RRC COID: 86	656 COMPAN	NY NAME: SWG PIP	ELINE, L.L.C.	
TARIFF CODE: TM	RRC TARIFF NO:	26852		
DESCRIPTION: Th	ransmission Miscellaneous		STA	TUS: A
OPERATOR NO:	833332			
ORIGINAL CON	TRACT DATE: 03/01/2014		RECEIVED DATE:	02/06/2023
	CRVICE DATE:		CONTRACT DATE:	02/00/2023
INA	ACTIVE DATE:		ENDMENT DATE:	09/01/2019
CONTRACT COM	MENT: None			
REASONS FOR FILIN	١G			
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANC	CE NO:			
	PLAIN): Amendment replaces ga	athering fee		
	PLAIN : Fee Escalation eff 1-1-2			
PREPARER - PERSON		1025		
RRC NO:	900	ACTIVE FLAG: Y	INACTIVE	י האידעי.
FIRST NAME:		MIDDLE:		NAME:Hatzenbuehler
	Sr Regulatory Complian			
	1722 Routh Street			
ADDRESS LINE 2:	Suite 1300			
CITY:	Dallas	STATE: TX	ZIP: 75201	ZIP4:
AREA CODE:	214 PHONE NO:	721-9626 EX	TENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u></u>	ONFIDENTIAL?	DELIVERY POINT
38030	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
GTH00249-1	Gathering: \$0.559038/MMBtu	ı (dry) x gathered volume @ F	Point(s) of Receipt.	
				ng Fees automatically adjusted by the annual % of Labor Bureau of Labor Statistics # fee will never
	Electricity: Shipper shall reim	burse Gatherer with its pro rat	a volumetric share of e	lectrical power costs relative to all sources of gas

None

RRC COID:	8656		COMPAN	Y NAME:	SWG PIPEL	NE, L.L.C.		
TARIFF CODE:	ТМ	RRC TA	RIFF NO:	26852				
DELIVERY POINTS	S							
ID		TYPE	UNIT	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87129		D	MMBtu	\$.5590		01/01/2023	Y	
DESCRIPTION	**CON	FIDENTIA	[**					
Customer	38030		**CC	NFIDENTIA	L**			
87130		D	MMBtu	\$.5590		01/01/2023	Y	
DESCRIPTION	<u>**</u> CON	FIDENTIA	[**					
Customer	38030		**CC	NFIDENTIA	L**			
87131		D	MMBtu	\$.5590		01/01/2023	Y	
DESCRIPTION	<u>**</u> CON	FIDENTIA	[**					
Customer	38030		**CC	NFIDENTIA	L**			
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIO	CE SERV	VICE DES	CRIPTION		OTHER 7	TYPE DESCRIPTION		
Ι	Gathe	ering						
М	Other	(with detail	ed explanation)	1	Fee Escala	tion; Electricity		
TUC APPLICABIL	ITY							
FACTS SUPPORT	TING SECTI	<u>ON 104.003</u>	6(b) APPLICA	<u>BILITY</u>				
The parties are affilia	ated.							
	-		-	-		stomers under the same or s a supplier of an alternative f		

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.	
TARIFF CODE: TM RRC TARIFF NO: 30473	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 833332	
ORIGINAL CONTRACT DATE: 03/14/2014 RECEIVED DATE: 10/25/2022	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To add Curtailment Plan	
PREPARER - PERSON FILING	
RRC NO: 809 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler	
TITLE: Sr Regulatory Compliance Admin	
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas STATE: TX ZIP: 75201 ZIP4: AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	1
35072 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION CTI/00277 Cathering: \$0.6215/MMPtu (dru) x cathered volume @ Daliyary Boint(c))	
GTH00277 Gathering: \$0.6215/MMBtu (dry) x gathered volume @ Delivery Point(s)).	
RATE ADJUSTMENT PROVISIONS:	

Page 3 of 36

RRC COID: 80	656	COMPAN	Y NAME: SWG PIPE	LINE, L.L.C.		
TARIFF CODE: TM	I RRC TAI	RIFF NO:	30473			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87129	D	MMBtu	\$.6215	03/14/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35072	**C0	NFIDENTIAL**			
87130	D	MMBtu	\$.6215	03/14/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35072	**CC	DNFIDENTIAL**			
87131	D	MMBtu	\$.6215	03/14/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35072	**CC	DNFIDENTIAL**			
TYPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	OTHE	R TYPE DESCRIPTION		
I	Gathering					
TUC APPLICABILITY	I					
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY			
The parties are affiliated	l.					
				e customers under the same or s , or a supplier of an alternative f		

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C. TARIFF CODE: TM RRC TARIFF NO: 31277 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 833332 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2017 **RECEIVED DATE:** 02/06/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 01/01/2023 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Amendment changes Treating fee OTHER(EXPLAIN): To add Curtailment Plan Fee Escalation eff 1-1-2023 PREPARER - PERSON FILING RRC NO: 809 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300 CITY: Dallas STATE: TX **ZIP:** 75201 **ZIP4:** AREA CODE: 214 **PHONE NO:** 721-9626 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL? DELIVERY POINT** 38458 **CONFIDENTIAL** Y

RRC COID:	8656 COMPANY NAME: SWG PIPELINE, L.L.C.
TARIFF CODE: 1	CM RRC TARIFF NO: 31277
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
GTH00280	1) Gas Lift: Monthly Fee: \$200 per Lease Delivery Point provided by Gatherer. Gatherer to own operate and maintain the Facilities.
	2) Meter Tech Services: \$300 each time that a Gas Lift Facility or Portable Facility is disconnected, relocated and connected to another Lease Delivery Point. Shipper responsible for damages incurred during reconnection process.
	3) Design and Installation of New Gas Lift Facilities: Shipper to reimburse Gatherer \$18,000 for each new permanent Facilities, or actual cost for each new Portable Facilities designed and installed by Gatherer. Facilities will be located at the Lease Delivery Point located at the Delivery Point for each Well on Gatherer's Pipeline System. Facilities to consist of appropriately sized meter run, EFM, communications equipment and auxiliary facilities.
	4) Gathering Fee: all MMBtu's on a saturated basis per 7.1.1 Gathering, compressing, treating, and dehydrating: \$0.481571/MMBtu x Gathered Volume from the Delivery Point to the Redelivery Point
	5) Treating Fee (9/1/2019 - 12/31/2022): \$0.08571045/Mcf for non-conforming Committed Gas delivered at the applicable Redelivery Points 110227 & 110228 (subject to escalation with first adjustment effective January 1, 2021.) Treating Fee (per Amendment No 4 eff 1/1/2023) \$0.07/Mcf for non-conforming Committed Gas delivered at the applicable Redelivery Points 110227 & 110228.
	6) Electricity & Fuel: Gatherer is authorized to utilize a portion of the Committed Gas received from Shipper at each Delivery Point as compression fuel for the operation of Gatherer's compression equipment hereunder. Electrical Power Charges = prorata share; related to compression and treating equipment and for operational purposes (if applicable)
	 7) Escalation: (i) Beginning January 1, 2019 and (ii) beginning January 1, 2021 the Treating Fee, and each January 1st thereafter, both fees shall be automatically adjusted by the percentage increase or decrease based on CPI-U calculated for the twelve (12) Months immediately preceding the date of escalation; the fee shall never be decreased below its initial amount.
RATE ADJUSTM	ENT PROVISIONS:

None

RRC COID: 8	656 C	OMPAN	Y NAME: SWO	G PIPELINE, I	L.L.C.		
TARIFF CODE: TM	1 RRC TAR	IFF NO:	31277				
DELIVERY POINTS							
	<u>TYPE</u> D	<u>UNIT</u>	CURRENT CH	HARGE EF	FECTIVE DATE	<u>CONFIDENTIAL</u> Y	
87129		MMBtu	\$.4816		01/01/2023	I	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C0	ONFIDENTIAL**				
87130	D	MMBtu	\$.4816		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C0	ONFIDENTIAL**				
87131	D	MMBtu	\$.4816		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C0	ONFIDENTIAL**				
110227	D	MMBtu	\$.4816		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C(ONFIDENTIAL**				
110228	D	MMBtu	\$.4816		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C0	ONFIDENTIAL**				
94239	D	MMBtu	\$.4816		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C0	ONFIDENTIAL**				
94240	D	MMBtu	\$.4816		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C(ONFIDENTIAL**				
94241	D	MMBtu	\$.4816		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	38458	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						-
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYPE	DESCRIPTION		
I	Gathering						
М	Other(with detailed	explanation)	Treating Fee			

RRC COID:	8656	COMPAN	NY NAME:	SWG PIPELINE, L.L.C.
TARIFF CODE:	ТМ	RRC TARIFF NO:	31277	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does or	r did exist eith	her with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8656 COMPA	NY NAME: SWG PIPELINE, L.L.C.	
TARIFF CODE: TM RRC TARIFF NO:	32100	
DESCRIPTION: Transmission Miscellaneous	ST	ATUS: A
OPERATOR NO: 833332		
ORIGINAL CONTRACT DATE: 12/01/2018	RECEIVED DATE	: 06/22/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE	
INACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: N RR	C DOCKET NO:	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Treating Fee & CO2 e	scalation eff 6-1-2023	
PREPARER - PERSON FILING		
RRC NO: 809	ACTIVE FLAG: Y INACTIV	/E DATE:
FIRST NAME: Janie	MIDDLE: LA:	ST NAME: Hatzenbuehler
TITLE: Sr Regulatory Complia:	nce Admin	
ADDRESS LINE 1: 1722 Routh Street		
ADDRESS LINE 2: Suite 1300		
CITY: Dallas	STATE: TX ZIP: 7520	1 ZIP4:
AREA CODE: 214 PHONE NO:	721-9626 EXTENSION:	
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
39725 **CONFIDENTIAL**		

RRC COID:	8656 COMPANY NAME: SWG PIPELINE, L.L.C.
TARIFF CODE:	TM RRC TARIFF NO: 32100
CURRENT RATE C	COMPONENT
RATE COMP. ID	DESCRIPTION
GTHG0001	Committed Gas received by Gatherer from all Receipt Points.
	a) Gathering Fee: \$0.35/Mcf (December 1, 2018 through December 31, 2019). \$0.30/Mcf (January 1/2020 through Term)
	b) Dehydration Fee: \$0.015/Mcf
	c) Compression Fee and Compression Fuel: Average Monthly Operating Pressure (psig) at each POR - Compression Rate/Mcf - Compression Fuel
	>500 \$0.00 .05 %
	325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 %
	50 # 149.9 \$0.15 6.0 %
	<50 \$0.20 8.0 %
	Electrical Charges attributable to Compression may be charged.
	3rd Party Transmission Compression Fuel = 1.5%/Mcf.
	d) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% - Rate: \$ per Mcf
	0.0% - 2.0% \$0.0000
	2.000001% - 3.0% \$0.0432
	3.000001% - 3.5% \$0.0490
	3.500001% - 4.0% \$0.0677 4.000001% - 4.5% \$0.0850
	4.500001% - 5.0% \$0.0994
	5.000001% - 5.5% \$0.1153
	5.500001% - 6.0% \$0.1297
	6.000001% - 6.5% \$0.1441 6.500001% - 7.0% \$0.1571
	7.000001% - 7.5% \$0.1686
	7.500001% - 8.0% \$0.1816
	Levels above 8.0% will negotiated on an individual basis.
	e) Nitrogen in excess of four percent (4%): Nitrogen Treating Fee
	Nitrogen MOL% - Rate: \$ per Mcf 0.0% - 4.0% \$0.0000
	4.1% - 4.5% \$0.0119
	4.6% - 5.0% \$0.0239
	5.1% - 5.5% \$0.0358
	5.6% - 6.0% \$0.0478 6.1% - 6.5% \$0.0597
	6.6% - 7.0% \$0.0716
	Levels above 7.0% will be negotiated on an individual basis.
	f) H2S Treating Fee - H2S Level PPM - Rate: \$ per Mcf
	$\begin{array}{ccc} 0.0 - 4.0 & \$0.000 \\ 4.1 - 10.0 & \$0.0275 \end{array}$
	4.1 - 10.0 $$0.027510.1 - 20.0$ $$0.0298$
	20.1 - 30.0 \$0.0334
	30.1 - 40.0 \$0.0370
	40.1 - 50.0 \$0.0418 50.1 - 70.0 \$0.0478
	Levels above 70 PPM will be negotiated on an individual basis.
	g) Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.
	h) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Receipt Point
	i) Fee Escalation: On June 1st, 2019 and each June 1st thereafter the each treating fee set forth in Section V of this Agreement will be adjusted by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date.

RRC COID:	8656 CC	OMPAN	Y NAME: SWO	G PIPELINE, L.L.C.			
TARIFF CODE: 7	TM RRC TARIF	F NO:	32100				
CURRENT RATE C	OMPONENT						
RATE COMP. ID	Statistics (the CPI-U)	for the cale (2) years p	endar Year immediat prior to the Escalation	(1982-84 = 100), as published by ely preceding the Escalation Date 1 Date; provided, however, the tr	e and the annual	l seasonally unadjusted	d CPI-U for
RATE ADJUSTM	ENT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u> 87131	<u>TYPE</u> D	<u>UNIT</u> Mcf	CURRENT CH \$.3000	IARGE EFFECTIVE D 01/01/202		IFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39725	**CC	ONFIDENTIAL**				
94239	D	Mcf	\$.3000	01/01/202	20	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39725	**CC	ONFIDENTIAL**				
94240	D	Mcf	\$.3000	01/01/202	20	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39725	**CC	ONFIDENTIAL**				
94241	D	Mcf	\$.3000	01/01/202	20	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39725	**CC	ONFIDENTIAL**				
109117	R	Mcf	\$.3000	01/01/202	20	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39725	**CC	ONFIDENTIAL**				
87130	D	Mcf	\$.3000	01/01/202	20	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39725	**CC	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVIC	E SERVICE DESCRI	PTION		OTHER TYPE DESCRIPTION	ON		
J	Compression						
Ι	Gathering						
М	Other(with detailed e	xplanation))	Fee Escalation; Dehy, Mainten	ance, Treating		

RRC COID:	8656	COMPAN	NY NAME:	SWG PIPELINE, L.L.C.
TARIFF CODE:	ТМ	RRC TARIFF NO:	32100	
TUC APPLICABIL	ITY			
FACTS SUPPORT	TING SECT	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does or	did exist eith	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 86	56 COMPAN	Y NAME: SWG PIPELI	NE, L.L.C.		
TARIFF CODE: TM	RRC TARIFF NO:	32228			
DESCRIPTION: Th	ansmission Miscellaneous		STA	ГUS: А	
OPERATOR NO:	833332				
ORIGINAL CON	TRACT DATE: 09/01/2007	RECI	EIVED DATE:	06/22/2023	
INITIAL SE	RVICE DATE:	TERM OF CONT	RACT DATE:		
INA	ACTIVE DATE:	AMEND	MENT DATE:	03/01/2023	
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): Changes Gathering fee 1	ay out, adds 2 points - 109206 and 1	16149		
	PLAIN): Treating Fee Escalation				
PREPARER - PERSON	FILING				
RRC NO:	809	ACTIVE FLAG: Y	INACTIVE	DATE:	
FIRST NAME:	Janie	MIDDLE:	LAST	NAME: Hatzenbuehler	
TITLE:	Sr Regulatory Compliand	ce Admin			
ADDRESS LINE 1:	1722 Routh Street				
ADDRESS LINE 2:	Suite 1300				
CITY:	Dallas	STATE: TX	ZIP: 75201	ZIP4:	
AREA CODE:	214 PHONE NO:	721-9626 EXTENS	ION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFII</u>	DENTIAL?	DELIVERY POINT	_
39990	**CONFIDENTIAL**				

RRC COID:	8656 COMPANY NAME: SWG PIPELINE, L.L.C.
TARIFF CODE:	TM RRC TARIFF NO: 32228
URRENT RATE (COMPONENT
ATE COMP. ID	DESCRIPTION
GTHG0005	
	As compensation for gathering and redelivery the Committed Gas, Producer shall pay Gatherer the Gathering Fee for all volumes of Gas received by Gatherer at each Delivery Point. Rate Per MMBtu (Dry)
	1) Gathering Fee per 4th Amendment:
	(i) \$0.492052/MMBtu all Non-Moss Volumes (all volumes of Gas received by Gatherer at each Delivery Point produced from the Non-
	Moss Dedicated Area). (II) \$0.37803/MMBtu for all Moss Volumes (all volumes of Gas received by gatherer at each Delivery Point produced from the Moss
	Dedicated Area - point 109206).
	2) Compression Fee charged at POD net of Compression Fuel) :
	Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel
	>500 \$0.00 0.5 %
	325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 %
	50 # 149.9 \$0.15 6.0 %
	<50 \$0.20 8.0 %
	3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated
	by accouting and the monthly deals will be modified by accounting using the imbalance propagation method.)
	4) Treating Fee: CO2 in excess of two percent (2%):
	CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf
	0.0% - 2.0% \$0.00000 2.1% - 3.0% \$0.0423
	3.1% - 3.5% \$0.0480
	3.6% - 4.0% \$0.0663
	4.1% - 4.5% \$0.0832 4.6% - 5.0% \$0.0974
	5.1% - 5.5% \$0.1129
	5.6% - 6.0% \$0.1270
	6.1% - 6.5% \$0.1411 6.6% - 7.0% \$0.1538
	7.1% - 7.5% \$0.1651
	7.6% - 8.0% \$0.1778
	Levels above 8.0% will negotiated on an individual basis.
	Nitrogen in excess of four percent (4%):
	Nitrogen Treating Fee Nitrogen MOL% Rate: cents per Delivery Point Mcf 0.0% - 4.0% 0.0
	4.1% - 4.5% 1.0
	4.6% - 5.0% 2.0
	5.1% - 5.5% 3.0 5.6% - 6.0% 4.0
	6.1% - 6.5% 5.0
	6.6% - 7.0% 6.0
	Levels above 7.0% will be negotiated on an individual basis.
	H2S Treating FeeH2S Level PPMRate: cents per Delivery Point Mcf0.0 - 4.0 0.04.0 - 10.0 2.310.1 - 20.0 2.520.1 -30.0 2.830.1 - 40.0 3.140.1 - 50.0 3.550.1 - 70.0 4.0Levels above 70 PPM will be negotiated on an individual basis.
	5) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.
	6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by a factor equal to one hundred percent (100%) plus the percentage difference before the amount obtained by a factor equal to one hundred percent (100%) pl
	difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date: provided however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2).

7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2)

each annual adjustment herein shall be capped at three percent (3.0%).

RRC COID: 8	656 CO	MPANY N	AME: SWG PIPEL	INE, L.L.C.		
TARIFF CODE: TN	M RRC TARIF	F NO: 3222	8			
RATE ADJUSTME	ENT PROVISIONS:					
None						
DELIVERY POINTS	TYDE	TINITT			CONFIDENTIAL	
<u>ID</u> 109202	<u>TYPE</u> D		CURRENT CHARGE	EFFECTIVE DATE 01/01/2023	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
109203	D	Mcf \$.4	921	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
109204	D	Mcf \$.4	921	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
109205	D	Mcf \$.4	921	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
109206	D	Mcf \$.3	3780	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
116149	D	Mcf \$.4	921	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
94239	D	Mcf \$.4	921	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
94240	D	Mcf \$.4	921	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			
94241	D	Mcf \$.4	921	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39990	**CONFII	DENTIAL**			

RRC COID: 8650	6 COMPANY NAME: SWG	PIPELINE, L.L.C.				
TARIFF CODE: TM	RRC TARIFF NO: 32228					
TYPE SERVICE PROVID	ED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
I	Gathering					
М	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating				
TUC APPLICABILITY						
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C. TARIFF CODE: TM RRC TARIFF NO: 32230 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 833332 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 06/22/2023 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 02/01/2021 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Defines point 109207, updates gathering/transport fees for all but 109207, updates tables OTHER(EXPLAIN): Treating Fee Escalation eff 6-1-2023 PREPARER - PERSON FILING RRC NO: 809 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300 CITY: Dallas STATE: TX **ZIP:** 75201 **ZIP4:** AREA CODE: 214 **PHONE NO:** 721-9626 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** 39852 **CONFIDENTIAL** Y

RRC COID: 8	8656 COMPANY NAME: SWG PIPELINE, L.L.C.
TARIFF CODE: T	M RRC TARIFF NO: 32230
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
GTHG0003	Committed Gas received by Gatherer from all Delivery Points Rate Per MMBtu (Dry)
	 Gathering Fee: \$0.391428/MMBtu at Delivery Points (except 109207). Gathering Fee: \$0.318035/MMBtu at Delivery Point 109207 only.
	 2) Transport Fee: \$0.10/MMBtu at Delivery Point (except 109207). Transport Fee: \$0.081250/MMBtu at Delivery Point 109207 only.
	 3) Compression Fee charged at POD net of Compression Fuel (except for 109207): Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel >500 \$0.00 0.5 % 325 # 500 \$0.05 2.0 %
	150 # 324.9 \$0.10 4.0 % 50 # 149.9 \$0.15 6.0 % <50
	Compression Fee charged at POD net of Compression Fuel for ONLY 109207: Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel >500 \$0.00 0.5 % 325 # 500 \$0.05 2.0 %
	325 # 300 \$0.05 \$2.0 % 150 # 324.9 \$0.10 \$4.0 % 50 # 149.9 \$0.15 \$6.0 % <50
	4) 3rd Party Transmission Compression Fuel (excluding 109207) = 1.5% /Mcf 3rd Party Transmission Compression Fuel (for 109207) = 1.0% /Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)
	5) Treating Fee: CO2 in excess of two percent (2%) (excluding Gas received at 109207):nCO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf 0.0% - 2.0% \$0.00000 2.1% - 3.0% \$0.0445 3.1% - 3.5% \$0.0504 3.6% - 4.0% \$0.0696 4.1% - 4.5% \$0.0874
	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
	7.1% - 7.5% \$0.1734 7.6% - 8.0% \$0.1867 Levels above 8.0% will negotiated on an individual basis.
	Treating Fee: CO2 in excess of two percent (2%) received at 109207: CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf 0.0% - 2.0% \$0.000000 2.1% - 2.0% \$0.00201
	2.1% - 3.0% \$0.0361 3.1% - 3.5% \$0.0409 3.6% - 4.0% \$0.0696 4.1% - 4.5% \$0.0874
	4.6% - 5.0% \$0.1022 5.1% - 5.5% \$0.1185 5.6% - 6.0% \$0.1334 6.1% - 6.5% \$0.1482
	6.6% - 7.0% \$0.1615 7.1% - 7.5% \$0.1734 7.6% - 8.0% \$0.1867 Levels above 8.0% will negotiated on an individual basis.
	Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% Rate: cents per Delivery Point Mcf
	0.0% - 4.0% 0.0 4.1% - 4.5% 1.0

 4.1%
 - 4.5%
 1.0

 4.6%
 - 5.0%
 2.0

 5.1%
 - 5.5%
 3.0

TARIFF CODE: TM RRC TARIFF NO: 32230 CURRENT RATE COMPONENT DESCRIPTION 5.6% - 6.0% 4.0 6.1% - 6.5% 5.0 6.6% - 7.0% 6.0 Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee: H2S Level PPM Rate: cents per Delivery Point Mcf 0.0 - 4.0 \$0.000 4.0 - 10.0 \$0.023 10.1 - 20.0 \$0.025 20.1 - 30.0 \$0.025 30.1 - 40.0 \$0.031 40.1 - 50.0 \$0.035 5.0.1 - 70.0 \$0.040 Levels above 70 PPM will be negotiated on an individual basis. 4.0 Anitenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement 5) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentag difference between the annual seasonally unadjusted COLSUM practor (All Urban Consumers (All items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Buraura of Labor, Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year immedinately preceding the Escalation Date and the annus	RRC COID:	8656 COMPANY NAME: SWG PIPELINE, L.L.C.	
ATE COMP. ID DESCRIPTION 5.6% - 6.0% 4.0 6.1% - 6.5% 5.0 6.6% - 7.0% 6.0 Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee: H2S Level PPM Rate: cents per Delivery Point Mcf 0.0 - 4.0 \$0.000 4.0 - 10.0 \$0.023 10.1 - 20.0 \$0.025 20.1 - 30.0 \$0.028 30.1 - 40.0 \$0.031 40.1 - 50.0 \$0.035 5.1 - 70.0 \$0.040 Levels above 70 PPM will be negotiated on an individual basis. 4) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreem 5) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentag difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year to (2) years prior to Escalation Date: provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2 each annual adjustment herein shall be capped at three percent (3.0%).	TARIFF CODE:	FM RRC TARIFF NO: 32230	
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6) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than original fees.		6) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than original fees.	the

None

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.						
TARIFF CODE: TN	A RRC TARIF	F NO:	32230			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
109207	D	Mcf	\$.3180	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C0	ONFIDENTIAL**			
109208	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C(ONFIDENTIAL**			
109209	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C(ONFIDENTIAL**			
109204	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C(ONFIDENTIAL**			
109210	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C(ONFIDENTIAL**			
109205	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C(ONFIDENTIAL**			
94239	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C0	ONFIDENTIAL**			
94240	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C0	ONFIDENTIAL**			
94241	D	Mcf	\$.3914	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39852	**C(ONFIDENTIAL**			

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RRC COID: 865	COMPANY NAME	SWG PIPELINE, L.L.C.
TARIFF CODE: TM	RRC TARIFF NO: 32230	
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
н	Transportation	
Ι	Gathering	
М	Other(with detailed explanation)	Fee Escalation, Maintenance and Meter Fee, Treating
TUC APPLICABILITY		

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8656	COMPANY NAME: SWG PIPELINE, L.L.C.
TARIFF CODE: TM	RRC TARIFF NO: 32872
DESCRIPTION: Transi	smission Miscellaneous STATUS: A
OPERATOR NO: 833	33332
ORIGINAL CONTRA	ACT DATE: 07/01/2006 RECEIVED DATE: 06/22/2023
INITIAL SERVI	ICE DATE: TERM OF CONTRACT DATE:
INACT	TIVE DATE: AMENDMENT DATE:
CONTRACT COMME	NT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE N	NO:
AMENDMENT(EXPLA	AIN): None
OTHER(EXPLA	AIN): Fee Escalation eff 6-1-2023
PREPARER - PERSON FI	ILING
RRC NO: 80	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Ja	anie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr	r Regulatory Compliance Admin
ADDRESS LINE 1: 17	722 Routh Street
ADDRESS LINE 2: Su	uite 1300
CITY: Da	allas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 21	PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CU	USTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42227 **C	CONFIDENTIAL**
	Y

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TARIFF CODE: 1	IM RRC TARIFF NO: 32872
URRENT RATE C	
ATE COMP. ID	DESCRIPTION
THG0007	Gathering Fee: \$0.3846/MMBtu for all volumes at each Delivery Point.
	Compression Fee # charged at POD net of Compression Fuel:
	Avg Monthly (psig) at each POD Rate/MCF Comp Fuel % >500 \$0.00 0.5%
	325 - 500 \$0.0583 2.0%
	150 - 324.9 \$0.1748 4.0%
	50 - 149.9 \$0.2331 6.0%
	<50 \$0.2914 8.0%
	3rd PartyTransmission Compression Fuel $= 1.5\%/MCF$ at Pt of Delivery
	(Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by
	accounting using the imbalance propagation method.)
	Excess CO2 Fees CO2 MOL% Cents per Delivery Point Mcf
	0.0% - 2.0% \$0.000000
	2.1% - 2.5% \$0.0601
	2.51% - 3.0% \$0.0962
	Greater than 3.0% \$0.1202
	Excess Nitrogen Fees Nitrogen MOL% Cents per Delivery Point Mcf
	0.0% - 4.0% 0.0
	4.1% - 4.5% 1.0
	4.6% - 5.0% 2.0 5.1% - 5.5% 3.0
	5.6% - 6.0% 4.0
	6.1% - 6.5% 5.0
	6.6% - 7.0% 6.0
	Levels above 7.0% will be negotiated on an individual basis.
	Excess H2S Fees H2S Level PPM Cents per Delivery Point Mcf
	0.0 - 4.0 0.0
	4.0 - 10.0 2.3
	10.1 - 20.0 2.5
	20.1 - 30.0 2.8
	30.1 - 40.0 3.1 40.1 - 50.0 3.5
	40.1 - 50.0 S.S 50.1 - 70.0 4.0
	Levels above 70 PPM will be negotiated on an individual basis.
	Annual Fee Escalation for Gathering, Compression and Excess CO2 Fees: Beginning June 1, 2020 and each June 1st Escalation Date
	thereafter, increase or decrease the Gathering, Compression, & Excess CO2 fees by the annual seasonally unadjusted CPI-U. In no event will fees over he less than the fees started in Third Amendment dated $6/1/2010$. Advin Ees $=$ \$100 it total MCE/Menth at POD <
	event will fees ever be less than the fees stated in Third Amendment dated 6/1/2019. Admin Fee =\$100 it total MCF/Month at POD < 300 MCF; admin fee not to exceed proceeds due Producer.
	If admin fee is charged for 3 consecutive months, Producer has the right to terminate wells behind POD.
	I administeris charged for 5 consecutive months, i roducer has the right to terminate wens bennie i OD.

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RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.							
TARIFF CODE: TM RRC TARIFF NO: 32872							
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	ARGE 1	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
94239	R	MMBtu	\$.3846		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	42227	**C0	ONFIDENTIAL**				
94240	R	MMBtu	\$.3846		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	**					
Customer	42227	**C(ONFIDENTIAL**				
94241	R	MMBtu	\$.3846		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	42227	**C0	ONFIDENTIAL**				
110168	D	MMBtu	\$.3846		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	42227	**C(ONFIDENTIAL**				
110169	D	MMBtu	\$.3846		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	**					
Customer	42227	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TYPE	E DESCRIPTION		
J	Compression						
Ι	Gathering						
M Other(with detailed explanation) Fee Escalation; Admin Fee							
TUC APPLICABILITY	7						
FACTS SUPPORTING	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
Competition does or did	exist either with anoth	er gas utility,	another supplier of nat	tural gas, or a su	pplier of an alternative f	form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

Page 24 of 36

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C. TARIFF CODE: TM RRC TARIFF NO: 32937 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 833332 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/01/2019 **RECEIVED DATE:** 11/11/2022 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 11/01/2019 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Adds new receipt point & rate verbiage OTHER(EXPLAIN): Fee escalation effective 10-1-22, Also adds Curtailment Plan PREPARER - PERSON FILING RRC NO: 809 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300 CITY: Dallas STATE: TX **ZIP:** 75201 **ZIP4:** AREA CODE: 214 **PHONE NO:** 721-9626 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL? DELIVERY POINT** 40243 **CONFIDENTIAL** Y

RRC COID:	8656 COMPANY NAME: SWG PIPELINE, L.L.C.
TARIFF CODE:	TM RRC TARIFF NO: 32937
CURRENT RATE (COMPONENT
RATE COMP. ID	DESCRIPTION
GTHG0010-2	 Gathering Fee: Charged on Committed Gas and pursuant to escalation stated below Group 1 Point(s) of Receipt (110598): \$0.6994/MMBtu Group 2 Point(s) of Receipt (110988): \$0.4174/MMBtu
	 2) Treating/Blending Fees: If Committed Gas delivered contains carbon dioxide in excess of two percent (2%) and Gatherer accepts such Gas, Gatherer shall have the right to charge Shipper (i) any treating or blending fees charged by downstream pipelines with respect to the Committed Gas delivered at all Point(s) of Receipt and (ii) the pro-rata share of fuel and any Electrical Power Charges attributable to the treating or blending, if applicable, of such Committed Gas by downstream pipelines.
	3) Fee Escalation: On the 1st anniversary Effective Date (10/1/2020), and each anniversary date thereafter, the Gathering Fees will be adjusted by the annual average of PPI using year over year; provided, however, that in no event will any fees in this Agreement be reduced.
	4) Low Volume Fee:\$100 if total monthly volume is <300 MMBtu at each POR
	5) Gas Lift Meter Costs: New Installation for Permanent or Portable: \$18,000/meter
	New Installation for 110598: \$9,000 in lieu of \$18,000 stated above
	New Installation for 111077
	Gas Lift Meter Monthly Fee: \$200/meter
	Gas Lift Meter Tech Fee: 500/meter for shutdown and startup Shipper shall be responsible for all other services required to disconnect, relocate and re- connect the Portable Facility.
	Shipper will be responsible for all meter damage incurred during the disconnection, relocation and re-connection process, plus actual system refurbishment costs (if required).
RATE ADJUST	MENT PROVISIONS:

None

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.						
TARIFF CODE: TM RRC TARIFF NO: 32937						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH			
111077	D	MMBtu	\$.0000	12/03/2019	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	40243	**CC	ONFIDENTIAL**			
111257	D	MMBtu	\$.0000	11/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	40243	**CC	ONFIDENTIAL**			
94239	D	MMBtu	\$.0000	09/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	40243	**CC	ONFIDENTIAL**			
94240	D	MMBtu	\$.0000	09/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	40243	**CC	NFIDENTIAL**			
94241	D	MMBtu	\$.0000	09/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	40243	**CC	ONFIDENTIAL**			
110598	R	MMBtu	\$.6994	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	40243	**CC	ONFIDENTIAL**			
110988	R	MMBtu	\$.4174	10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	40243	**CC	ONFIDENTIAL**			
TYPE SERVICE PROV						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TYPE DESCRIPTION		
Ι	Gathering					
М	Other(with deta	iled explanation))	Treating, Gas Lift, Fee Escalation		

RRC COID:	8656	COMPAN	NY NAME:	SWG PIPELINE, L.L.C.	
TARIFF CODE:	TM	RRC TARIFF NO:	32937		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an	
Competition does or	did exist eith	her with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.				
TARIFF CODE: TM RRC TARIFF NO: 37134				
DESCRIPTION: Transmission Miscellaneous STATUS: A				
OPERATOR NO: 833332				
ORIGINAL CONTRACT DATE: 04/01/2023 RECEIVED DATE: 07/06/2023				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Adds point 118207				
PREPARER - PERSON FILING				
RRC NO: 809 ACTIVE FLAG: Y INACTIVE DATE:				
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler				
TITLE: Sr Regulatory Compliance Admin				
ADDRESS LINE 1: 1722 Routh Street				
ADDRESS LINE 2: Suite 1300				
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:				
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
43310 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
GTHG0039 Service Fee: \$0.20 MMBtu for all Delivered Gas Fuel : Customer will be responsible for, and Gatherer will charge Customer, its pro-rata share of Fuel based on the volume of Delivered Gas; Electricity: Customer will be responsible for, and Gatherer will charge Customer, its pro-rata share of Electrical Power Charges attributable to compression, treating, dehydration and delivery of gas in the Pipeline System				
Low Volume Fee: \$100 if total monthly volume is ? 300 Mcf at each	Low Volume Fee: \$100 if total monthly volume is ? 300 Mcf at each			
Receipt Point Fee Escalation: Beginning April 1, 2023 (1st anniversary date) and each April 1st thereafter, escalate the Service Fee(s), the Treating/Blending Fee, the Redelivery Service Fee, any fees noted subject to this Section 6.4 in this Agreement and any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.				
RATE ADJUSTMENT PROVISIONS:				

None

RRC COID:	8656	COM	MPAN	YNAME: SW	G PIPELI	NE, L.L.C.		
TARIFF CODE: T	ÎM I	RRC TARIFF	NO:	37134				
DELIVERY POINTS								
ID	<u>T</u>		<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
94239		D N	/MBtu	\$.2000		04/01/2023	Y	
DESCRIPTION:	**CONFII	DENTIAL**						
Customer	43310		**C(ONFIDENTIAL**				
90077		D M	/IMBtu	\$.2000		04/01/2023	Y	
DESCRIPTION:	**CONFII	DENTIAL**						
Customer	43310		**C0	ONFIDENTIAL**				
118207		R M	/IMBtu	\$.2000		05/24/2023	Y	
DESCRIPTION:	**CONFII	DENTIAL**						
Customer	43310		**C(ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED							
TYPE OF SERVIC	<u>E</u> <u>SERVI</u>	CE DESCRIP	TION		OTHER T	YPE DESCRIPTION		
I	Gatherin	ng						
М	Other(w	vith detailed exp	planation	ı)	Fee Escalat	on; Low Volume Fee		
TUC APPLICABILI	ГҮ							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.	
TARIFF CODE: TS RRC TARIFF NO: 29422	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 833332	
ORIGINAL CONTRACT DATE: 11/01/2016 RECEIVED DATE: 02/24/2023	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Assigned from 37177 effective 9-1-2022, filed late contract admin error	_
PREPARER - PERSON FILING	
RRC NO: 809 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler	
TITLE: Sr Regulatory Compliance Admin	
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:	
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
43035 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
SLS013511) Installation & Construction: \$5000	
2) Monthly Meter Fee: \$200/month/Lease Sales Delivery Point(s)	
3) Excess Fee: Price per MMBtu on a sat basis of the monthly average of Daily price survey - Midpoint price NGPL, Texok zone	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL109761DMMBtu\$.000003/01/2019Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 43035 **CONFIDENTIAL**	
91866 D MMBtu \$.0000 11/01/2016 Y	-
DESCRIPTION: **CONFIDENTIAL**	
Customer 43035 **CONFIDENTIAL**	

RRC COID: 8	COMPANY NAME	E: SWG PIPELINE, L.L.C.			
TARIFF CODE: TS	RRC TARIFF NO: 29422				
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
М	Other(with detailed explanation)	Excess Fee, Installation & Construction, Gas Lift; Monthly Meter Fee			
TUC APPLICABILIT	Y				
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 8	656 COMPANY	Y NAME: SWG PIPELINE, L.L.C.	
TARIFF CODE: TS	RRC TARIFF NO:	32526	
DESCRIPTION: 7	ransmission Sales	STA	TUS: A
OPERATOR NO:	833332		
ORIGINAL CON	NTRACT DATE: 08/01/2006	RECEIVED DATE:	10/25/2022
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: None		
REASONS FOR FILL	NG		
NEW FILING: N	RRC I	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	(PLAIN): None		
OTHER(EX	(PLAIN): To add Curtailment Plan		
PREPARER - PERSO	N FILING		
RRC NO:	809	ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME:	Janie	MIDDLE: LAST	NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance	e Admin	
ADDRESS LINE 1:	1722 Routh Street		
ADDRESS LINE 2:	Suite 1300		
CITY	Dallas	STATE: TX ZIP: 75201	ZIP4:
AREA CODE:	214 PHONE NO:	721-9626 EXTENSION:	
AREA CODE:	214 PHONE NO:	721-9626 EXTENSION:	
	214 PHONE NO: CUSTOMER NAME	721-9626 EXTENSION:	DELIVERY POINT
CUSTOMERS			DELIVERY POINT
CUSTOMERS CUSTOMER NO	CUSTOMER NAME		DELIVERY POINT
CUSTOMERS CUSTOMER NO 39989	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMERS CUSTOMER NO 39989	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE CO	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION	<u>CONFIDENTIAL?</u>	
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE COM RATE COMP. ID	<u>CUSTOMER NAME</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> Monthly Meter Fee: \$200 / mont	<u>CONFIDENTIAL?</u> Y	
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE COM RATE COMP. ID SLS01331	<u>CUSTOMER NAME</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> Monthly Meter Fee: \$200 / mont	<u>CONFIDENTIAL?</u> Y	
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE COM RATE COMP. ID SLS01331 RATE ADJUSTME	<u>CUSTOMER NAME</u> **CONFIDENTIAL** MPONENT <u>DESCRIPTION</u> Monthly Meter Fee: \$200 / mont	<u>CONFIDENTIAL?</u> Y	
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE COM RATE COMP. ID SLS01331 RATE ADJUSTME None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Monthly Meter Fee: \$200 / mont NT PROVISIONS: TYPE UNIT	<u>CONFIDENTIAL?</u> Y h / meter Excess Lift Gas Price Per MMBtu: Price <u>CURRENT CHARGE</u> <u>EFFECTIVE</u>	Per MMBtu above + \$1.00/MMBtu
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE CON RATE COMP. ID SLS01331 RATE ADJUSTME None DELIVERY POINTS ID 109764	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Monthly Meter Fee: \$200 / mont NT PROVISIONS: TYPE UNIT D MMBtu	<u>CONFIDENTIAL?</u> Y h / meter Excess Lift Gas Price Per MMBtu: Price	Per MMBtu above + \$1.00/MMBtu
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE COM RATE COMP. ID SLS01331 RATE ADJUSTME None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Monthly Meter Fee: \$200 / mont NT PROVISIONS: TYPE UNIT	<u>CONFIDENTIAL?</u> Y h / meter Excess Lift Gas Price Per MMBtu: Price <u>CURRENT CHARGE</u> <u>EFFECTIVE</u>	Per MMBtu above + \$1.00/MMBtu
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE CON RATE COMP. ID SLS01331 RATE ADJUSTME None DELIVERY POINTS ID 109764	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Monthly Meter Fee: \$200 / mont NT PROVISIONS: TYPE UNIT D MMBtu **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> Y h / meter Excess Lift Gas Price Per MMBtu: Price <u>CURRENT CHARGE</u> <u>EFFECTIVE</u>	Per MMBtu above + \$1.00/MMBtu
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE CON RATE COMP. ID SLS01331 RATE ADJUSTME None DELIVERY POINTS ID 109764 DESCRIPTION:	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Monthly Meter Fee: \$200 / mont NT PROVISIONS: Image: Construct of the second sec	CONFIDENTIAL? Y h / meter Excess Lift Gas Price Per MMBtu: Price CURRENT CHARGE EFFECTIVE \$.0000 01/01/2	Per MMBtu above + \$1.00/MMBtu
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE COM RATE COMP. ID SLS01331 RATE ADJUSTME None DELIVERY POINTS ID 109764 DESCRIPTION: Customer	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Monthly Meter Fee: \$200 / mont NT PROVISIONS: Image: Construct of the second sec	CONFIDENTIAL? Y h / meter Excess Lift Gas Price Per MMBtu: Price CURRENT CHARGE EFFECTIVE \$.0000 01/01/2	Per MMBtu above + \$1.00/MMBtu
CUSTOMERS CUSTOMER NO 39989 CURRENT RATE CON RATE COMP. ID SLS01331 RATE ADJUSTME None DELIVERY POINTS ID 109764 DESCRIPTION: Customer TYPE SERVICE PROV	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION Monthly Meter Fee: \$200 / mont NT PROVISIONS: Image: Construct of the second secon	CONFIDENTIAL? Y h / meter Excess Lift Gas Price Per MMBtu: Price CURRENT CHARGE EFFECTIVE \$.0000 01/01/2 ONFIDENTIAL**	Per MMBtu above + \$1.00/MMBtu

RRC COID:	8656	COMPAN	NY NAME:	SWG PIPELINE, L.L.C.	
TARIFF CODE:	TS	RRC TARIFF NO:	32526		
TUC APPLICABILI	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		e negotiations. action if the rate to be charged or offered to be charged is to an	
Competition does or	did exist eith	er with another gas utility	, another suppl	lier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 8656	COMPAN	NY NAME: SWG PIPELINE, L.L.C.
TARIFF CODE: TS	RRC TARIFF NO:	32527
DESCRIPTION: Transmi	ssion Sales	STATUS: A
OPERATOR NO: 8333	32	
ORIGINAL CONTRAC	CT DATE: 01/01/2008	RECEIVED DATE: 10/25/2022
INITIAL SERVIC	E DATE:	TERM OF CONTRACT DATE:
INACTIV	E DATE:	AMENDMENT DATE:
CONTRACT COMMENT	f: None	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE NO	:	
AMENDMENT(EXPLAI	N): None	
OTHER(EXPLAI	N): To add Curtailment Pla	n
PREPARER - PERSON FILI	NG	
RRC NO: 809		ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jan	ie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr 1	Regulatory Complian	ce Admin
ADDRESS LINE 1: 172	2 Routh Street	
ADDRESS LINE 2: Sui	ce 1300	
CITY: Dal	las	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214	PHONE NO:	721-9626 EXTENSION:
CUSTOMERS		
CUSTOMER NO CUS	TOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
39989 **CO	NFIDENTIAL**	
		Y
CURRENT RATE COMPON	ENT	
RATE COMP. ID DI	ESCRIPTION	
SLS01334 M	onthly Meter Fee: \$200/mon	nth/meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu
RATE ADJUSTMENT PR	OVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
109765	D MMBtu	\$.0000 01/01/2019 Y
DESCRIPTION: **C	ONFIDENTIAL**	
Customer 39989	**(CONFIDENTIAL**
109766	D MMBtu	\$.0000 01/01/2019 Y
	ONFIDENTIAL**	
Customer 39989	**(CONFIDENTIAL**

RRC COID: 865	6 COMPANY NAME: SWG PIPELINE, L.L.C.					
TARIFF CODE: TS	RRC TARIFF NO: 32527					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
I	Gathering					
М	Other(with detailed explanation) Meter Fee					
TUC APPLICABILITY	TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						