTIAL**				
YPE SERVICE PROV	VIDED						_
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						

Treating & Dehydration

M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TPW027

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8	638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	A RRC TARIFF NO: 35382
DESCRIPTION: 7	Transmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CON	NTRACT DATE: 02/25/2011 RECEIVED DATE: 02/14/2023
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	KPLAIN): None
OTHER(E)	XPLAIN): To report current rates and rate components.
PREPARER - PERSO	N FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME:0`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	: 16211 La CanteraParkway
ADDRESS LINE 2:	: Suite 202
	: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	: 210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42051	**CONFIDENTIAL**
	Y
CURRENT RATE CO	
RATE COMP. ID	DESCRIPTION
TPW024c	Gathering Fee: The Gathering Fee for Gathering Dedicated Gas shall be \$0.3179/Mcf, plus any applicable taxes. Firm Capacity Purchase Fee: The demand fee for additional firm capacity purchase shall be \$0.3179/Mcf, plus any applicable taxes.
TPW025c	Treating Fee: The Treating Fee shall be charged in accordance with the following: %CO2 @ Receipt Point, <=2%, Treating Fee \$/Mcf, =\$0.00, 2.1-2.5%, \$0.0634, 2.6-3.0% = \$0.0890, >3.0% = \$0.1145. However, in the event the total revenue received by Gatherer from treating fees charged to all customers for a month is less than the rental cost of the treating equipment for such month, in lieu of the treating fee, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the treating equipment for such month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's dedicated gas delivered at the receipt point(s) for the month, divided by the total of all gas received on the gathering system from all customers receiving gas treating services, ii) multiplied by the total actual rental costs for treating equipment for such month, III) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the gas of all customers delivering gas to the gathering system for such month.
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Patty purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's

Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price. CPI Adjustments to Fees. The service fees (including any Firm Service) will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor

Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

RRC COID: 8	638 CO	MPANY NAME:	TX PIPELIN	E WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TN	M RRC TARIF	F NO: 35382				
RATE ADJUSTME	ENT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u> 113336	<u>TYPE</u> D	UNITCURREMcf\$.3179	NT CHARGE	EFFECTIVE DATE 01/01/2023	<u>CONFIDENTIAL</u> Y	
	CONFIDENTIAL	Wiel \$.3179		01/01/2023	1	
DESCRIPTION:						
Customer	42051	**CONFIDENTIA	L**			
113334	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			
113335	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			
113330	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			
113331	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			
113332	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			
113333	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			
113338	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			
113339	D	Mcf \$.3179		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42051	**CONFIDENTIA	L**			

RRC COID: 863	8 COMPANY NAME: TX P	IPELINE WEBB CO LEAN SYS,LLC			
TARIFF CODE: TM	RRC TARIFF NO: 35382				
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Ι	Gathering				
М	Other(with detailed explanation)	Treating			
TUC APPLICABILITY					
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
5	e same as the rate between the gas utility and at least two kist either with another gas utility, another supplier of nat	o of those customers under the same or similar conditions of service. ural gas, or a supplier of an alternative form of energy.			

RRC COID: 86	COMPAN	Y NAME: TX PIPE	LINE WEBB CO	LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO:	35383		
DESCRIPTION: T	ransmission Miscellaneous		STAT	rus: A
OPERATOR NO:	875163			
ORIGINAL CON	TRACT DATE: 06/01/2011		RECEIVED DATE:	01/26/2023
INITIAL SE	RVICE DATE:	TERM OF	CONTRACT DATE:	
INA	ACTIVE DATE:	AN	ENDMENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILIN	IG			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANC	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): To report current rates, ra	ate components and shipper.		
PREPARER - PERSON	N FILING			
RRC NO:	1287	ACTIVE FLAG: Y	INACTIVE	DATE:
RRC NO: FIRST NAME:		ACTIVE FLAG: Y MIDDLE:		DATE: NAME:O`Brien
FIRST NAME:		MIDDLE:		
FIRST NAME: TITLE:	Anita	MIDDLE:		
FIRST NAME: TITLE:	Anita Manager, Commercial Con 16211 La CanteraParkway	MIDDLE:		
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	Anita Manager, Commercial Con 16211 La CanteraParkway	MIDDLE:		
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	Anita Manager, Commercial Con 16211 La CanteraParkway Suite 202 San Antonio	MIDDLE: stracts STATE: TX	LAST	NAME:O`Brien
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	Anita Manager, Commercial Con 16211 La CanteraParkway Suite 202 San Antonio	MIDDLE: stracts STATE: TX	LAST ZIP: 78256	NAME:O`Brien
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	Anita Manager, Commercial Con 16211 La CanteraParkway Suite 202 San Antonio	MIDDLE: atracts STATE: TX 802-4491 EX	LAST ZIP: 78256 TENSION:	NAME:O`Brien
FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	Anita Manager, Commercial Con 16211 La CanteraParkway Suite 202 San Antonio 210 PHONE NO:	MIDDLE: atracts STATE: TX 802-4491 EX	LAST ZIP: 78256 TENSION:	NAME:0'Brien ZIP4:

TARIFF CODE: TM	RRC TARIFF NO: 35383
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Patty purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.
ГРW035с	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be \$.2729 per received Mcf, plus any applicable taxes.
TPW036c	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be \$.3102 per Mcf.
ГРW037с	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @ Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.0744, 2.6-3.0% \$0.0993, >3.0% \$.1241. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.
TPW038	CPI Adjustments to Fees. The Service Fees will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees as so adjusted, ever be less than the initial Service Fees provided for herein.

None

Page 32 of 91

RRC COID: 8	RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC						
TARIFF CODE: TM	1 RRC TARIF	F NO:	35383				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113336	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**0	CONFIDENTIAL**				
113334	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**0	CONFIDENTIAL**				
113335	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**0	ONFIDENTIAL**				
113338	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**0	CONFIDENTIAL**				
113339	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**0	CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER T	YPE DESCRIPTION		
Ι	Gathering						
М	Other(with detailed e	xplanatio	n)	Treating			
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLIC	ABILITY				
					charged or offered to be ch	arged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 863	38 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO: 35384
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CONT	TRACT DATE: 04/15/2011 RECEIVED DATE: 01/26/2023
INITIAL SEF	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: None
REASONS FOR FILING	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	E NO:
AMENDMENT(EXP	PLAIN): None
OTHER(EXP	PLAIN): To report current rate and rate components.
PREPARER - PERSON	FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME: O`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	16211 La CanteraParkway
ADDRESS LINE 2:	Suite 202
CITY:	San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42920 *	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
TPW030c	Gathering Fee = \$0.1820/Mcf, adjusted annually, but the Gathering Fee as so adjusted shall never be less than the Minimum Gathering Fee. Minimum Gathering Fee = \$0.1658/Mcf, as adjusted downward by \$0.03/Mcf at Payout of Construction Costs and as further adjusted downward by an additional \$0.03/Mcf at 150% Payout of Construction Cost, and subject to the provisions of the Agreement.
TPW031c	Dehydration Fee = 0.0256 /Mcf, adjusted annually, but the Dehydration Fee as so adjusted shall never be less than the Minimum Dehydration Fee = 0.0233 /Mcf, subject to the provisions of the Agreement.
TPW032c	Treating Fee= \$0.0777/Mcf, adjusted annually, but the Treating Fee as so adjusted shall never be less than the Minimum Treating Fee. Minimum Treating Fee= \$0.0708/Mcf, as adjusted downward by \$0.005/Mcf at Payout of Total Treating Plant Construction Costs and as further adjusted downward by an additional \$0.005/Mcf at 150% Payout of Total Treating Plant Construction Costs, pursuant to the Agreement.
TPW033	CPI Adjustments to Fees. The Gathering Fee, the Treating Fee and the Dehydration Fee will be adjusted by Gatherer annually, beginning on January 1, 2012, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, the Treating Fee or the Dehydration Fee, as so adjusted, ever be less than the Gathering Fee, the Treating Fee and the Dehydration Fee amounts as adjusted by the agreement.
TPW034	Construction Costs: Producer agrees to pay Gatherer the agreed sum of \$1,406,500 toward the net amount of increased costs incurred, and to be incurred, by Gatherer to construct the Facilities.
RATE ADJUSTMEN	T PROVISIONS:

None

RRC COID:	RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC							
TARIFF CODE: 7	TM RRC TAR	IFF NO:	35384					
DELIVERY POINTS								
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL		
113336	D	Mcf	\$.1820		01/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42920	**C	ONFIDENTIAL**					
113337	D	Mcf	\$.1820		01/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42920	**C	ONFIDENTIAL**					
113339	D	Mcf	\$.1820		01/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL'	**						
Customer	42920	**C	ONFIDENTIAL**					
113335	D	Mcf	\$.1820		01/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42920	**C	ONFIDENTIAL**					
113334	D	Mcf	\$.1820		01/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42920	**C	ONFIDENTIAL**					
TYPE SERVICE PRO	OVIDED							
TYPE OF SERVIC	E SERVICE DESC	<u>RIPTION</u>		OTHER TY	PE DESCRIPTION			
I	Gathering							
М	Other(with detailed	d explanatior	1)	Treating/Del	hy			
TUC APPLICABILI	ГҮ							
FACTS SUPPORT	ING SECTION 104.003()	b) APPLICA	ABILITY					
NOTE: (This fact of	nor the customer had an u cannot be used to support a pipeline.)	nfair advanta a Section 104	age during the negoti 4.003(b) transaction i	ations. f the rate to be o	charged or offered to be ch	narged is to an		

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE:	TM RRC TARIFF NO: 35386
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL C	ONTRACT DATE: 08/30/2018 RECEIVED DATE: 11/09/2022
INITIAL	SERVICE DATE: TERM OF CONTRACT DATE:
	INACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	DMMENT: None
REASONS FOR FIL	LING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINA	NCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To include current curtailment plan.
PREPARER - PERS	SON FILING
RRC N	O: 1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAM	E: Anita MIDDLE: LAST NAME:0`Brien
	E: Manager, Commercial Contracts
	1: 16211 La CanteraParkway
ADDRESS LINE	Z: Suite 202 YY: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA COD	
CUSTOMERS	
CUSTOMERS CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT
42057	**CONFIDENTIAL**
	Y
CURRENT RATE C	OMDONENT
RATE COMP. ID	DESCRIPTION
TPW045a	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein. Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI
1Pw045a	adjustment beginning fee shall be subject to the CPI adjustment beginning on the first day of the second contract year and each adjustment date thereafter. Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.
TPW046	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price,

TARIFF CODE: TM RRC TARIFF NO: 35386 RATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS DELIVERY POINTS CONFIDENTIAL CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113332 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** Customer 42057 **CONFIDENTIAL** D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** Customer 42057 **CONFIDENTIAL** 113330 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** Customer 42057 **CONFIDENTIAL** 113330 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** ConfidentiaL** ConfidentiaL** ConfidentiaL**	RRC COID: 86	38 C	OMPAN	Y NAME: TX	PIPELINE	E WEBB CO LEAN S	SYS,LLC	
None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113332 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** Customer 42057 **CONFIDENTIAL** 113333 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** Customer 42057 **CONFIDENTIAL** 113333 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** Image: Confidential the text is	TARIFF CODE: TM	RRC TARI	FF NO:	35386				
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 113332 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL**	RATE ADJUSTMEN	T PROVISIONS:						
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL113332DMcf\$.207001/01/2021YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**113333DMcf\$.207001/01/2021YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**113333DMcf\$.207001/01/2021YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL****CONFIDENTIAL**113330DMcf\$.207001/01/2021YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL****CONFIDENTIAL**	None							
113332 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL**	DELIVERY POINTS							
DESCRIPTION: **CONFIDENTIAL** Customer 42057 **CONFIDENTIAL** 113333 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL**					HARGE			
Customer 42057 **CONFIDENTIAL** 113333 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL**	113332	D	Mcf	\$.2070		01/01/2021	Y	
Customer D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL** Customer 42057 **CONFIDENTIAL** 113330 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL**	Customer	42057	**C	ONFIDENTIAL**				
Customer 42057 **CONFIDENTIAL** 113330 D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL**	113333	D	Mcf	\$.2070		01/01/2021	Y	
Instruction D Mcf \$.2070 01/01/2021 Y DESCRIPTION: **CONFIDENTIAL** Image: Confidential for the second s	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL**	Customer	42057	**C	ONFIDENTIAL**				
	113330	D	Mcf	\$.2070		01/01/2021	Y	
	DESCRIPTION:	**CONFIDENTIAL**						
Customer 42057 **CONFIDENTIAL**	Customer	42057	**C	ONFIDENTIAL**				
113331 D Mcf \$.2070 01/01/2021 Y	113331	D	Mcf	\$.2070		01/01/2021	Y	
DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
Customer 42057 **CONFIDENTIAL**	Customer	42057	**C	ONFIDENTIAL**				
TYPE SERVICE PROVIDED	TYPE SERVICE PROV	IDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER T	YPE DESCRIPTION		
I Gathering	Ι	Gathering						
M Other(with detailed explanation) Treating	М	Other(with detailed	explanatior	1)	Treating			
TUC APPLICABILITY	TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	FACTS SUPPORTING	G SECTION 104.003(b)	APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.	NOTE: (This fact can affiliated pip	not be used to support a seline.)	Section 104	4.003(b) transaction is	f the rate to be	-	-	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 863	8 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO: 35387
DESCRIPTION: Tran	nsmission Miscellaneous STATUS: A
OPERATOR NO: 8	375163
ORIGINAL CONTI	RACT DATE: 08/30/2018 RECEIVED DATE: 11/09/2022
INITIAL SER	
INAC	TIVE DATE: AMENDMENT DATE;
CONTRACT COMM	ENT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPI	AIN): None
OTHER(EXPI	AIN): To include current curtailment plan.
PREPARER - PERSON H	ILING
RRC NO: 1	287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: A	anita MIDDLE: LAST NAME: O`Brien
TITLE: M	Janager, Commercial Contracts
ADDRESS LINE 1: 1	.6211 La CanteraParkway
ADDRESS LINE 2: S	uite 202
CITY: S	Gan Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 2	PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO C	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42057 **	CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.
RATE ADJUSTMENT	PROVISIONS:
None	

RRC COID:	8638	(COMPAN	Y NAME:	TX PIPELI	NE WEBB CO LEAN S	SYS,LLC	
							,	
TARIFF CODE: 7		RRC TAR	AFF NO:	35387				
DELIVERY POINTS								
ID		<u>TYPE</u>	UNIT		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113338		D	Mcf	\$.2070		01/01/2021	Y	
DESCRIPTION:	**CONF	FIDENTIAL	**					
Customer	42057		**C0	ONFIDENTIA	L**			
113339		D	Mcf	\$.2070		01/01/2021	Y	
DESCRIPTION:	**CONF	FIDENTIAL	**					
Customer	42057		**C(ONFIDENTIA	L**			
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>E</u> <u>SERV</u>	ICE DESC	RIPTION		OTHER	TYPE DESCRIPTION		
Ι	Gathe	ring						
М	Other	(with detaile	d explanation)	Treating			
TUC APPLICABILI	ГҮ							
FACTS SUPPORT	ING SECTIO	ON 104.003(b) APPLICA	BILITY				
						be charged or offered to be ch	narged is to an	
The rate is substantial	ly the same a	s the rate bet	ween the gas	utility and at 1	least two of those	customers under the same or s	imilar conditions of service.	
Competition does or o	lid exist either	r with anothe	er gas utility, a	another suppli	er of natural gas,	or a supplier of an alternative f	form of energy.	

TARIFF CODE: TM	538 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFICODE. IN	RRC TARIFF NO: 35411
DESCRIPTION: 7	ransmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CON	TRACT DATE: 05/01/2014 RECEIVED DATE: 02/14/2023
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN: To include current rate and rate component.
PREPARER - PERSO	N FILING
RRC NO:	1287ACTIVE FLAG: YINACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME:0`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	16211 La CanteraParkway
ADDRESS LINE 2:	Suite 202
CITY:	San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO 42056	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL**
	CONFIDENTIAL Y
42056	**CONFIDENTIAL** Y
42056 CURRENT RATE COM	**CONFIDENTIAL** Y
42056 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** Y Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Provent Prove
42056 CURRENT RATE CON RATE COMP. ID TPW041	**CONFIDENTIAL** Y MPONENT DESCRIPTION CPI Adjustments to Fees. The Gathering Fee (including any firm capacity purchase) and the Blending Fee will be adjusted by Gatherer annually, beginning January 1, 2015 or January 1, 2016, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Blending Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Blending Fee provided for herein. Gathering Fee per Mcf: Base Volume \$0.3084, >Base Volume to (Base Volume+ 35,000) \$0.2595, > (Base Volume + 35,000) to 75,000 \$0.2224, 75,000 to Producer's Firm Capacity \$0.3568, >Producer's Firm Capacity \$0.3076, plus any applicable taxes. Treating Fee: 0.0892/Mcf, Blending Fee: The Blending Fee shall be charged in accordance with the following: % C02 @ Receipt Point, <=2% \$0.0000, >2%-3% \$0.0906, >3%-4% \$0.1164, plus any applicable taxes. The Blending Fee shall be subject to CPI Adjustments
42056 CURRENT RATE COM RATE COMP. ID TPW041 TPW042c	**CONFIDENTIAL** Y Provent Pr
42056 CURRENT RATE COM RATE COMP. ID TPW041 TPW042c TPW043	**CONFIDENTIAL** Y Provent Pr

RRC COID:	8638 (COMPAN	Y NAME: TX	PIPELINE WEB	B CO LEAN S	SYS,LLC	
TARIFF CODE:	TM RRC TAR	RIFF NO:	35411				
DELIVERY POINTS	5						
ID	TYPE	UNIT	CURRENT C	HARGE EFF	ECTIVE DATE	CONFIDENTIAL	,
113337	D	Mcf	\$.3084		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42056	**C0	ONFIDENTIAL**				
113335	D	Mcf	\$.3084		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42056	**C0	ONFIDENTIAL**				
113336	D	Mcf	\$.3084		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42056	**C0	ONFIDENTIAL**				
113334	D	Mcf	\$.3084		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					_
Customer	42056	**C0	ONFIDENTIAL**				
TYPE SERVICE PR	OVIDED						
TYPE OF SERVIC	<u>SERVICE DESC</u>	RIPTION		OTHER TYPE DE	SCRIPTION		
I	Gathering						
М	Other(with detailed	d explanation)	Blending/Treating			
TUC APPLICABILI	TY						
FACTS SUPPORT	ING SECTION 104.003()	b) APPLICA	BILITY				
NOTE: (This fact	r nor the customer had an u cannot be used to support a pipeline.)				or offered to be ch	arged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8638	COMPANY	Y NAME: TX PIPI	ELINE WEBB CO I	LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO:	35424		
DESCRIPTION: Tran	smission Miscellaneous		STAT	TUS: A
OPERATOR NO: 8'	75163			
ORIGINAL CONTR	RACT DATE: 06/01/2011		RECEIVED DATE:	01/26/2023
INITIAL SERV	VICE DATE:	TERM OF	CONTRACT DATE:	
INAC	TIVE DATE:	A	MENDMENT DATE:	
CONTRACT COMMI	ENT: None			
REASONS FOR FILING				
NEW FILING: N	RRCL	OOCKET NO:		
CITY ORDINANCE	NO:			
AMENDMENT(EXPL	AIN): None			
OTHER(EXPL	AIN): To report current rate, rate	components, and shipper	:	
PREPARER - PERSON F	TLING			
PREPARER - PERSON F RRC NO: 1		ACTIVE FLAG: Y	INACTIVE	DATE:
	287	ACTIVE FLAG: Y MIDDLE:		DATE: NAME:O`Brien
RRC NO: 1. FIRST NAME: A	287	MIDDLE:		
RRC NO: 1. FIRST NAME: A TITLE: M	287 nita	MIDDLE:		
RRC NO: 1. FIRST NAME: A TITLE: M	287 nita anager, Commercial Cont 6211 La CanteraParkway	MIDDLE:		
RRC NO: 1. FIRST NAME: A TITLE: M ADDRESS LINE 1: 1 ADDRESS LINE 2: S	287 nita anager, Commercial Cont 6211 La CanteraParkway	MIDDLE:		
RRC NO: 1. FIRST NAME: A TITLE: M ADDRESS LINE 1: 1 ADDRESS LINE 2: S	287 nita anager, Commercial Cont 6211 La CanteraParkway uite 202 an Antonio	MIDDLE: macts STATE: TX	LAST	NAME: O`Brien
RRC NO: 1. FIRST NAME: A TITLE: M ADDRESS LINE 1: 1 ADDRESS LINE 2: S CITY: S	287 nita anager, Commercial Cont 6211 La CanteraParkway uite 202 an Antonio	MIDDLE: macts STATE: TX	LAST ZIP: 78256	NAME: O`Brien
RRC NO: 1. FIRST NAME: A TITLE: M ADDRESS LINE 1: 1 ADDRESS LINE 2: S CITY: S AREA CODE: 2	287 nita anager, Commercial Cont 6211 La CanteraParkway uite 202 an Antonio	MIDDLE: cracts STATE: TX 802-4491 E	LAST ZIP: 78256 XTENSION:	NAME: O`Brien
RRC NO: 1. FIRST NAME: A TITLE: M ADDRESS LINE 1: 1 ADDRESS LINE 2: S CITY: S AREA CODE: 2 CUSTOMERS CUSTOMER NO C	287 nita anager, Commercial Cont 6211 La CanteraParkway uite 202 an Antonio 10 PHONE NO:	MIDDLE: cracts STATE: TX 802-4491 E	LAST ZIP: 78256 XTENSION:	NAME:0`Brien ZIP4:

TARIFF CODE: TM	RRC TARIFF NO: 35424
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Patty purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance Price. To the extent that Producer's Makeup at the Imbalance Price.
TPW035c	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be \$.2729 per received Mcf, plus any applicable taxes.
TPW036c	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be \$.3102 per Mcf.
TPW037c	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @ Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.0744, 2.6-3.0% \$0.0993, >3.0% \$.1241. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being percentage of carbon dioxide contained in the Dedicated Gas delivered at the Receipt Point(s) for a Month, and the denominator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.
TPW072	CPI Adjustments to Fees. The Gathering, Treating and Dehydration Fees may be adjusted by Gatherer annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the lesser of (i) three percent (3%) or (ii) the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics.

None

RRC COID: 8	638 CO	MPAN	NY NAME: TX	PIPELINE	WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TN	A RRC TARIF	F NO:	35424				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113336	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**(CONFIDENTIAL**				
113338	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**(CONFIDENTIAL**				
113339	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**(CONFIDENTIAL**				
113334	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**(CONFIDENTIAL**				
113335	D	Mcf	\$.2729		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42920	**(CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
Ι	Gathering						
М	Other(with detailed ex	xplanatio	n)	Treating			
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	IG SECTION 104.003(b) A	APPLIC	ABILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	or the customer had an unfa nnot be used to support a Se ipeline.)	ir advan ection 10	age during the negotia 4.003(b) transaction if	ations. f the rate to be	charged or offered to be ch	arged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TPW066a

RRC COID: 8	638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TN	1 RRC TARIFF NO: 35494
DESCRIPTION:	Fransmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CO	NTRACT DATE: 03/01/2018 RECEIVED DATE: 02/14/2023
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E2	(PLAIN): None
OTHER(E2	XPLAIN): To report current rates and rate components.
PREPARER - PERSO	N FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME: O`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1	: 16211 La CanteraParkway
ADDRESS LINE 2	: Suite 202
CITY	: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42046	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under- delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under- delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper frices less \$0.10, Under- delivery by shipper Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under- delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be greater than two percent (2%).

RRC COID:	8638	COMPA	NY NAME: TX	PIPELINI	E WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: T	M RF	RC TARIFF NO:	35494				
RATE ADJUSTM	ENT PROVISIO	NS:					
None							
DELIVERY POINTS							
<u>ID</u> 113332	<u>TYF</u> E		<u>CURRENT C</u> \$.2992	HARGE	EFFECTIVE DATE 01/01/2023	<u>CONFIDENTIAL</u> Y	
	**CONFIDE		φ.2992		01/01/2023	1	
DESCRIPTION:							
Customer	42046	**(CONFIDENTIAL**				
113333	E	D Mcf	\$.2992		01/01/2023	Y	
DESCRIPTION:	**CONFIDE	NTIAL**					
Customer	42046	**(CONFIDENTIAL**				
113330	Γ	D Mcf	\$.2992		01/01/2023	Y	
DESCRIPTION:	**CONFIDE	NTIAL**					
Customer	42046	**(CONFIDENTIAL**				
113331	Γ	D Mcf	\$.2992		01/01/2023	Y	
DESCRIPTION:	**CONFIDE	NTIAL**					
Customer	42046	**(CONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVICE	E <u>SERVICE</u>	DESCRIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gathering						
М	Other(with	detailed explanation	on)	Treating &	Blending		
TUC APPLICABILIT	ſΥ						
FACTS SUPPORTI	NG SECTION 1	04.003(b) APPLIC	ABILITY				
Neither the gas utility NOTE: (This fact c affiliated j	annot be used to s				e charged or offered to be ch	narged is to an	
The rate is substantiall	y the same as the	rate between the ga	is utility and at least ty	wo of those cu	stomers under the same or s	imilar conditions of service	S.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 863	38 COMPAN	Y NAME: TX PIPELINE WEB	B CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO:	35495	
DESCRIPTION: Tra	nsmission Miscellaneous		STATUS: A
OPERATOR NO:	875163		
ORIGINAL CONT	TRACT DATE: 03/01/2018	RECEIVED	DATE: 02/14/2023
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT I	DATE:
INA	CTIVE DATE:	AMENDMENT I	DATE:
CONTRACT COMM	IENT: None		
REASONS FOR FILING	3		
NEW FILING: N	RRC I	DOCKET NO:	
CITY ORDINANCE	E NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): To report current rates and	d rate components.	
PREPARER - PERSON		-	
FREFARER - FERSON	FILING		
RRC NO:		ACTIVE FLAG: Y IN	ACTIVE DATE:
	1287	ACTIVE FLAG: Y IN. MIDDLE:	ACTIVE DATE: LAST NAME:0`Brien
RRC NO: FIRST NAME:	1287	MIDDLE:	
RRC NO: FIRST NAME: TITLE:	1287 Anita	MIDDLE:	
RRC NO: FIRST NAME: TITLE:	1287 Anita Manager, Commercial Con† 16211 La CanteraParkway	MIDDLE:	
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	1287 Anita Manager, Commercial Con† 16211 La CanteraParkway	MIDDLE:	
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	1287 Anita Manager, Commercial Cont 16211 La CanteraParkway Suite 202 San Antonio	MIDDLE:	LAST NAME: 0`Brien
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	1287 Anita Manager, Commercial Cont 16211 La CanteraParkway Suite 202 San Antonio	MIDDLE: tracts STATE: TX ZIP:	LAST NAME: 0`Brien
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	1287 Anita Manager, Commercial Cont 16211 La CanteraParkway Suite 202 San Antonio	MIDDLE: tracts STATE: TX ZIP:	LAST NAME: O`Brien 78256 ZIP4:
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS	1287 Anita Manager, Commercial Cont 16211 La CanteraParkway Suite 202 San Antonio 210 PHONE NO:	MIDDLE: tracts STATE: TX ZIP: 802-4491 EXTENSION:	LAST NAME: O`Brien 78256 ZIP4:

TARIFF CODE: 7	TM RRC TAR	IFF NO:	35495			
URRENT RATE C	OMPONENT					
ATE COMP. ID	DESCRIPTION					
FPW0019	Delivery Point, the operational balanci resolve a Gas Imba multiplied by the a Imbalance due a Pa delivery by shipper delivery by shipper in excess of the red Price. To the exten	n, after the p ng agreemer lance by one pplicable Im urty (Imbalar Imbalance l ; Imbalance elivered qua t that shippe:	production Month, Gatherer and nt is in effect at an applicable D e Party purchasing from the oth balance Price in accordance wi nce Cashout): 0 to 100,000 MM Price plus \$0.05, Over 100,000 Price plus \$0.15. To the exten inities (over-delivery by shipper rs Gas Imbalance resulted in an	vent an operational balancing ag shipper shall resolve a Gas imb elivery Point then, after the pro- er Party any deficient quantity of the following table to ascerta fBtu Over-delivery by shipper I MMBtu, Over-delivery by shipper t that shipper's Gas Imbalance r rr), Gatherer shall pay shipper ft Equivalent Quantity that was la nce Cashout at the Imbalance P	valance volumetrically. In the duction Month, Gatherer and of shipper's Gas. The Imbal in the dollar amount of sucl imbalance Prices less \$0.10 per, Imbalance Price less \$0 esulted in an Equivalent Quo the Imbalance Cashout at sess than the redelivered qua	he event an ad shipper shall ance shall be n Gas , Under- 0.15, Under- uantity that was t the Imbalance
ГРW007	in Exhibit A, and o change between Jaa Finished Goods (th Statistics. However	n each anniv nuary 1 and e PPI-FG Ind ; in no even the Treating	versary thereafter (each, an Adj December 31 of the year imme dex). or its most comparable su t shall the Gathering fee or the	fee will be adjusted by Gatherer astment Date), upward or down diately preceding the Adjustmer ccessor, as published by the U.S Treating Fee, as so adjusted, eve all any annual adjustment, upw	ward, as applicable, by the nt Date. in the Producer Prio 5. Department of Labor. Bu er be less than the initial am	percentage ce index for reau of Labor nount of the
TPW009c				hering Reduction, from the Rec		
	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2%	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b	ge Daily volumes of Producers (the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo	ced to \$0.0957 per Mcf for t Treating/Blending Fee: The eipt Point Treating/Blendin eginning on January 1, 2019	the given e g Fee \$/Mcf 9. The
RATE ADHISTM	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery poi	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments b	ced to \$0.0957 per Mcf for t Treating/Blending Fee: The eipt Point Treating/Blendin eginning on January 1, 2019	the given e 1g Fee \$/Mcf 9. The
	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments b	ced to \$0.0957 per Mcf for t Treating/Blending Fee: The eipt Point Treating/Blendin eginning on January 1, 2019	the given e 1g Fee \$/Mcf 9. The
None	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery poi	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments b	ced to \$0.0957 per Mcf for t Treating/Blending Fee: The eipt Point Treating/Blendin eginning on January 1, 2019	the given e 1g Fee \$/Mcf 9. The
None ELIVERY POINTS	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS:	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int.	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 1	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo	ced to \$0.0957 per Mcf for Treating/Blending Fee: The eipt Point Treating/Blendin eginning on January 1, 2019 olumes of Producers Gas de	the given e 1g Fee \$/Mcf 9. The
None ELIVERY POINTS ID	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS:	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int.	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 b <u>CURRENT CHARGE</u>	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo	ced to \$0.0957 per Mcf for the treating/Blending Fee: The eipt Point Treating/Blending eginning on January 1, 2019 olumes of Producers Gas de complete the treatment of treatment of the treatmen	the given e 1g Fee \$/Mcf 9. The
None ELIVERY POINTS ID 113336	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS:	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int. <u>UNIT</u> Mcf	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 1	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo	ced to \$0.0957 per Mcf for Treating/Blending Fee: The eipt Point Treating/Blendin eginning on January 1, 2019 olumes of Producers Gas de	the given e 1g Fee \$/Mcf 9. The
None ELIVERY POINTS ID	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS:	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int. <u>UNIT</u> Mcf	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 b <u>CURRENT CHARGE</u>	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo	ced to \$0.0957 per Mcf for the treating/Blending Fee: The eipt Point Treating/Blending eginning on January 1, 2019 olumes of Producers Gas de complete the treatment of treatment of the treatmen	the given e 1g Fee \$/Mcf 9. The
None ELIVERY POINTS ID 113336	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS:	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int. <u>UNIT</u> Mcf	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 b <u>CURRENT CHARGE</u>	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo	ced to \$0.0957 per Mcf for the treating/Blending Fee: The eipt Point Treating/Blending eginning on January 1, 2019 olumes of Producers Gas de complete the treatment of treatment of the treatmen	the given e 1g Fee \$/Mcf 9. The
None ELIVERY POINTS ID 113336 DESCRIPTION: Customer	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS: IENT PROVISIONS: IENT PROVISIONS: IENT PROVISIONS: IENT PROVISIONS:	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int. <u>UNIT</u> Mcf	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 1	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo	ced to \$0.0957 per Mcf for the treating/Blending Fee: The eipt Point Treating/Blending eginning on January 1, 2019 olumes of Producers Gas de complete the treatment of treatment of the treatmen	the given e 1g Fee \$/Mcf 9. The
None ELIVERY POINTS 1D 113336 DESCRIPTION: Customer	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS: IENT PROVI	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not h int. <u>UNIT</u> Mcf ** **C	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 b <u>CURRENT CHARGE</u> \$.1197 ONFIDENTIAL**	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo <u>EFFECTIVE DATE</u> 01/01/2023	ced to \$0.0957 per Mcf for the Treating/Blending Fee: The eipt Point Treating/Blending eginning on January 1, 2019 for the eigender of Producers Gas de for the	the given e g Fee \$/Mcf 9. The
None ELIVERY POINTS ID 113336 DESCRIPTION: Customer 113334	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS: IENT PROVI	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int. UNIT Mcf ** **C	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 b <u>CURRENT CHARGE</u> \$.1197 ONFIDENTIAL**	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo <u>EFFECTIVE DATE</u> 01/01/2023	ced to \$0.0957 per Mcf for the Treating/Blending Fee: The eipt Point Treating/Blending eginning on January 1, 2019 for the eigender of Producers Gas de for the	the given e 1g Fee \$/Mcf 9. The
None DELIVERY POINTS ID 113336 DESCRIPTION: Customer 113334 DESCRIPTION:	Point(s) is greater t Month. The Gather Treating/Blending <=2% \$0.00, >2% Treating/Blending certain delivery point IENT PROVISIONS: IENT PROVI	han twenty t ing fee shall Fee shall be \$0.0838. Th fee will not l int. UNIT Mcf ** **C	housand (20,000) Mcf per day, be subject to CPI Adjustments charged in accordance with the e Treating/Blending Fee shall b be assessed, regardless of C02 b CURRENT CHARGE \$.1197 ONFIDENTIAL** \$.1197	the Gathering Fee will be reduc beginning on January 1, 2019. following table: % C02 @ Rec e subject to CPI Adjustments be evels at the Receipt Point for vo <u>EFFECTIVE DATE</u> 01/01/2023	ced to \$0.0957 per Mcf for the Treating/Blending Fee: The eipt Point Treating/Blending eginning on January 1, 2019 for the eigender of Producers Gas de for the	the given e 1g Fee \$/Mcf 9. The

Customer 42046 **CONFIDENTIAL**

 TYPE SERVICE PROVIDED

 TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION

 I
 Gathering
 Gathering

 M
 Other(with detailed explanation)
 Treating & Blending

RRC COID:	8638	COMPA	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC					
TARIFF CODE:	TM	RRC TARIFF NO:	35495						
TUC APPLICABII	LITY								
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)									
	•	e		least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.					

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM	RRC TARIFF NO: 35496
DESCRIPTION: Trans	nission Miscellaneous STATUS: A
OPERATOR NO: 87	5163
ORIGINAL CONTR	ACT DATE: 08/30/2018 RECEIVED DATE: 11/09/2022
INITIAL SERV	CE DATE: TERM OF CONTRACT DATE:
INAC	IVE DATE: AMENDMENT DATE:
CONTRACT COMME	VT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE I	0:
AMENDMENT(EXPL	IN): None
OTHER(EXPL	IN): To include current curtailment plan.
PREPARER - PERSON F	LING
RRC NO: 12	87 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: A	ita MIDDLE: LAST NAME:0`Brien
TITLE: Ma	nager, Commercial Contracts
ADDRESS LINE 1: 1	211 La CanteraParkway
ADDRESS LINE 2: St	ite 202
CITY: Sa	n Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 22	0 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO C	STOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42057 **(ONFIDENTIAL**
	Y
CURRENT RATE COMPO	NENT
RATE COMP. ID	DESCRIPTION
	GAS IMBLANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall esolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be nultiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under- lelivery by shipper, Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under- lelivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was n excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under- lelivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of he second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the bercentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of he Gathering Fee provided for herein.
	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.

RRC COID:	8638		COMPAN	Y NAME: T	X PIPELI	NE WEBB CO LEAN	SYS,LLC	
TARIFF CODE:	ТМ	RRC TA	RIFF NO:	35496				
RATE ADJUST	MENT PRO	VISIONS:						
None								
DELIVERY POINT	ſS							
ID		TYPE	<u>UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113337		D	Mcf	\$.2070		01/01/2021	Y	
DESCRIPTION	<u>l:</u> **COI	NFIDENTIA	L**					
Customer	42057		**C0	ONFIDENTIAL*	*			
113335		D	Mcf	\$.2070		01/01/2021	Y	
DESCRIPTION	<u>l:</u> **COl	NFIDENTIA	[**					
Customer	42057		**C(ONFIDENTIAL*	*			
113336		D	Mcf	\$.2070		01/01/2021	Y	
DESCRIPTION	<u>l:</u> **COl	NFIDENTIA	L**					
Customer	42057		**C(ONFIDENTIAL*	*			
113334		D	Mcf	\$.2070		01/01/2021	Y	
DESCRIPTION	<u>l:</u> **COl	NFIDENTIA	[**					
Customer	42057		**C(ONFIDENTIAL*	*			
TYPE SERVICE P	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SE</u>	RVICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
Ι	Gatl	hering						
М	Oth	er(with detail	ed explanation)	Treating			
TUC APPLICABII	JTY							
FACTS SUPPOR	TING SECT	ION 104.003	(b) APPLICA	BILITY				
						be charged or offered to be cl	narged is to an	
The rate is substanti	ally the same	as the rate be	etween the gas	utility and at leas	st two of those	customers under the same or s	imilar conditions of service	е.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: T	M RRC TARIFF NO: 35627
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	875163
ORIGINAL CO	DNTRACT DATE: 12/01/2021 RECEIVED DATE: 11/09/2022
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: None
REASONS FOR FIL	ING
NEW FILING: 1	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	EXPLAIN): To include current curtailment plan.
PREPARER - PERSO	ON FILING
RRC NO	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	E: Anita MIDDLE: LAST NAME:0`Brien
TITLE:	: Manager, Commercial Contracts
ADDRESS LINE 1	1: 16211 La CanteraParkway
ADDRESS LINE 2	2: Suite 202
CITY	Y: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42044	**CONFIDENTIAL**
	Y
CURRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
TPW058	Service Fees: Interruptible Service Fee: \$0.180 per MMBtu per day, Treating Fee: \$0.000 per MMBtu per day for < 2% CO2 \$0.060 per MMBtu per day for 2% to 3% CO2 \$0.070 per MMBtu per day for >3% to 4% CO2 \$0.080 per MMBtu per day for >4% to 5% CO2. CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day, plus any applicable taxes.
	applicable taxes.
TPW059	Imbalance Resolution: Gas Imbalance 0 to 30,000 MMBtu; Over-delivery by Customer 100% of Imbalance Price; Under-delivery by Customer 100% of Imbalance Price; 30,001 to 75,000 MMBtu, 95% of Imbalance Price, 105% of Imbalance Price; Over 75,000 MMBtu, 90% of Imbalance Price, 110% of Imbalance Price.
TPW059 TPW061	Imbalance Resolution: Gas Imbalance 0 to 30,000 MMBtu; Over-delivery by Customer 100% of Imbalance Price; Under-delivery by Customer 100% of Imbalance Price; 30,001 to 75,000 MMBtu, 95% of Imbalance Price, 105% of Imbalance Price; Over 75,000
TPW061	 Imbalance Resolution: Gas Imbalance 0 to 30,000 MMBtu; Over-delivery by Customer 100% of Imbalance Price; Under-delivery by Customer 100% of Imbalance Price; 30,001 to 75,000 MMBtu, 95% of Imbalance Price, 105% of Imbalance Price; Over 75,000 MMBtu, 90% of Imbalance Price, 110% of Imbalance Price. Rate Adjustment: The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter, upward or downward, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees provided.
TPW061	 Imbalance Resolution: Gas Imbalance 0 to 30,000 MMBtu; Over-delivery by Customer 100% of Imbalance Price; Under-delivery by Customer 100% of Imbalance Price; 30,001 to 75,000 MMBtu, 95% of Imbalance Price, 105% of Imbalance Price; Over 75,000 MMBtu, 90% of Imbalance Price, 110% of Imbalance Price. Rate Adjustment: The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter, upward or downward, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the

RRC COID: 8	638	COMPAN	Y NAME: TX PIPEL	INE WEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TM	1 RRC TA	RIFF NO:	35627			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113331	D	MMBtu	\$.1800	12/01/2021	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42044	**CC	ONFIDENTIAL**			
113333	D	MMBtu	\$.1800	12/01/2021	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42044	**CC	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHE	R TYPE DESCRIPTION		
I	Gathering					
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.003	B(b) APPLICA	BILITY			
	nnot be used to suppor		ge during the negotiations. 003(b) transaction if the rate	o be charged or offered to be ch	arged is to an	
, , , , , , , , , , , , , , , , , , ,		e	•	e customers under the same or s , or a supplier of an alternative f		

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM RRC TARIFF NO: 35628
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 12/01/2021 RECEIVED DATE: 11/09/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To include current curtailment plan.
PREPARER - PERSON FILING
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42044 **CONFIDENTIAL** CONFIDENTIAL* CONFIDENTIAL
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42044 **CONFIDENTIAL** CONFIDENTIAL* CONFIDENTIAL
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CONFIDENTIAL? DELIVERY POINT 42044 **CONFIDENTIAL** Y
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42044 **CONFIDENTIAL** Y VURRENT RATE COMPONENT ATE COMPONENT ATE COMPONENT PW058 DESCRIPTION Service Fees: Interruptible Service Fee: \$0.180 per MMBtu per day, Treating Fee: \$0.000 per MMBtu per day for < 2% CO2 \$0.060 per MMBtu per day for >3% to 4% CO2 \$0.080 per MMBtu per day for >4% to 5% CO2. CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day, plus any applicable taxes.
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42044 **CONFIDENTIAL** Y VURRENT RATE COMPONENT ATE COMPONENT ATE COMPONENT ATE COMPONENT PW058 Service Fees: Interruptible Service Fee: \$0.180 per MMBtu per day, Treating Fee: \$0.000 per MMBtu per day for <2% CO2 \$0.060 per MMBtu per day for >3% to 4% CO2 \$0.080 per MMBtu per day for >4% to 5% CO2. CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day, plus any
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42044 **CONFIDENTIAL** Y Y URRENT RATE COMPONENT RATE COMPONENT PW058 Service Fees: Interruptible Service Fee: \$0.180 per MMBtu per day, Treating Fee: \$0.000 per MMBtu per day for < 2% CO2 \$0.060 per MMBtu per day for >3% to 4% CO2 \$0.080 per MMBtu per day for >4% to 5% CO2. CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day, plus any applicable taxes. PW060 Imbalance Resolution: Gas Imbalance 0 to 100,000 MMBtu, Over-delivery by Customer Imbalance Price less \$0.10, Under-delivery
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4: AREA CODE: 210 PHONE NO: 802-4491 EXTENSION: USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 42044 **CONFIDENTIAL** Y Y URRENT RATE COMPONENT EXTENSION: Y URRENT RATE COMPONENT Y URRENT RATE COMPONENT Y VURRENT RATE COMPONENT Y PW058 Service Fees: 50.180 per MMBtu per day, Treating Fee: \$0.000 per MMBtu per day for >4% to 5% CO2. Y0051 PW060 Imbalance Acsolution: Gas Imbalance 0 to 00,000 MMBtu, Over-delivery by Customer Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by Customer Imbalance Price plus \$0.05, Sorver 100,000 MMBtu, Over-delivery by Customer Imbalance Price plus \$0.05, Sorver 100,000 MMBtu, Nower-delivery by Customer Imbalance Price plus \$0.05, Sorver 100,000 MMBtu, Over-delivery by Customer Imbalance Price plus \$0.05, Sorver 100,000 MMBtu, Over-delivery by Customer Imbalance Price plus \$0.05, Sorver 100,000 MMBtu, Over-delive

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC									
TARIFF CODE: TN	M R	RC TARIFF NO:	35628						
DELIVERY POINTS									
ID	<u>TY</u>	<u>'PE UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
113339		D MMBtu	\$.1800		12/01/2021	Y			
DESCRIPTION:	**CONFID	ENTIAL**							
Customer	42044	**C	ONFIDENTIAL**	:					
113334		D MMBtu	\$.1800		12/01/2021	Y			
DESCRIPTION:	**CONFID	ENTIAL**							
Customer	42044	**C	ONFIDENTIAL**						
113335		D MMBtu	\$.1800		12/01/2021	Y			
DESCRIPTION:	**CONFID	ENTIAL**							
Customer	42044	**C	ONFIDENTIAL**	:					
113336		D MMBtu	\$.1800		12/01/2021	Y			
DESCRIPTION:	**CONFID	ENTIAL**							
Customer	42044	**C	ONFIDENTIAL**						
TYPE SERVICE PRO	VIDED								
TYPE OF SERVICE	<u>SERVIC</u>	E DESCRIPTION		OTHER	TYPE DESCRIPTION				
Ι	Gathering	5							
TUC APPLICABILIT	Y								
FACTS SUPPORTIN	NG SECTION	104.003(b) APPLICA	BILITY						
Neither the gas utility r NOTE: (This fact ca affiliated p	nnot be used to	r had an unfair advant o support a Section 104	age during the nego. .003(b) transaction	otiations. n if the rate to l	be charged or offered to be ch	narged is to an			

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8638 COMPA	NY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TM RRC TARIFF NO:	282655
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 03/01/2018	RECEIVED DATE: 11/21/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 11/21/2022
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: To inactivate tariff.	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include current current	tailment plan.
PREPARER - PERSON FILING	
RRC NO: 1287	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita	MIDDLE: LAST NAME: 0`Brien
TITLE: Manager, Commercial Co	ontracts
ADDRESS LINE 1: 16211 La CanteraParkwa	ау
ADDRESS LINE 2: Suite 202	
CITY: San Antonio	STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 210 PHONE NO:	802-4491 EXTENSION:
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42046 **CONFIDENTIAL**	
	Y

Inte colb.				WEBB CO LEAN	516,622						
TARIFF CODE: 1		FF NO: 282655									
CURRENT RATE CO											
RATE COMP. ID	DESCRIPTION										
TPW0019	Delivery Point, then, operational balancin, resolve a Gas Imbala multiplied by the ap Imbalance due a Par delivery by shipper I delivery by shipper, in excess of the rede Price. To the extent	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Price less \$0.10, Under-delivery by shipper, Imbalance Price less \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Price.									
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be										
ГРW009Ь	greater than two percent (2%). The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be \$0.1120 per Mcf. For any Months in which the average Daily volumes of Producers Gas delivered by Producer at the Receipt Point(s) is greater than twenty thousand (20,000) Mcf per day, the Gathering Fee will be reduced to \$0.0896 per Mcf for the given Month. The Gathering fee shall be subject to CPI Adjustments beginning on January 1, 2019. Treating/Blending Fee: The Treating/Blending Fee shall be charged in accordance with the following table: % CO2 @ Receipt Point Treating/Blending Fee \$/Mcf <=2% \$0.00, >2% \$0.0784. The Treating/Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2019. The Treating/Blending fee will not be assessed, regardless of CO2 levels at the Receipt Point for volumes of Producers Gas delivered to a certain delivery point.										
RATE ADJUSTM	ENT PROVISIONS:										
None											
DELIVERY POINTS											
ID	ТҮРЕ	UNIT CUR									
			RENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL						
113336	D	Mcf \$.1120	RENT CHARGE	EFFECTIVE DATE 01/01/2022	CONFIDENTIAL Y						
		Mcf \$.1120	RENT CHARGE								
113336	D	Mcf \$.1120									
113336 DESCRIPTION:	D **CONFIDENTIAL**	Mcf \$.1120									
113336 DESCRIPTION: Customer	D **CONFIDENTIAL** 42046	Mcf \$.1120 * **CONFIDENT Mcf \$.1120		01/01/2022	Y						

113335

DESCRIPTION: **CONFIDENTIAL**

Customer 42046 **CONFIDENTIAL**

D

Mcf

\$.1120

 TYPE SERVICE PROVIDED

 TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION

 I
 Gathering
 Gathering

 M
 Other(with detailed explanation)
 Treating & Blending

01/01/2022

Y

RRC COID:	8638	COMPAN	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE:	TM	RRC TARIFF NO:	282655	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
	•	*	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT R	RRC TARIFF NO: 35364
DESCRIPTION: Transmission T	Transportation STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DA	TE: 05/01/2015 RECEIVED DATE: 11/09/2022
INITIAL SERVICE DAT	
INACTIVE DA	TE: AMENDMENT DATE:
CONTRACT COMMENT: N	lone
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): No	one
OTHER(EXPLAIN): To	o include current curtailment plan.
PREPARER - PERSON FILING	
RRC NO: 1287	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita	MIDDLE: LAST NAME:0`Brien
TITLE: Manager,	, Commercial Contracts
ADDRESS LINE 1: 16211 La	-
ADDRESS LINE 2: Suite 20	
CITY: San Anto AREA CODE: 210	DDIO STATE: TX ZIP: 78256 ZIP4: PHONE NO: 802-4491 EXTENSION:
CUSTOMERS CUSTOMER NO CUSTOME	ER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT
42052 **CONFIDE	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRI TPW028 Transport	tation Fee: \$0.30/Mcf, plus any applicable taxes.
	ent to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by
Gatherer. Consume Departme adjusted,	The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban ers for the last calendar year compared to the immediately preceding calendar-year as published by the United State ent of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban ers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.
	Fee shall be in accordance with the following table: % C02 @ Receipt Point Treating Fee \$/Mcf <=2% \$0.0000, >2%-3% >3%-4% \$0.0900.
TPW051 Condition	ning Fee currently \$0.20 per Mcf, which shall be charged in the event that the Receipt Point gas has a gross heating value nan 1,075 Btu per cubic foot.
RATE ADJUSTMENT PROVISI	IONS:

None

RRC COID:	RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC								
TARIFF CODE:	TT	RRC TA	RIFF NO:	35364					
DELIVERY POINTS	S								
ID		ТҮРЕ	UNIT	CURRENT	Г CHARGE	EFFECTIVE DAT	E <u>CONFI</u>	DENTIAL	
113349		D	MMBtu	\$.3000		05/01/2015		Y	
DESCRIPTION:	**CONF	IDENTIAI	_**						
Customer	42052		**C(ONFIDENTIAL*	**				
113350		D	MMBtu	\$.3000		05/01/2015		Y	
DESCRIPTION:	**CONF	IDENTIAI	_**						
Customer	42052		**C(ONFIDENTIAL*	**				
113347		D	MMBtu	\$.3000		05/01/2015		Y	
DESCRIPTION:	**CONF	IDENTIAI	_**						
Customer	42052		**C0	ONFIDENTIAL*	**				
113348		D	MMBtu	\$.3000		05/01/2015		Y	
DESCRIPTION:	**CONF	IDENTIAI	_**						
Customer	42052		**C(ONFIDENTIAL*	**				
TYPE SERVICE PR	OVIDED								
TYPE OF SERVIC	C <u>E</u> <u>SERV</u>	ICE DESC	CRIPTION		OTHE	R TYPE DESCRIPTION			
Н	Transp	ortation							
TUC APPLICABILI	TY								
FACTS SUPPORT	ING SECTIO	ON 104.003	(b) APPLICA	BILITY					
						b be charged or offered to b	e charged is to	an	
Competition does or o	did exist either	with anoth	er gas utility, a	another supplier	of natural gas,	or a supplier of an alternati	ve form of ener	rgy.	

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT RRC TARIFF NO: 35381
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 02/27/2015 RECEIVED DATE: 11/09/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/27/2022
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To include current curtailment plan.
PREPARER - PERSON FILING
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42049 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TPW020a Transportation Fee: \$0.20 per MMBtu per Day, up to 40,000 MMBtu per Day (for the period beginning December 1, 2015 up to and including June 30, 2016) and 15,000 MMBtu per Day (during the Initial Term) in the aggregate (including Interruptible volumes under the Interruptible Service Confirmation. An additional 10,000 MMBtu per Day may be delivered under Interruptible service during the Initial Term at a rate of \$0.25 per MMBtu per Day, The transportation rates set forth are subject to adjustments for inflation during the Secondary Term.
TPW052If during any month commencing December 2015 through June 2016 Shipper fails to deliver to transporter a minimum average of 80,000 MMBtu per Day for such month then the transportation rates set forth for such month shall not apply and the following shall apply for such month: TRANSPORTATION RATE: \$0.20/MMBtu, up to 15,000 MMBtu per Day. Volumes in excess of 15,000 MMBtu per day in the aggregate (including interruptible volumes under the Interruptible Service Confirmation contract shall be subject to a rate of \$0.25 per MMBtu.
RATE ADJUSTMENT PROVISIONS:

RRC COID:	8638		COMPAN	Y NAME:	TX PIPEL	INE WEBB CO LI	EAN S	YS,LLC	
TARIFF CODE:	TT	RRC TAF	RIFF NO:	35381					
DELIVERY POIN	TS								
ID	,	ТҮРЕ	UNIT	CURRE	NT CHARGE	EFFECTIVE DA	ATE	CONFIDENTIAL	
113344		D	MMBtu	\$.2000		12/01/2013	5	Y	
DESCRIPTION	N: **CONF	IDENTIAL	**						
Customer	42049		**C0	ONFIDENTIA	[**				
113345		D	MMBtu	\$.2000		12/01/2015	5	Y	
DESCRIPTION	N: **CONF	IDENTIAL	**						
Customer	42049		**C(ONFIDENTIA	[**				
113342		D	MMBtu	\$.2000		12/01/2015	5	Y	
DESCRIPTION	N: **CONF	IDENTIAL	**						
Customer	42049		**C(ONFIDENTIA	[**				
113343		D	MMBtu	\$.2000		12/01/2015	5	Y	
DESCRIPTION	N: **CONF	IDENTIAL	**						
Customer	42049		**C(ONFIDENTIA	[**				
TYPE SERVICE P	PROVIDED								
TYPE OF SERV	ICE SERV	ICE DESC	RIPTION		OTHE	CR TYPE DESCRIPTIC	DN		
Н	Transp	ortation							
TUC APPLICABI	LITY								
FACTS SUPPOR	TING SECTIO	ON 104.003(b) APPLICA	BILITY					
						to be charged or offered t	to be cha	rged is to an	
	-		-	-		e customers under the same s, or a supplier of an alter		nilar conditions of service. rm of energy.	

RRC COID: 86.	538 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT	RRC TARIFF NO: 35385
DESCRIPTION: Tra	ransmission Transportation STATUS: A
OPERATOR NO:	875163
ORIGINAL CON	TRACT DATE: 08/22/2017 RECEIVED DATE: 11/21/2022
INITIAL SEI	TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EXI	PLAIN: To include current curtailment plan.
PREPARER - PERSON	N FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME: O`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	16211 La CanteraParkway
ADDRESS LINE 2:	Suite 202
CITY:	San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42055 -	**CONFIDENTIAL**
	Y
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
TPW039	Transportation Fee: \$0.0800 per MMBtu, plus any applicable taxes.
TPW040	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Transporter and Shipper shall resolve a gas imbalance by one Party purchasing from the other party any deficient quantity of gas. The gas imbalance shall be multiplied by the applicable imbalance price in the following table to ascertain the dollar amount of such gas imbalance due a Party (Imbalance Cashout): Gas Imbalance, Positive Imbalance, Negative Imbalance 0 to 100,000 MMBtu Imbalance Price less \$0.10 Imbalance Price plus \$0.05, Over 100,000 MMBtu Imbalance Price less \$0.15 Imbalance Price plus \$0.15. To the extent that a Positive Imbalance exists, Transporter shall pay Shipper for the Imbalance Cashout at the Imbalance Price. To the extent that a Negative Imbalance exists, Shipper shall pay Transporter for the Imbalance Cashout at the Imbalance Price.
RATE ADJUSTMEN	NT PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
113350	D MMBtu \$.0800 08/22/2017 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	42055 **CONFIDENTIAL**
<u></u>	

COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC 8638 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 35385 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 863	88 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT	RRC TARIFF NO: 35410
DESCRIPTION: Tra	Insmission Transportation STATUS: A
OPERATOR NO:	875163
ORIGINAL CONT	TRACT DATE: 05/01/2015 RECEIVED DATE: 11/09/2022
INITIAL SEF	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: None
REASONS FOR FILING	Ĵ
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	E NO:
AMENDMENT(EXP	LAIN): None
OTHER(EXP	LAIN): To include current curtailment plan.
PREPARER - PERSON	FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Anita MIDDLE: LAST NAME: 0`Brien
TITLE:	Manager, Commercial Contracts
ADDRESS LINE 1:	16211 La CanteraParkway
ADDRESS LINE 2:	Suite 202
CITY:	San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE:	210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT
	*CONFIDENTIAL**
	Y
CURRENT RATE COM	DONIENT
RATE COMP. ID	DESCRIPTION
TPW029	Adjustment to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by Gatherer. The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers for the last calendar year compared to the immediately preceding calendar-year as published by the United State Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as adjusted, will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban Consumers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.
TPW049	Transportation Fee: \$0.46/Mcf, plus any applicable taxes.
TPW050	Treating Fee shall be in accordance with the following table: % C02 @ Receipt Point Treating Fee \$/Mcf <=2% \$0.0000, >2%-3% \$0.0700, >3%-4% \$0.0900.
TPW051	Conditioning Fee currently \$0.20 per Mcf, which shall be charged in the event that the Receipt Point gas has a gross heating value greater than 1,075 Btu per cubic foot.
	F DD AVISIANS.
RATE ADJUSTMEN	

RRC COID:	8638	COMPANY	Y NAME: TX PIPE	LINE WEBB CO LEAN S	SYS,LLC	
TARIFF CODE:	TT RRC TA	RIFF NO:	35410			
DELIVERY POINT	ſS					
ID	<u>TYPE</u>	UNIT	CURRENT CHARG	E EFFECTIVE DATE	CONFIDENTIAL	
113356	D	MMBtu	\$.4600	05/01/2015	Y	
DESCRIPTION	**CONFIDENTIA	L**				
Customer	42052	**CC	NFIDENTIAL**			
TYPE SERVICE P	ROVIDED					
TYPE OF SERVI	CE SERVICE DES	CRIPTION	OTH	IER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABII	LITY					
FACTS SUPPOR	TING SECTION 104.003	B(b) APPLICA	BILITY			
NOTE: (This fac			ge during the negotiations. 003(b) transaction if the rat	e to be charged or offered to be ch	narged is to an	
	•	e	•	ose customers under the same or s as, or a supplier of an alternative f		
I affirm that a true	and correct copy of this ta	riff has been ser	t to the customer involved	in this transaction.		

Page 66 of 91

RRC COID: 8638 COMPANY	Y NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT RRC TARIFF NO: 3	35551
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 11/01/2021	RECEIVED DATE: 11/09/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC D	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include current curtailn	nent plan.
PREPARER - PERSON FILING	
RRC NO: 1287	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita	MIDDLE: LAST NAME: O`Brien
TITLE: Manager, Commercial Cont	racts
ADDRESS LINE 1: 16211 La CanteraParkway	
ADDRESS LINE 2: Suite 202	
CITY: San Antonio	STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 210 PHONE NO:	802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42158 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TPW053 Firm Transportation Fee: \$0.170	0 per MMBtu, Interruptible Service Transportation Fee: \$0.1700/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 8638

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT	RRC TAR	IFF NO:	35551			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113344	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113345	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113556	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113557	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113342	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113343	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113347	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113348	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113349	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			
113350	D	MMBtu	\$.1700	11/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42158	**C	ONFIDENTIAL**			

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT RRC TARIFF NO: 35551
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

	38 C(JMPANY NAME:	TX PIPELINE WEBB CO I	
TARIFF CODE: TT	RRC TARI	FF NO: 35558		
DESCRIPTION: Tr	ansmission Transportation	on	STAT	TUS: A
OPERATOR NO:	875163			
ORIGINAL CON	TRACT DATE: 01/0	01/2020	RECEIVED DATE:	12/14/2022
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	
INA	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: 10012019			
REASONS FOR FILIN	G			
NEW FILING: N		RRC DOCKET NO):	
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): To report curre	ent rates.		
PREPARER - PERSON	FILING			
RRC NO:	1287	ACTIVE FI	LAG: Y INACTIVE	DATE:
FIRST NAME:	Anita	MIDI	DLE: LAST	NAME: O`Brien
TITLE:	Manager, Commerc	ial Contracts		
ADDRESS LINE 1:	16211 La Cantera	Parkway		
ADDRESS LINE 2:				
	San Antonio		ATE: TX ZIP: 78256	ZIP4:
AREA CODE:	210 PHO	NE NO: 802-4491	EXTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>I</u>	DELIVERY POINT
CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**			DELIVERY POINT
CUSTOMER NO			<u>CONFIDENTIAL?</u> <u>I</u> Y	DELIVERY POINT
CUSTOMER NO 42045 CURRENT RATE COM	**CONFIDENTIAL**			DELIVERY POINT
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION		Y	
CUSTOMER NO 42045 CURRENT RATE COM	**CONFIDENTIAL** PONENT DESCRIPTION	tation service \$0.15/MM		
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor	tation service \$0.15/MM	Y	
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor	tation service \$0.15/MM	Y	
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor	tation service \$0.15/MM	Y	
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor T PROVISIONS: TYPE	UNIT CURRE	Y Btu, Overrun Fee: \$0.075/MMBtu, plu NT CHARGE EFFECTIVE 1	Is any applicable taxes.
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN None DELIVERY POINTS ID 113566	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor T PROVISIONS: TYPE D	UNIT CURRE MMBtu \$.1500	Y Btu, Overrun Fee: \$0.075/MMBtu, plu	Is any applicable taxes.
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN None DELIVERY POINTS ID	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor T PROVISIONS: TYPE	UNIT CURRE MMBtu \$.1500	Y Btu, Overrun Fee: \$0.075/MMBtu, plu NT CHARGE EFFECTIVE 1	Is any applicable taxes.
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN None DELIVERY POINTS ID 113566 DESCRIPTION:	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor T PROVISIONS: TYPE D	UNIT CURRE MMBtu \$.1500	Y Btu, Overrun Fee: \$0.075/MMBtu, plu NT CHARGE EFFECTIVE 1 01/01/20	Is any applicable taxes.
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN None DELIVERY POINTS ID 113566 DESCRIPTION:	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor T PROVISIONS: T PROVISIONS: D **CONFIDENTIAL**	UNIT CURRE MMBtu \$.1500	Y Btu, Overrun Fee: \$0.075/MMBtu, plu NT CHARGE EFFECTIVE 1 01/01/20	DATE CONFIDENTIAL D20 Y
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN None DELIVERY POINTS ID 113566 DESCRIPTION: Customer 113567	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor T PROVISIONS: TYPE D **CONFIDENTIAL** 42045 D	UNIT CURRE MMBtu \$.1500 **CONFIDENTIA MMBtu \$.1500	Y Btu, Overrun Fee: \$0.075/MMBtu, plu NT CHARGE EFFECTIVE 1 01/01/20 L**	DATE CONFIDENTIAL 20 Y
CUSTOMER NO 42045 CURRENT RATE COM RATE COMP. ID TPW054b RATE ADJUSTMEN None DELIVERY POINTS ID 113566 DESCRIPTION: Customer 113567	**CONFIDENTIAL** PONENT DESCRIPTION Interruptible transpor T PROVISIONS: TYPE D **CONFIDENTIAL** 42045	UNIT CURRE MMBtu \$.1500 **CONFIDENTIA MMBtu \$.1500	Y Btu, Overrun Fee: \$0.075/MMBtu, plu NT CHARGE EFFECTIVE 1 01/01/20 L** 01/01/20	DATE CONFIDENTIAL 20 Y

RRC COID: 8638	COMPAN	Y NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TT	RRC TARIFF NO:	35558		
TYPE SERVICE PROVID	ED			
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION	
Н	Transportation			
TUC APPLICABILITY				
FACTS SUPPORTING S	ECTION 104.003(b) APPLICA	BILITY		
The parties are affiliated.				
I affirm that a true and corr	ect copy of this tariff has been se	ent to the custo	omer involved in this transaction.	

RRC COID: 8	8638	COMPANY	NAME: IX	PIPELINE WEBB C	5 LEM (51 5,		
TARIFF CODE: T	Г RRC TA	RIFF NO: 3	5559				
DESCRIPTION:	Transmission Transport	ation		ST	ATUS: A		
OPERATOR NO:	875163						
ORIGINAL CO	NTRACT DATE: 1	0/01/2019		RECEIVED DATE	: 12/14/2022		
INITIAL S	SERVICE DATE:		TER	M OF CONTRACT DATE			
I	NACTIVE DATE:			AMENDMENT DATE:	:		
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING: N	V	RRC D	OCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): To report c	urrent rates.					
PREPARER - PERSO	ON FILING						
RRC NO	: 1287		ACTIVE FLAG:	Y INACTIV	/E DATE:		
FIRST NAME	: Anita		MIDDLE:	LA	ST NAME: 0`Bri	en	
TITLE:	Manager, Comme	ercial Cont	racts				
	: 16211 La Cante	eraParkway					
ADDRESS LINE 2			(77) 77	TY 5000	· · · · · · · ·		
CITY	: San Antonio		STATE:	TX ZIP: 7825	66 ZIP4:		
	• 210 •	HONE NO.	802-4491	EXTENSION .			
AREA CODE	210 P	HONE NO:	802-4491	EXTENSION:			
CUSTOMERS			802-4491			ODVI	
CUSTOMERS CUSTOMER NO	CUSTOMER NAM	<u>IE</u>	802-4491	EXTENSION: CONFIDENTIAL?	DELIVERY P	<u>DINT</u>	
CUSTOMERS		<u>IE</u>	802-4491	<u>CONFIDENTIAL?</u>	DELIVERY P	<u>DINT</u>	
CUSTOMERS CUSTOMER NO 42045	CUSTOMER NAM	<u>IE</u>	802-4491		DELIVERY PO	<u>DINT</u>	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO	CUSTOMER NAM **CONFIDENTIAL* MPONENT	<u>IE</u>	802-4491	<u>CONFIDENTIAL?</u>	DELIVERY P	<u>DINT</u>	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID	CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION	E **		<u>CONFIDENTIAL?</u> Y			
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO	CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION	E **		<u>CONFIDENTIAL?</u>			
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b	CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION	E **		<u>CONFIDENTIAL?</u> Y			
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b	<u>CUSTOMER NAM</u> **CONFIDENTIAL* MPONENT <u>DESCRIPTION</u> Firm transportatio	E **		<u>CONFIDENTIAL?</u> Y			
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS	CUSTOMER NAM **CONFIDENTIAL* OMPONENT DESCRIPTION Firm transportatio ENT PROVISIONS:	IE ** n service \$0.15/	MMBtu, plus Ove	<u>CONFIDENTIAL?</u> Y • Run Fee \$0.075/MMBtu, pl	us any applicable t	axes.	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS ID	CUSTOMER NAM **CONFIDENTIAL* DMPONENT DESCRIPTION Firm transportatio ENT PROVISIONS: TYPE	E ** n service \$0.15/	MMBtu, plus Ove	<u>CONFIDENTIAL?</u> Y Run Fee \$0.075/MMBtu, pl	us any applicable t	axes.	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS ID 113566	CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION Firm transportatio ENT PROVISIONS: TYPE D	IE *** on service \$0.15/ UNIT MMBtu	MMBtu, plus Ove	<u>CONFIDENTIAL?</u> Y Run Fee \$0.075/MMBtu, pl	us any applicable t	axes.	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS ID	CUSTOMER NAM **CONFIDENTIAL* DMPONENT DESCRIPTION Firm transportatio ENT PROVISIONS: TYPE	IE *** on service \$0.15/ UNIT MMBtu	MMBtu, plus Ove	<u>CONFIDENTIAL?</u> Y Run Fee \$0.075/MMBtu, pl	us any applicable t	axes.	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS ID 113566	CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION Firm transportatio ENT PROVISIONS: TYPE D	IE ** on service \$0.15/ UNIT MMBtu	MMBtu, plus Ove	<u>CONFIDENTIAL?</u> Y Run Fee \$0.075/MMBtu, pl	us any applicable t	axes.	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS ID 113566 DESCRIPTION:	CUSTOMER NAM **CONFIDENTIAL* DMPONENT DESCRIPTION Firm transportatio ENT PROVISIONS: TYPE D **CONFIDENTIAL	IE ** on service \$0.15/ UNIT MMBtu	MMBtu, plus Ove	Y Y Nun Fee \$0.075/MMBtu, pl HARGE EFFECTIO	us any applicable t	axes.	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS ID 113566 DESCRIPTION: Customer 113567	CUSTOMER NAM **CONFIDENTIAL* MPONENT DESCRIPTION Firm transportatio ENT PROVISIONS: TYPE D **CONFIDENTIAL 42045 D	E *** on service \$0.15/ UNIT MMBtu *** **COl MMBtu	MMBtu, plus Ove CURRENT C. \$.1500 NFIDENTIAL**	Y Y Nun Fee \$0.075/MMBtu, pl HARGE EFFECTIO	us any applicable t VE DATE CO 1/2020	axes. NFIDENTIAL Y	
CUSTOMERS CUSTOMER NO 42045 CURRENT RATE CO RATE COMP. ID TPW055b RATE ADJUSTMI None DELIVERY POINTS ID 113566 DESCRIPTION: Customer	CUSTOMER NAM **CONFIDENTIAL* DMPONENT DESCRIPTION Firm transportatio ENT PROVISIONS: TYPE D **CONFIDENTIAL 42045	E *** on service \$0.15/ UNIT MMBtu *** **COI MMBtu ***	MMBtu, plus Ove CURRENT C. \$.1500 NFIDENTIAL**	Y Y Nun Fee \$0.075/MMBtu, pl HARGE EFFECTIO	us any applicable t VE DATE CO 1/2020	axes. NFIDENTIAL Y	

RRC COID: 8638	COMPANY NAM	E: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT	RRC TARIFF NO: 35559	
TYPE SERVICE PROVIDE	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
TUC APPLICABILITY		
FACTS SUPPORTING SI	ECTION 104.003(b) APPLICABILITY	
The parties are affiliated.		
I affirm that a true and corre	ect copy of this tariff has been sent to the cu	stomer involved in this transaction.

RRC COID: 8	8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT	T RRC TARIFF NO: 35590
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	875163
ORIGINAL CO	DNTRACT DATE: 11/01/2021 RECEIVED DATE: 11/21/2022
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:
IN	NACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MMENT: None
REASONS FOR FILI	ING
NEW FILING: N	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(EX	XPLAIN): None
OTHER(E)	EXPLAIN): To include curtailment plan.
PREPARER - PERSO	DN FILING
RRC NO:	1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	: Anita MIDDLE: LAST NAME: O`Brien
TITLE:	: Manager, Commercial Contracts
ADDRESS LINE 1	: 16211 La CanteraParkway
ADDRESS LINE 2	: Suite 202
CITY	X: San AntonioSTATE: TXZIP: 78256ZIP4:
AREA CODE	E: 210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42204	**CONFIDENTIAL**
	Y
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
TPW056a	Reservation Charge: \$0.100/MMBtu multiplied by the then-applicable MVC, plus Transportation Rate: \$0.020/MMBtu multiplied by the volumes actually transported up to the then applicable MCV, \$0.120/MMBtu multiplied by the positive difference, if any, between
TPW057	volumes actually transported for the month up to the then-applicable Firm Treating Quantity, less the then-applicable MMVC, \$0.070/MMBtu multiplied by the volumes actually transported for the month above the then-applicable Firm Treating Quantity, plus the Treating/Blending Rate: \$0.065/MMBtu on all permitted nonconforming gas received from customer at the receipt points containing greater than 2.0%, and up to and including 5.0% CO2, CO2 greater than 5.0% will be treated/blended at a rate negotiated between the parties, plus the Dehydration Rate: \$0.020/MMBtu on all permitted nonconforming gas received from Customer at the receipt points containing greater than seven pounds of water vapor per 1,000,000 standard cubic feet, plus any applicable taxes. CPI Adjustment: beginning on January 1, 2023, and on each anniversary, upward or downward, by the percentage change between
TPW057	volumes actually transported for the month up to the then-applicable Firm Treating Quantity, less the then-applicable MMVC, \$0.070/MMBtu multiplied by the volumes actually transported for the month above the then-applicable Firm Treating Quantity, plus the Treating/Blending Rate: \$0.065/MMBtu on all permitted nonconforming gas received from customer at the receipt points containing greater than 2.0%, and up to and including 5.0% CO2, CO2 greater than 5.0% will be treated/blended at a rate negotiated between the parties, plus the Dehydration Rate: \$0.020/MMBtu on all permitted nonconforming gas received from Customer at the receipt points containing greater than seven pounds of water vapor per 1,000,000 standard cubic feet, plus any applicable taxes.
	 volumes actually transported for the month up to the then-applicable Firm Treating Quantity, less the then-applicable MMVC, \$0.070/MMBtu multiplied by the volumes actually transported for the month above the then-applicable Firm Treating Quantity, plus the Treating/Blending Rate: \$0.065/MMBtu on all permitted nonconforming gas received from customer at the receipt points containing greater than 2.0%, and up to and including 5.0% CO2, CO2 greater than 5.0% will be treated/blended at a rate negotiated between the parties, plus the Dehydration Rate: \$0.020/MMBtu on all permitted nonconforming gas received from Customer at the receipt points containing greater than seven pounds of water vapor per 1,000,000 standard cubic feet, plus any applicable taxes. CPI Adjustment: beginning on January 1, 2023, and on each anniversary, upward or downward, by the percentage change between January 1 and December 31 of the year immediately preceding the adjustment of Labor, Bureau of Labor Statistics. However, in no event shall the service fees, as so adjusted, ever be less than the initial amount of the service fees. Additionally, should the percentage change in the CPI-U Index between January 1 and December 31 of the year immediately preceding the adjustment date be greater than
	 volumes actually transported for the month up to the then-applicable Firm Treating Quantity, less the then-applicable MMVC, \$0.070/MMBtu multiplied by the volumes actually transported for the month above the then-applicable Firm Treating Quantity, plus the Treating/Blending Rate: \$0.065/MMBtu on all permitted nonconforming gas received from customer at the receipt points containing greater than 2.0%, and up to and including 5.0% CO2, CO2 greater than 5.0% will be treated/blended at a rate negotiated between the parties, plus the Dehydration Rate: \$0.020/MMBtu on all permitted nonconforming gas received from Customer at the receipt points containing greater than seven pounds of water vapor per 1,000,000 standard cubic feet, plus any applicable taxes. CPI Adjustment: beginning on January 1, 2023, and on each anniversary, upward or downward, by the percentage between January 1 and December 31 of the year immediately preceding the adjustment date, in the Consumer Price Index for All Urban Consumer, or its most comparable successor, as publiched by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees, as so adjusted, ever be less than the initial amount of the service fees. Additionally, should the percentage change in the CPI-U Index between January 1 and December 31 of the year immediately preceding the adjustment date be greater than 2%, upward or downward, the annual adjust will nevertheless be capped at 2%.

RRC COID: 8	RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC							
TARIFF CODE: T	RRC TA	RIFF NO:	35590					
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CH					
113557	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	42204	**C(ONFIDENTIAL**					
113556	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	42204	**C(ONFIDENTIAL**					
113579	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	42204	**C(ONFIDENTIAL**					
113348	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAL	_**						
Customer	42204	**C(ONFIDENTIAL**					
113349	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAL	_**						
Customer	42204	**C(ONFIDENTIAL**					
113580	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAL	_**						
Customer	42204	**C(ONFIDENTIAL**					
113343	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	42204	**C(ONFIDENTIAL**					
113345	D	MMBtu	\$.0200	11/01/2021	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	42204	**C(ONFIDENTIAL**					
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TYPE DESCRIPTION	1			
н	Transportation							

RRC COID:	8638	COMPAN	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC					
TARIFF CODE:	TT	RRC TARIFF NO:	35590						
TUC APPLICABIL	ITY.								
FACTS SUPPOR	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
The parties are affili	ated.								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.									

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TT RRC TARIFF NO: 35758	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 02/22/2022 RECEIVED DATE: 11/09/2022	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include current curtailment plan.	
PREPARER - PERSON FILING	
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien	
TITLE: Manager, Commercial Contracts	
ADDRESS LINE 1: 16211 La CanteraParkway	
ADDRESS LINE 2: Suite 202	
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:	
AREA CODE:210PHONE NO:802-4491EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
42310 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TPW067 Interruptible Service Fee: \$0.150/MMBtu per day, plus a Treating Fee: \$0.000 per MMBtu per day for <2% CO2, \$0.060/MMBt	u per
RATE ADJUSTMENT PROVISIONS:	
None	

Page 77 of 91

RRC COID: 8	RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC							
TARIFF CODE: T	RRC TAI	RIFF NO:	35758					
DELIVERY POINTS								
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL		
113557	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C0	ONFIDENTIAL**					
113556	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C(ONFIDENTIAL**					
113579	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C0	ONFIDENTIAL**					
113343	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C0	ONFIDENTIAL**					
113345	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C0	ONFIDENTIAL**					
113348	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C(ONFIDENTIAL**					
113349	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C0	ONFIDENTIAL**					
113580	D	MMBtu	\$.1500		02/22/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42310	**C0	ONFIDENTIAL**					
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE		RIPTION		OTHER TY	PE DESCRIPTION			
Н	Transportation							

RRC COID:	8638	COMPAN	Y NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE:	TT	RRC TARIFF NO:	35758	
TUC APPLICABIL	JTY			
FACTS SUPPORT	FING SECTION	104.003(b) APPLIC	ABILITY	
NOTE: (This fact	2	er had an unfair advant o support a Section 10	0 0	negotiations. ction if the rate to be charged or offered to be charged is to an
	•	e		least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC	
TARIFF CODE: TT RRC TARIFF NO: 35884	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 875163	
ORIGINAL CONTRACT DATE: 03/01/2022 RECEIVED DATE: 11/09/2022	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To include current curtailment plan.	
PREPARER - PERSON FILING	
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien	
TITLE: Manager, Commercial Contracts	
ADDRESS LINE 1: 16211 La CanteraParkway	
ADDRESS LINE 2: Suite 202	
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:	
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
42380 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TPW069 Service Fees: MVC Firm Service Fee: \$0.140 per MMBtu per day, Firm Service Fee: \$0.190 per MMBtu per day, Interruptible Service Fee: To be negotiated between the Parties, Blending Fee: \$0.000 per MMBtu per day for < 2% C02, \$0.060 per MMBtu per day for 2% to 5% C02 C02 in excess of 5% will be blended at a rate negotiated between the Parties. The Firm Service Fee, Interruptible Service Fee, and the Blending Fee, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Firm Service Fee, Interruptible Service Fee, and the Blending Fee will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Firm Service Fee, Interruptible Service Fee, and the Blending Fee.	l
RATE ADJUSTMENT PROVISIONS:	

None

RRC COID: 8	638 C	OMPAN	Y NAME: TX I	PIPELINE V	VEBB CO LEAN S	SYS,LLC	
TARIFF CODE: TT	RRC TAR	IFF NO:	35884				
ELIVERY POINTS							
<u>ID</u> 113557	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CH \$.1900	<u>IARGE</u>	EFFECTIVE DATE 03/01/2022	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
113556	D	MMBtu	\$.1900		03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
113579	D	MMBtu	\$.1900		03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
113811	D	MMBtu	\$.1900		03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
113812	D	MMBtu	\$.1900		03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
113580	D	MMBtu	\$.1900		03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
113343	D	MMBtu	\$.1900		03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
113345	D	MMBtu	\$.1900		03/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42380	**C	ONFIDENTIAL**				
YPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYP	E DESCRIPTION		
Н	Transportation			D1			
М	Other(with detailed	explanation	.)	Blending			

RRC COID:	8638	COMPAN	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE:	TT	RRC TARIFF NO:	35884	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECTIO	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	mer had an unfair advan d to support a Section 10	0 0	negotiations. action if the rate to be charged or offered to be charged is to an
	5	U	2	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
TARIFF CODE: TT RRC TARIFF NO: 35885
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 07/01/2022 RECEIVED DATE: 11/09/2022 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2022 INACTIVE DATE: AMENDMENT DATE: 07/01/2022
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To include current curtailment plan.
PREPARER - PERSON FILING
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42733 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TPW071 Interruptible Service Fee: \$0.270 per MMBtu per day. Treating Fee: \$0.000 per MMBtu per day for < 2% C02, \$0.060 per MMBtu per day for 2% to 3% C02, \$0.080 per MMBtu per day for to 4% C02, \$0.100 per MMBtu per day for to 5% C02. C02 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day. The Service Fees, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Service Fees will be adjusted annually, beginning on January 1, 2024, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees provided for herein.
RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC							
TARIFF CODE: TT	RRC TAR	RIFF NO:	35885				
DELIVERY POINTS							
<u>ID</u> 113557	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHA \$.2700	ARGE EFFECTIVE DATE 07/01/2022	CONFIDENTIAL Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C0	ONFIDENTIAL**				
113556	D	MMBtu	\$.2700	07/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C0	ONFIDENTIAL**				
113343	D	MMBtu	\$.2700	07/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C0	ONFIDENTIAL**				
113345	D	MMBtu	\$.2700	07/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C0	ONFIDENTIAL**				
113579	D	MMBtu	\$.2700	07/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C(ONFIDENTIAL**				
113811	D	MMBtu	\$.2700	07/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C0	ONFIDENTIAL**				
113812	D	MMBtu	\$.2700	07/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C(ONFIDENTIAL**				
113580	D	MMBtu	\$.2700	07/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42733	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION			
Н	Transportation						
М	Other(with detailed	d explanation)	Treating and Dehydration			

RRC COID:	8638	COMPAN	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC			
TARIFF CODE:	TT	RRC TARIFF NO:	35885				
TUC APPLICABII	LITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fac		mer had an unfair advan d to support a Section 10		negotiations. ction if the rate to be charged or offered to be charged is to an			
	5	e	•	east two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.			

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC					
TARIFF CODE: TT RRC TARIFF NO: 35888					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 875163					
ORIGINAL CONTRACT DATE:03/01/2022RECEIVED DATE:11/09/2022INITIAL SERVICE DATE:TERM OF CONTRACT DATE:INACTIVE DATE:AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): To include current curtailment plan.					
PREPARER - PERSON FILING					
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:					
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien					
TITLE: Manager, Commercial Contracts					
ADDRESS LINE 1: 16211 La CanteraParkway					
ADDRESS LINE 2: Suite 202					
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:					
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
42402 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
TPW068Service Fees: Interruptible Service Fee: \$0.200 per MMBtu per day, plus a Treating Fee: \$0.000 per MMBtu per day for < 2% C02, \$0.060 per MMBtu per day for 2% to 3% C02, \$0.080 per MMBtu per day for >3% to 4% C02, \$0.100 per MMBtu per day for to 5% C02 C02 in excess of 5% will be treated at a rate negotiated between the Parties, plus Dehydration Fee: \$0.020 per MMBtu per day, plus any applicable taxes. The Service Fees, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees.					
RATE ADJUSTMENT PROVISIONS:					

None

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC							
TARIFF CODE: TT RRC TARIFF NO: 35888							
DELIVERY POINTS							
<u>ID</u> 113343	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CH \$.2000	ARGE EFFECTIVE DATE 03/01/2022	<u>CONFIDENTIAL</u> Y		
			\$.2000	05/01/2022	I		
DESCRIPTION:	**CONFIDENTIAL'					_	
Customer	42402	**C0	ONFIDENTIAL**				
113345	D	MMBtu	\$.2000	03/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL ²	**					
Customer	42402	**C(ONFIDENTIAL**				
113557	D	MMBtu	\$.2000	03/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42402	**C0	ONFIDENTIAL**				
113556	D	MMBtu	\$.2000	03/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL ³	**					
Customer	42402	**C0	ONFIDENTIAL**				
112570	D	MMD	¢ 2000	02/01/2022	Y		
113579		MMBtu	\$.2000	03/01/2022	I		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42402	**C0	ONFIDENTIAL**				
113811	D	MMBtu	\$.2000	03/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL'	**					
Customer	42402	**C(ONFIDENTIAL**				
113812	D	MMBtu	\$.2000	03/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42402	**C0	ONFIDENTIAL**			7	
113580	D	MMBtu	\$.2000	03/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL ³	**					
Customer	42402	**C0	ONFIDENTIAL**				
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION			
Н	Transportation						
М	Other(with detailed	d explanation)	Treating & Dehydration			

RRC COID:	8638	COMPAN	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC			
TARIFF CODE:	TT	RRC TARIFF NO:	35888				
TUC APPLICABIL	JTY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fact		mer had an unfair advan l to support a Section 10		negotiations. In the rate to be charged or offered to be charged is to an			
	•	e	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.			

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC						
TARIFF CODE: TT RRC TARIFF NO: 35977						
DESCRIPTION: Transmission Transportation STATUS: A						
OPERATOR NO: 875163						
ORIGINAL CONTRACT DATE: 05/01/2022 RECEIVED DATE: 11/09/2022						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): To include current curtailment plan.						
PREPARER - PERSON FILING						
RRC NO: 1287 ACTIVE FLAG: Y INACTIVE DATE:						
FIRST NAME: Anita MIDDLE: LAST NAME: O`Brien						
TITLE: Manager, Commercial Contracts						
ADDRESS LINE 1: 16211 La CanteraParkway ADDRESS LINE 2: Suite 202						
CITY: San Antonio STATE: TX ZIP: 78256 ZIP4:						
AREA CODE: 210 PHONE NO: 802-4491 EXTENSION:						
CUSTOMERS						
CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
42431 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
TPW070 Service Fees: Firm Service Fee: \$0.200 per MMBtu per day, Interruptible Service Fee: To be negotiated between the Parties, Treating Fee: \$0.000 per MMBtu per day for< 2% CO2 \$0.060 per MMBtu per day for 2% to 3% CO2 \$0.080 per MMBtu per day for> 3% to 4% CO2 \$0.100 per MMBtu per day for> 4% to 5% CO2, CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day. The Service Fees, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees provided for.						
RATE ADJUSTMENT PROVISIONS:						

None

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RRC COID: 8	638 (COMPAN	Y NAME: TX PI	PELINE WEBB CO LEAN	SYS,LLC	
TARIFF CODE: TT	RRC TAR	IFF NO:	35977			
ELIVERY POINTS						
<u>ID</u> 113557	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHA \$.2000	RGE EFFECTIVE DATE 05/01/2022	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C(ONFIDENTIAL**			
113556	D	MMBtu	\$.2000	05/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C0	ONFIDENTIAL**			
113579	D	MMBtu	\$.2000	05/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C0	ONFIDENTIAL**			
113811	D	MMBtu	\$.2000	05/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C0	ONFIDENTIAL**			
113812	D	MMBtu	\$.2000	05/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C0	ONFIDENTIAL**			
113580	D	MMBtu	\$.2000	05/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C(ONFIDENTIAL**			
113343	D	MMBtu	\$.2000	05/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C	ONFIDENTIAL**			
113345	D	MMBtu	\$.2000	05/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	42431	**C0	ONFIDENTIAL**			
YPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION		
Н	Transportation					
Μ	Other(with detailed	l explanation	.)	Treating/Dehydration		

RRC COID:	8638	COMPAN	NY NAME:	TX PIPELINE WEBB CO LEAN SYS,LLC			
TARIFF CODE:	TT	RRC TARIFF NO:	35977				
TUC APPLICABII	LITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an			
	•	e	2	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.			