RRC COID: 87	44 COMPAN	NY NAME: ENLINK NORTH TEX	AS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	27073	
DESCRIPTION: T	ansmission Miscellaneous		STATUS: A
OPERATOR NO:	252776		
ORIGINAL CON	TRACT DATE: 06/01/2007	RECEIVED DA	TE: 06/22/2023
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DAT	
INA	ACTIVE DATE:	AMENDMENT DAT	
CONTRACT COM	MENT: None		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Fee Escalation 6-1-2023	3	
PREPARER - PERSON	FILING		
RRC NO:	838	ACTIVE FLAG: Y INACT	IVE DATE:
FIRST NAME:	Janie	MIDDLE:	LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliand	ce Admin	
ADDRESS LINE 1:	1722 Routh Street		
ADDRESS LINE 2:	Suite 1300		
CITY:	Dallas	STATE: TX ZIP: 75	201 ZIP4:
AREA CODE:	214 PHONE NO:	721-9626 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35220	**CONFIDENTIAL**		
		Y	

Y

06/01/2023

RRC COID:	8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: 7	RRC TARIFF NO: 27073						
CURRENT RATE C	OMPONENT						
RATE COMP. ID	DESCRIPTION						
GTH00121-4	1) Gathering: \$0.6237/MMBtu. @ POR						
	2) Additional Gathering Fee: If Shipper's Allocated Quantity of Gas is redelivered from Azle Plant Tailgate to Alliance Interconnection into NTPL, Shipper shall pay additional fee of \$0.1224 /MMBtu.						
	3) Compression Fee: Pressure (psig) per MCF - Over 450 @\$0.00 350-449.9 @\$0.0810 250.0-349.9 @\$0.1620 150.0-249.9 @\$0.2430 Gatherer may deduct Electrical Power charges related to compression.						
4) Treating Fees: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.0891 >2.50%-<3.00% @\$0.1005 >3.00% <3.50% @\$0.1215							
	5) Dehydration: \$0.0081/Mcf. Gatherer may deduct treating fuel and Electrical Power charges related to treating and dehydration.						
	6) Processing Fee: \$0.1296/MMBtu, fuel and Electrical Power Charges related to processing.						
	7) Additional Processing Fee = \$0.4760 /MMBtu , plus fuel, line loss and unaccounted for gas on deliveries into the Cascade Point(s)						
	8) NGL Net Proceeds- 90% NGL Net Proceeds, less NGL Transportation Fee of \$0.0408/gal. Shipper will also receive 100% allocated share of residue at tailgate of Plant.						
	9) Escalation: All fees eligible for escalation on annual contract anniversary - June 1st using PPI.						
	10) Maintenance and Meter Fee: \$75/Month at each POR where deliveries less than 300/MCF Month.						
	11) Aid in Construction: Construction of the Mitchell CDP						
RATE ADJUSTM	IENT PROVISIONS:						
None							
DELIVERY POINTS							
ID	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
87757	R MMBtu \$.6237 06/01/2023 Y						
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35220 **CONFIDENTIAL**						

87764

DESCRIPTION: **CONFIDENTIAL**

Customer 35220 **CONFIDENTIAL**

R

MMBtu

\$.6237

 TYPE SERVICE PROVIDED

 TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION

 J
 Compression
 Compression

 I
 Gathering
 Dehy, Processing, Treating, Maintenance & Meter Fee

RRC COID: 87	744 COMPAN	PANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	D: 27073
TUC APPLICABILITY		
Neither the gas utility no	G SECTION 104.003(b) APPLIC	
affiliated pip		in 104.005(b) transaction if the rate to be charged of offered to be charged is to an
Competition does or did	exist either with another gas utility	ility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	744 COMPAN	NY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TN	A RRC TARIFF NO:	27074
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	252776	
ORIGINAL CO	NTRACT DATE: 09/01/2007	RECEIVED DATE: 10/25/2022
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE: 01/01/2015
CONTRACT CON	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): To add Curtailment Plan	1
PREPARER - PERSO	N FILING	
RRC NO:	838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Complian	ce Admin
ADDRESS LINE 1	: 1722 Routh Street	
ADDRESS LINE 2		
	: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE	: 214 PHONE NO:	721-9626 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42225	**CONFIDENTIAL**	, v
		Y
CURRENT RATE CO		
RATE COMP. ID	DESCRIPTION	
GTH00120-1		ursuant to Amendment dated 9-1-2012): North Crowley and South Crowley Receipt Point(s): \$0.10 per tt Point(s): additional Gathering Fee of \$0.02 per MMBtu for all quantities of gas delivered (from Godley, /).
		rorata share of actual fuel, no greater than 5% for low pressure gathering, compression and dehy for wley and no greater than 2% for high pressure gathering and compression for Godley.
	(South Crowley and North Cro 4)Treating Fee= based on cum <3.5% \$0.0723.5% or greater (177): / Per Amendment dated (average monthly operating pressure at each POR. Low Pressure PORPressure (Psig) Compression Fee: wley) - \$0.10 per Mcf @POR. High Pressure (Godley, South Crowley, North Crowley)=\$0.05/Mcf ulative volumes received at PORCO2 MOL % \$/Mcf2.0%-2.5% \$0.042>2.5%-3.0% \$0.057>3.0%- o be negotiated-Shipper shall bear its prorated share of actual treating fuel 5)Crouch Farms 2 (79-40- 06/01/2008 -Gathering fee .35/Mcf at the POR, -Fuel=Shipper shall bear its prorate share of actual fuel, tion= same as low pressure South Crowley/North Crowley; -Treating= Same as above; -Dehy= .005/Mcf
RATE ADJUSTME	NT PROVISIONS:	
None		

RRC COID: 8	744 CO	MPAN	Y NAME: ENLINK NO	RTH TEXAS GATHE	ERING, LP	
TARIFF CODE: TN	A RRC TARIF	F NO:	27074			
DELIVERY POINTS						
<u>ID</u> 87695	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	EFFECTIVE DATE 09/01/2012	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	minibiu	4.0000	09/01/2012	·	
		**0				1
Customer	42225	***CI	ONFIDENTIAL**			
87721	R	MMBtu	\$.1200	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					-
Customer	42225	**C	ONFIDENTIAL**			
87729	R	MMBtu	\$.1000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]
87730	R	MMBtu	\$.1000	09/01/2012	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]
87760	R	MMBtu	\$.1000	09/01/2012	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]
87761	D	MMBtu	\$.0000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]
88782	D	MMBtu	\$.0000	01/01/2015	Y	_
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]
88791	D	MMBtu	\$.0000	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]
87469	R	MMBtu	\$.1000	12/01/2006	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]
87472	R	MMBtu	\$.1000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42225	**C	ONFIDENTIAL**]

RRC COID: 87	744	COMPAN	Y NAME: ENLIN	NK NORTH TEXAS GATH	ERING, LP	
TARIFF CODE: TM	RRC T A	ARIFF NO:	27074			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHAI		CONFIDENTIAL	
87627	R	MMBtu	\$.1000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42225	**C0	ONFIDENTIAL**			
87628	R	MMBtu	\$.1000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42225	**C(ONFIDENTIAL**			
87639	R	Mcf	\$.3500	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42225	**C(ONFIDENTIAL**			
87641	R	MMBtu	\$.1200	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42225	**C0	ONFIDENTIAL**			
87642	D	MMBtu	\$.0000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42225	**C(ONFIDENTIAL**			
87654	D	MMBtu	\$.0000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	42225	**C0	ONFIDENTIAL**			
YPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	<u></u>	THER TYPE DESCRIPTION		
J	Compression					
I	Gathering					
М	Other(with detai	led explanation) C	commodity, Treating and Fuel		
TUC APPLICABILITY	7					
FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICA	BILITY			

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	1 RRC TARIFF NO: 27078
DESCRIPTION: Th	Fransmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	NTRACT DATE: 10/16/2006 RECEIVED DATE: 10/25/2022
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	KPLAIN): None
OTHER(EX	XPLAIN : To add Curtailment Plan
PREPARER - PERSON	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	: 1722 Routh Street
ADDRESS LINE 2:	: Suite 1300
CITY:	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
39850	**CONFIDENTIAL**
	Y

RRC COID: 87	44 CO	MPANY N	AME: E	NLINK NO	RTH TEXAS GATHE	ERING, LP	
TARIFF CODE: TM	RRC TARIFF	NO: 270	78				
CURRENT RATE COM	IPONENT						
RATE COMP. ID	DESCRIPTION						
GTH00100-1	1)Gathering: Gathering Fuel and Gas Lost, Una			@\$0.30/5001-10	000@\$0.25/10001-15000@\$	\$0.20/Greater than 15001@	\$0.15 (Plus
	2)Expansion Line Gath	ering Fee: \$0	.30/MMBTu	gas into each Ex	pansion Line.		
	3)Compression: Pressure (Psig) per MC Over 450.0@\$0.00/ 350.0-449.9@\$0.05/ 250.0-349.9@\$0.10/ 150.0-249.9@\$0.15	F -					
	2.0-3.0 \$ >3.1->4.0 \$	nts MCF 0.042 0.057 00.072					
	5)Processing: Per MMI	3Tu/D - 0-50	00@\$0.30/50	001-10000@\$0.2	5/10001-15000@\$0.20/Grea	ter than 15001@\$0.15	
	6)Maintenance & Meter	r Fee \$75.00	for volumes	less than 300/MC	CF per Month		
	7)Fuel: Allocated for Pa	rocessing gas					
	8)Dehydration: \$0.005/	MCF					
	9)Electrical Power Cha	rges: Associa	ted with Trea	ating, Dehydratio	on and Processing.		
RATE ADJUSTMEN	T PROVISIONS:						
None							
DELIVERY POINTS							
ID		UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87818	D N	/MBtu \$.	0300		05/26/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39850	**CONF	IDENTIAL*	*			
87816	D M	/MBtu \$.	0300		05/26/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39850	**CONF	IDENTIAL*	*			
87817	D M	/MBtu \$.	0300		05/26/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39850	**CONF	IDENTIAL*	*			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRIP	TION		OTHER 1	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detailed exp	planation)			, Dehy, Treating, Maintenand and Electrical associated with		

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO:	27078	
TUC APPLICABILI	ITY			
		ON 104.003(b) APPLIC		negotiations.
	cannot be use d pipeline.)	ed to support a Section 10	4.003(b) transa	action if the rate to be charged or offered to be charged is to an
Competition does or	did exist eithe	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744	COMPANY	Y NAME: ENLINK	NORTH TEXAS	GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	27079		
DESCRIPTION: Transmission	n Miscellaneous		STA	TUS: A
OPERATOR NO: 252776				
ORIGINAL CONTRACT D	ATE: 11/01/2006	1	RECEIVED DATE:	02/09/2023
INITIAL SERVICE DA		TERM OF C	ONTRACT DATE:	
INACTIVE D	DATE:	AM	ENDMENT DATE:	
CONTRACT COMMENT:	None			
REASONS FOR FILING				
NEW FILING: N	RRC D	OOCKET NO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN):	None			
OTHER(EXPLAIN):	Fee Escalation eff 1-1-23			
PREPARER - PERSON FILING				
PREPARER - PERSON FILING RRC NO: 838		ACTIVE FLAG: Y	INACTIVE	DATE:
		ACTIVE FLAG: Y MIDDLE:		: DATE: : NAME:Hatzenbuehler
RRC NO: 838 FIRST NAME: Janie		MIDDLE:		
RRC NO: 838 FIRST NAME: Janie	ulatory Compliance	MIDDLE:		
RRC NO: 838 FIRST NAME: Janie TITLE: Sr Regu	ulatory Compliance outh Street	MIDDLE:		
RRC NO: 838 FIRST NAME: Janie TITLE: Sr Regu ADDRESS LINE 1: 1722 Ro	ulatory Compliance outh Street	MIDDLE:		NAME:Hatzenbuehler
RRC NO: 838 FIRST NAME: Janie TITLE: Sr Regu ADDRESS LINE 1: 1722 Ro ADDRESS LINE 2: Suite 1	ulatory Compliance outh Street	MIDDLE: 2 Admin STATE: TX	LAST	NAME:Hatzenbuehler
RRC NO: 838 FIRST NAME: Janie TITLE: Sr Regu ADDRESS LINE 1: 1722 Rd ADDRESS LINE 2: Suite 1 CITY: Dallas	ulatory Compliance outh Street 1300	MIDDLE: Admin STATE: TX	LAST ZIP: 75201	NAME:Hatzenbuehler
RRC NO: 838 FIRST NAME: Janie TITLE: Sr Regu ADDRESS LINE 1: 1722 RC ADDRESS LINE 2: Suite I CITY: Dallas AREA CODE: 214 CUSTOMERS	ulatory Compliance outh Street 1300	MIDDLE: e Admin STATE: TX 721-9626 EXT	LAST ZIP: 75201	NAME:Hatzenbuehler
RRC NO: 838 FIRST NAME: Janie TITLE: Sr Regu ADDRESS LINE 1: 1722 RG ADDRESS LINE 2: Suite I CITY: Dallas AREA CODE: 214 CUSTOMERS CUSTOMER NO CUSTOM	ulatory Compliance buth Street 1300 PHONE NO:	MIDDLE: e Admin STATE: TX 721-9626 EXT	LAST ZIP: 75201 ENSION:	NAME: Hatzenbuehler ZIP4:

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	I RRC TARIFF NO: 27079
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00105-2	1) Gathering Margin=\$0.308870/Mcf
	2) Residue Redelivery Fee = \$0.067454/MMBtu at Pt of Delivery for 87919, 87920, & 87728 only.
	3) 3rd party transport, fuel
	 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0 - 349.9 \$0.157601 150.0 - 249.9 \$0.236401 50.0 - 149.9 \$0.315201
	Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR
	Compression Fee (\$/Mcf) 300.0 - 349.9 \$0.077218 150.0 - 299.9 \$0.154434 50.0 - 149.9 \$0.231652 Under 50.0 \$0.308870 Electrical Power Charges related to compression
	5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0% - 2.5% \$0.046330 >2.5% - <3.0% \$0.061773 >3.0% - <3.5% \$0.077218
	6) Dehydration Fee=\$0.007722/Mcf
	7) fuel associated with treating
	8) Processing=\$0.123548/MMBtu at each POR. Allocate to Seller fuel associated with processing. Cascade Processing Fee=\$0.404724/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=90%
	9) Maintenance and Meter Fee=if volumes equal less than 250 Mcf/month, Gatherer shall charge \$75/month
	10) Escalate= Compression, Gathering Margin, Treating Fees, Processing on 2nd anniversary (12/12/06) & each anniversary thereafter # (PPI # January)
RATE ADJUSTME	NT PROVISIONS:

None

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	1 RRC TARIF	F NO:	27079			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87496	R	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87650	D	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87690	R	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87728	D	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87796	D	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87919	D	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87920	D	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87495	R	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87468	D	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			
87494	R	Mcf	\$.3089	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42704	**C	ONFIDENTIAL**			

RRC COID: 8744	COMPANY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27079	
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for Compression & Treating.
TUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 27082
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 01/30/2020
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2016
INACTIVE DATE: AMENDMENT DATE: 04/01/2009
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrects rate verbiage.
PREPARER - PERSON FILING
RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4: AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 25220 TRECONFIDENTIAL STR 25220 TRECONFIDENTIAL STR
35230 **CONFIDENTIAL**
\mathbf{V}
Y
CURRENT RATE COMPONENT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CURRENT RATE COMPONENT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00085-3 1) Gathering Fee: a) Jarvis Plant to NTPL @ Alliance Station - \$0.035 MMBtu b) Azel Plant and Silvercreek Plant to NTPL @ Alliance Station - \$0.09 MMBtu c) All Receipt Point(s) located on the following EnLink systems - Jarvis Gathering System, North Johnson Gathering System, South
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00085-3 1) Gathering Fee: a) Jarvis Plant to NTPL @ Alliance Station - \$0.035 MMBtu b) Azel Plant and Silvercreek Plant to NTPL @ Alliance Station - \$0.09 MMBtu c) All Receipt Point(s) located on the following EnLink systems - Jarvis Gathering System, North Johnson Gathering System, South Johnson Gathering System, Goforth Gathering System, Tolar Gathering System = \$0.35 MMBTu.
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00085-3 1) Gathering Fee: a) Jarvis Plant to NTPL @ Alliance Station - \$0.035 MMBtu b) Azel Plant and Silvercreek Plant to NTPL @ Alliance Station - \$0.09 MMBtu c) All Receipt Point(s) located on the following EnLink systems - Jarvis Gathering System, North Johnson Gathering System, Goforth Gathering System, Tolar Gathering Sytem = \$0.35 MMBTu. 2) Compression: \$0.20 Mcf. 3) Treating: CO2 Mol % Fee (\$ per MCF) 0.0000% - 2.0000% 0.00 >2.0001% - 2.4999% 0.06 >2.5000% - 3.4999% 0.08

None

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TAI	RIFF NO:	27082		
ELIVERY POINTS					
<u>ID</u> 110653	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3500	EFFECTIVE DATE 08/01/2019	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	K **CONFIDENTIAL		\$.3300	08/01/2019	I
Customer	35230	**U	ONFIDENTIAL**		
87622	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	35230	**C0	ONFIDENTIAL**		
87623	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	35230	**C0	ONFIDENTIAL**		
87624	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	35230	**C(ONFIDENTIAL**		
87657	R	MMBTu	\$.0350	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL				
Customer	35230	**C0	ONFIDENTIAL**		
87744	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL		\$.3500	11/01/2008	1
	35230		ONFIDENTIAL**		
Customer					
87745	R		\$.3500	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	35230	**C0	ONFIDENTIAL**		
87746	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	35230	**C0	ONFIDENTIAL**		
87747	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	35230	**C0	ONFIDENTIAL**		
87748	R	MMBTu	\$.0600	04/01/2009	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	35230	**C0	ONFIDENTIAL**		

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: T	M RI	C TARIFF NO:	27082	
TYPE SERVICE PRO	OVIDED			
TYPE OF SERVICE	E <u>SERVICE</u>	DESCRIPTION		OTHER TYPE DESCRIPTION
J	Compressi	on		
Ι	Gathering			
М	Other(with	detailed explanatio	n)	Treating, Dehydration, H20 Removal and Pro-rata fuel for each.
TUC APPLICABILIT	ſΥ			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27083
DESCRIPTION: Transmi	ission Miscellaneous STATUS: A
OPERATOR NO: 2527	76
ORIGINAL CONTRAC	CT DATE: 01/01/2007 RECEIVED DATE: 08/29/2017
INITIAL SERVIC	
INACTIV	VE DATE: AMENDMENT DATE: 01/01/2015
CONTRACT COMMENT	T: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO):
AMENDMENT(EXPLAI	N): None
OTHER(EXPLAI	N): Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error
PREPARER - PERSON FILI	ING
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Jan:	ie MIDDLE: LAST NAME:Hatzenbuehler
TITLE: Sr H	Regulatory Compliance Admin
ADDRESS LINE 1: 1722	2 Routh Street
ADDRESS LINE 2: Suit	te 1300
CITY: Dall	las STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214	PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUS	TOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
37725 **CO	NFIDENTIAL**
	Y
CURRENT RATE COMPON	ENT
RATE COMP. ID DI	ESCRIPTION
2)(Pri 3) a)(Gathering Fee: \$0.30/MCF Compression: essure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 H2O Removal per MCF - \$0.005
	Electrical Power Charges will be allocated pro-rata share of additional fuel used to treat gas. Fuel and electrical power charges will a allocated pro-rata to shipper based on amount of C02 removed from all gas sources.
5)]	Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.
RATE ADJUSTMENT PR	OVISIONS:

RRC COID: 87	RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP								
TARIFF CODE: TM	RRC TAR	RIFF NO:	27083						
DELIVERY POINTS									
ID	TYPE	UNIT	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL			
87493	R	MCF	\$.3000		01/01/2007	Y			
DESCRIPTION:	**CONFIDENTIAL	**							
Customer	37725	**C(ONFIDENTIAL**						
88791	D	MMBtu	\$.0000		01/01/2015	Y			
DESCRIPTION:	**CONFIDENTIAL	**							
Customer	37725	**C(ONFIDENTIAL**						
TYPE SERVICE PROV	IDED								
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER T	YPE DESCRIPTION				
J	Compression								
Ι	Gathering								
М	Other(with detailed	d explanation)	Treating, El	ectrical & Fuel, Maintenand	ce & Meter.			
TUC APPLICABILITY									
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICA	BILITY						
Neither the gas utility no NOTE: (This fact can affiliated pij	not be used to support a				charged or offered to be ch	arged is to an			

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27084
DESCRIPTION: Tran	smission Miscellaneous STATUS: A
OPERATOR NO: ²	52776
ORIGINAL CONTR	RACT DATE: 04/01/2007 RECEIVED DATE: 10/25/2022
INITIAL SERV	TERM OF CONTRACT DATE. 04/01/2012
INAC	TIVE DATE: AMENDMENT DATE: 06/01/2015
	ENT: 5Years/ Year to Year Thereafter
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	
AMENDMENT(EXPL	
	AIN): To add Curtailment Plan
PREPARER - PERSON F	TLING
RRC NO: 8	
FIRST NAME: J	
ADDRESS LINE 1: 1	r Regulatory Compliance Admin
ADDRESS LINE 2: S	
CITY: D	allas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 2	14 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
<u>CUSTOMER NO</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42225 **	CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
GTH00116	1)Gathering: \$0.155/MMBTu at POR
	2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel-Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.)
	3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorate Share of Fuel)
	4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month.
	5)Fuel: Gas Lost and Unaccountable.
RATE ADJUSTMENT	PROVISIONS:

None

RRC COID: 8	3744 C	COMPAN	Y NAME: EN	LINK NORT	H TEXAS GATHE	ERING, LP	
TARIFF CODE: TN	M RRC TAR	IFF NO:	27084				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87632	D	Mcf	\$.0000		04/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	42225	**C(ONFIDENTIAL**				
87635	D	Mcf	\$.0000		04/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42225	**C(ONFIDENTIAL**				
89649	D	Mcf	\$.1550		06/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	42225	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYP	E DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detailed	l explanation)	Treating, Elect	rical & Fuel, Maintenand	ce & Meter.	
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b	o) APPLICA	BILITY				
	for the customer had an us innot be used to support a ipeline.)				arged or offered to be ch	arged is to an	
Competition does or did	d exist either with another	r gas utility,	another supplier of n	natural gas, or a su	pplier of an alternative f	orm of energy.	
I affirm that a true and	correct copy of this tariff	f has been se	nt to the customer in	volved in this tra	nsaction.		

RRC COID: 8	8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: T	M RRC TARIFF NO: 27085
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CO	DNTRACT DATE: 09/01/2007 RECEIVED DATE: 01/05/2023
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: None
REASONS FOR FIL	ING
NEW FILING: 1	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	EXPLAIN): None
OTHER(E	EXPLAIN): Fee Escalation effective 12-1-2022
PREPARER - PERSO	ON FILING
RRC NO	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	E: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	: Sr Regulatory Compliance Admin
ADDRESS LINE 1	1: 1722 Routh Street
ADDRESS LINE 2	2: Suite 1300
CITY	Y: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE	E: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42225	**CONFIDENTIAL**
	Y
CURRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
GTH00133-2	1) Gathering: \$0.514778/MMBTu.
	2) Compression: Pressure (Psig) per MCF -
	Over 450.0 \$0.000000 350.0 - 449.9 \$0.073540
	250.0 - 349.9 \$0.073540
	150.0 - 249.9 \$0.220620
	0.0 - 149.9 \$0.294159
	3) Treating Fee: CO2 (MOL%) per MCF 2.0% - 2.5% \$0.061774
	>2.5% - <3.0% \$0.083835
	>3.0% - <3.5% \$0.105897 Fuel related to treating.
	4) Maintenance and Meter Fee: \$100 for volumes less than 300 Mcf/Month at each POR.
	5) Dehydration Fee: \$0.022062 Mcf
	6) Eccelation All fees each 1 year anniversary data
	6) Escalation -All fees each 1 year anniversary date.7) Electrical Power Charges and fuel related to treating

RRC COID: 87	744	COMPAN	Y NAME:	ENLINK NO	RTH TEXAS GATH	ERING, LP	
TARIFF CODE: TM	RRC TA	RIFF NO:	27085				
RATE ADJUSTMEN	NT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURREN	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87630	D	MMBtu	\$.5184		12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	42225	**C0	ONFIDENTIAI	_**			
87631	R	MMBtu	\$.5184		12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	42225	**CC	ONFIDENTIAI	_**			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
1	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation))	Treating, l	Fuel, Maintenance & Meter a	nd Dehydration.	
TUC APPLICABILITY	7						
FACTS SUPPORTING	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pip	not be used to suppor				e charged or offered to be ch	arged is to an	
Competition does or did	exist either with anoth	ner gas utility, a	nother supplie	r of natural gas, or	a supplier of an alternative f	form of energy.	
I affirm that a true and c	correct copy of this tar	iff has been sei	nt to the custon	ner involved in this	s transaction.		

RRC COID: 874	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27086
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CONT	TRACT DATE: 07/14/2007 RECEIVED DATE: 10/25/2022
INITIAL SEI	TERM OF CONTRACT DATE: 07/14/2012
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	MENT: 5 Years/ Year to Year Thereafter
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXF	PLAIN): None
OTHER(EXI	PLAIN): To add Curtailment Plan
PREPARER - PERSON	FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42225 *	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
GTH00125-1	1)Gathering: \$0.155/MMBTu at POR
	2)Fuel: Gas Lost and Unaccountable.
	3)Compression Fee:
	Over 450.0 \$0.00 350-449.9 \$0.05
	150-349.9 \$0.10
	0-149.9 \$0.15
	4)Fuel & Electrical Power Charges: Related to compression, Shipper allocable portion of fuel not to exceed 5%.
	5)Treating Fee:
	CO2 MOL% Cents MCF 2.0%-2.5% \$0.042
	>2.5%-<3.0% \$0.057
	>3.0%-<3.5% \$0.072
	6) Fuel: Gatherer will deduct shipper;s pro-rata share of fuel related to treating.
	7)Aid in Construction: \$0.10/MMBtu until lesser of Estimated Cost of construction (\$30,000) and actual cost to construct connection is paid.
	8)Maintenance and Meter Fee: If total volume of gas at POR is less than 100 Mcf, gatherer shall charge \$75.00/Month/Meter.

RRC COID: 87	44	COMPANY	Y NAME: ENL	JINK NO	RTH TEXAS GATHE	ERING, LP	
TARIFF CODE: TM	RRC TA	RIFF NO:	27086				
RATE ADJUSTMEN	NT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
87632	D	MMBTu	\$.1550		07/14/2007	Y	
DESCRIPTION:	**CONFIDENTIA	_**					
Customer	42225	**CC	NFIDENTIAL**				
87634	R	MMBTu	\$.1550		07/14/2007	Y	
DESCRIPTION:	**CONFIDENTIA	_**					
Customer	42225	**CC	NFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation)	1	Treating, E	lectrical & Fuel, Maintenand	ce & Meter, Aid in construction	
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pip	not be used to suppor				charged or offered to be ch	arged is to an	
Competition does or did	exist either with anoth	ner gas utility, a	nother supplier of na	atural gas, or	a supplier of an alternative f	orm of energy.	
I affirm that a true and c	orrect copy of this tar	iff has been ser	nt to the customer inv	volved in this	transaction.		

RRC COID: 87	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27087
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	TRACT DATE: 05/01/2007 RECEIVED DATE: 08/29/2017
	CRVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE: 06/01/2012
CONTRACT COM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANO	JE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error
PREPARER - PERSO	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
37725	**CONFIDENTIAL**
	Y
CURRENT RATE CON	IPONENT
RATE COMP. ID	DESCRIPTION
GTH00119	1)Gathering Fee: \$0.28/MCF
	2)Pipeline Extensions: For each calendar week gatherer has line in service before In-service date, shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/MMBtu in addition to \$028/MMBtu gatherering fee. For each calendar week gatherer fails to have line in place past In-Service date, gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/MMBtu. Such amount shall be deducted from \$0.28/MMBtu gathering Fee.
	3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.00-149.9@\$0.20
	4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072
	5)Fuel & Electrical Power Charges: will be allocated pro-rata share for treating and compresson. gas, also charges will be allocated pro-rata to shipper based on amount of C02 removed from all gas sources.
	6)Fuel Loss and Unaccounted for Gas - May not exceed 6% of shipper's volumes measured at POR not to include any processing fuel if applicable.
	7)Dehydration: \$0.005/Mcf for all volumes of shipper's gas at POR.
	8)Processing: Gatherer and shipper shall negotiate gas processing services. 9)Maintenance and Meter Fee: \$75.00 for volumes less than 300 Mcf/Month.

RRC COID:	8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP					
TARIFF CODE: T	TM RRC TARIFF NO: 27087					
RATE ADJUSTM	IENT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
87632	D MMBtu \$.2800 05/01/2007 Y					
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725 **CONFIDENTIAL**					
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC	E SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
J	Compression					
Ι	Gathering					
М	Other(with detailed explanation) Treating, Electricial & Fuel,Fuel Loss, PL Extensions, Dehy, Processing & Maintenance & Meter and Dehydration.					
TUC APPLICABILIT	ГҮ					
FACTS SUPPORTI	ING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact c	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27088
DESCRIPTION: Transr	mission Miscellaneous STATUS: A
OPERATOR NO: 252	2776
ORIGINAL CONTRA	ACT DATE: 08/01/2008 RECEIVED DATE: 10/25/2022
INITIAL SERVI	
INACT	IVE DATE: AMENDMENT DATE:
CONTRACT COMMEN	NT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE N	0:
AMENDMENT(EXPLA	AIN): None
OTHER(EXPLA	MN): To add Curtailment Plan
PREPARER - PERSON FIL	LING
RRC NO: 83	8 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Ja:	nie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr	Regulatory Compliance Admin
ADDRESS LINE 1: 17	22 Routh Street
ADDRESS LINE 2: Su	ite 1300
CITY: Da	llas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 21	4 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CU	ISTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
39992 **C	'ONFIDENTIAL**
	Y
CURRENT RATE COMPO	NENT
RATE COMP. ID	DESCRIPTION
GTH00161	Gas Gathering Fee= \$0.2954/MMBtu
(Compression Fee= Average Monthly Operating Pressure (psig) at Each POR
(Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.0591 250.0-349.9 \$0.1181 150.0-249.9 \$0.1772 0.0-
	149.9 \$0.2363 -allocable portion of Electrical Power Charges and fuel related to compression -Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR
	Treating Fee (\$/Mcf of Non-Conforming Gas) 2.01%-2.50% \$0.0673 2.51% - 3.00% \$0.0851 3.01% - 3.50% \$0.0981 3.51% - 4.00% \$0.1146 > 4.00% to be negotiated -
I	Dehydration Fee= \$0.0177/Mcf Electrical Power Charges and fuel related to treating and dehydration -
N	Maintenance and Meter Fee=\$75 for volumes less than 300 Mcf/Month at each POR -
I	Escalate all fees each 1 year anniversary date, not to exceed 2% (PPI) August
RATE ADJUSTMENT P	PROVISIONS:

None

RRC COID:	8744	COMPAN	Y NAME: ENL	INK NORTH TEXAS (GATHER	ING, LP	
TARIFF CODE:	TM RRC 7	TARIFF NO:	27088				
DELIVERY POINTS	5						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH			CONFIDENTIAL	
87632	D	MMBtu	\$.2954	08/01/20)22	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	39992	**C0	ONFIDENTIAL**				
87661	R	MMBtu	\$.2954	08/01/20)22	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	39992	**C0	ONFIDENTIAL**				
87662	R	MMBtu	\$.2954	08/01/20)22	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	39992	**C0	ONFIDENTIAL**				
TYPE SERVICE PR	OVIDED						
TYPE OF SERVIC	E SERVICE DI	ESCRIPTION		OTHER TYPE DESCRIPT	ION		
J	Compression						
Ι	Gathering						
М	Other(with det	ailed explanation)	Treating/Dehy/Maintenance &	& Meter/Fuel	/Misc. fees in rate co	omponent.
TUC APPLICABILI	ТҮ						
FACTS SUPPORT	ING SECTION 104.0	003(b) APPLICA	BILITY				
				ions. he rate to be charged or offere	d to be charg	ed is to an	
Competition does or o	lid exist either with an	other gas utility,	another supplier of nat	ural gas, or a supplier of an alt	ernative form	n of energy.	

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27095
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	TRACT DATE: 06/01/2009 RECEIVED DATE: 06/22/2023
INITIAL SE	CRVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE: 01/01/2021
CONTRACT COM	MENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANO	CE NO:
AMENDMENT(EX	PLAIN: removes verbiage regarding compression fee, effective 1-1-21
OTHER(EX	PLAIN): Fee Escalation eff 6-1-2023
PREPARER - PERSO	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
	1722 Routh Street
ADDRESS LINE 2:	
	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
39992	**CONFIDENTIAL**
	Y
CURRENT RATE CON	
RATE COMP. ID	DESCRIPTION
GTH00183	1) Gathering: \$0.4455/Mcf.
	 2) Compression Fee = (for all other POR) Average Monthly Operating Pressure (psig) at Each POR @ Compression Fee (\$/Mcf) Over 450 @\$0.00/ 350-449.9 @\$0.0801 250-349.9 @\$0.1603 150-249.9 @\$0.2404
	0.0-149.9 @\$0.3206 Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. Electrical Power Charges and related to compression.
	3) Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.0481 >2.5%-<3.00%
	4) Dehy Fee: \$0.0080/Mcf. Electrical Power Charges related to treating and dehy.
	5) Fuel: pro rata share of treating & dehy fuel.
	6) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR.
	7) Escalate - All fees each 1 year anniversary date(June 1st-using PPI).

RRC COID: 8'	744 CO	MPAN	Y NAME: EN	LINK NOF	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	1 RRC TARIF	F NO:	27095				
RATE ADJUSTME	NT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87628	R	Mcf	\$.4455		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	ONFIDENTIAL**				
87705	R	Mcf	\$.4455		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	ONFIDENTIAL**				
87641	R	Mcf	\$.4455		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	ONFIDENTIAL**				
87706	R	Mcf	\$.4455		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	ONFIDENTIAL**				
87707	R	Mcf	\$.4455		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	ONFIDENTIAL**				
87717	R	Mcf	\$.4455		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	ONFIDENTIAL**				
88791	D	Mcf	\$.4455		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						

Other(with detailed explanation)

М

Treating, Dehy, Maintenance & Meter Fees; Allocable Fuel

RRC COID: 874	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP					
TARIFF CODE: TM	RRC TARIFF NO: 27095					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.						
affiliated pipel	be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an e.)					
Competition does or did ex	t either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

RRC COID: 8	8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TH	M RRC TARIFF NO: 27096
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CO	DNTRACT DATE: 06/15/2009 RECEIVED DATE: 07/20/2023
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:
1	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	MMENT: None
REASONS FOR FILL	ING
NEW FILING: N	N RRC DOCKET NO:
CITY ORDINAN	ICE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Fee Escalation eff 7-1-2023
PREPARER - PERSO	DN FILING
RRC NO	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1	: 1722 Routh Street
ADDRESS LINE 2	
	T: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE	E: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35253	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00184	1) Gathering - \$0.5196/MMBtu.
	2) Compression: Pressure (Psig) at each POR-
	>450.0 @\$0.00 350.0-449.9 @\$0.0742
	250.0-349.9 @\$0.2227 0-249.9 @\$0.2969
	3) Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.1039
	>2.5% - <3.0% \$0.1188
	>3.0% - <3.5% \$0.1336
	4) Dehydration: \$0.0223/Mcf allocable portion of treating fuel charges related to treating & dehydration.
	5) Maintenance & Meter Fee: if total volume of gas delivered at POR is less than 300 Mcf, Gatherer shall charge \$75.00 for each Low Volume Well.
	6) Escalation: Each 1 year anniversary date - July 1st - (PPI).

None

RRC COID:	8744	COMPAN	Y NAME: ENL	INK NOR	TH TEXAS GATH	ERING, LP	
TARIFF CODE:	TM RRC T	ARIFF NO:	27096				
DELIVERY POINT	s						
ID	<u>TYPE</u>	UNIT	CURRENT CH	ARGE	EFFECTIVE DATE	CONFIDENTIAL	
87691	D	MMBtu	\$.5196		07/01/2023	Y	
DESCRIPTION	: **CONFIDENTIA	AL**					
Customer	35253	**C	ONFIDENTIAL**				
TYPE SERVICE PR	ROVIDED						
TYPE OF SERVIC	<u>CE</u> <u>SERVICE DE</u>	SCRIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gathering						
J	Compression						
М	Other(with deta	iled explanation)	Treating, De Fuel.	ehy, Maintenance & Meter	Fees; Allocable Treating	g & Dehy
TUC APPLICABIL	ITY						
FACTS SUPPORT	TING SECTION 104.00	(b) APPLICA	BILITY				
NOTE: (This fact	y nor the customer had a cannot be used to suppo l pipeline.)				charged or offered to be cl	narged is to an	
Competition does or	did exist either with and	ther gas utility,	another supplier of na	tural gas, or a	supplier of an alternative	form of energy.	
I affirm that a true a	nd correct copy of this ta	ariff has been se	nt to the customer inv	olved in this	ransaction.		

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO: 27097
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/01/2009 RECEIVED DATE: 10/24/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 08/20/2009
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation eff 10-1-2022, Also adds Curtailment
PREPARER - PERSON FILING
RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300 CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: $721-9626$ EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42704 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00181 All calculations made on saturated basis
Gathering Fee = \$0.4718/MMBtu.
Compression Fee = \$0.2022/Mcf allocable portion of Electrical Power Charges related to compression
Treating Fee: CO2 (MOL%) Concentration in Shipper's Gas at POR \$/MCF 2.00% -2.50% @\$0.0809 >2.50% -<3.00% @\$0.1078 >3.00% -<3.50% @\$0.1348
Dehydration Fee = \$0.0202/Mcf allocable portion of treating fuel and Electrical Power Charges related to treating and dehydration
Maintenance & Meter Fee = \$75.00/month/Low Volume Well (<300 Mcf). escalate each 1 year anniversary date - October - (PPI)

None

RRC COID:	8744	(COMPAN	Y NAME: EN	LINK NOI	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE:	ТМ	RRC TAR	IFF NO:	27097				
DELIVERY POINT	s							
ID	1	TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87632		D	MMBtu	\$.4718		10/01/2022	Y	
DESCRIPTION	: **CONFI	DENTIAL'	**					
Customer	42704		**C(ONFIDENTIAL**				
87708		R	MMBtu	\$.4718		10/01/2022	Y	
DESCRIPTION	: **CONFI	DENTIAL ³	**					
Customer	42704		**C(ONFIDENTIAL**				
TYPE SERVICE PR	ROVIDED							
TYPE OF SERVIC	CE SERVI	ICE DESC	RIPTION		OTHER T	YPE DESCRIPTION		
J	Compre	ession						
I	Gatheri	ing						
М	Other(v	with detailed	d explanation)	Treating, D	ehy, Maintenance, Meter Fe	es, Facility Installation	
TUC APPLICABIL	ITY							
FACTS SUPPORT	TING SECTIO	N 104.003(I	b) APPLICA	BILITY				
						charged or offered to be ch	arged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 874	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27099
DESCRIPTION: Tra	nsmission Miscellaneous STATUS: A
OPERATOR NO:	252776
INITIAL SEI	RACT DATE: 06/01/2009 RECEIVED DATE: 06/22/2023 VICE DATE: TERM OF CONTRACT DATE: 01/01/2015 CTIVE DATE: AMENDMENT DATE: 01/01/2015
CONTRACT COMM	
REASONS FOR FILIN	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	NO:
AMENDMENT(EXF	LAIN): None
	LAIN): Fee escalation eff 6-1-2023
PREPARER - PERSON	
RRC NO:	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
39992 *	*CONFIDENTIAL** Y
CURRENT RATE COM	
RATE COMP. ID	DESCRIPTION
GTH00182	1) Gathering: \$0.3712/Mcf. 1B) High Pressure Compression = (Atmos Godley and Enterprise 36) = \$0.0670/Mcf
	 2) Compression: Avg. Monthly Operating Pressure (psig) at each POR - Over 450 @\$0.00/ 350-449.9 @\$0.0764 250-349.9 @\$0.1528 150-249.9 @\$0.2292 0.0-149.9 @\$0.3056 Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. Electrical Power Charges related to compression 3) Treating Fee: CO2 (MOL%) per MCF- 2.00%-2.50% @\$0.0458
	>2.5%-<3.00% @\$0.0611 >3.00%-<3.50% @\$0.0764 4) Dehy Fee: \$0.0076/Mcf.
	5) Fuel: pro rata share of treating & dehy fuel.
	6) Electrical Power Charges related to treating and dehydration
	7) Maintenance & Meter Fee: \$75.00 for volumes less than 300/Mcf per Month at each POR.
	8) Escalate - All fees each 1 year anniversary date (June 1st-using PPI)

RRC COID: 87	744 CC	OMPAN	NY NAME: ENI	LINK NOF	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	RRC TARIF	F NO:	27099				
RATE ADJUSTMEN	NT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87704	R	Mcf	\$.3712		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	CONFIDENTIAL**				
87728	D	Mcf	\$.3712		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	CONFIDENTIAL**				
88782	D	Mcf	\$.3712		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**C	CONFIDENTIAL**				
87642	D	Mcf	\$.3712		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**0	CONFIDENTIAL**				
87654	D	Mcf	\$.3712		06/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	39992	**0	CONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER T	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed e	xplanatio	n)	Fuel, Treati	ing, Dehy, Maintenance & M	Meter Fees	
FUC APPLICABILITY							

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 27122 DESCRIPTION: Transmission Miscellaneous STATUS: A
DESCRIPTION: Transmission Miscellaneous STATUS, A
SIAIUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 10/25/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 01/01/2015
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan
PREPARER - PERSON FILING
RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42225 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00165 *1)Gathering: \$0.20/MMBTu
2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel)
3)Treating Fee: CO2 (MOL%) per MCF - >2.0%-<2.5% @\$0.042/>2.5%-<3.0% @\$0.057>3.00<3.5% @\$0.072/>3.5to be negotiated (Pro-rata Share of Fuel)
4)Gas Processing: \$0.20/MMBtu @ POR & allocate to Shipper associated fuel. 4a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s).
5)Low Vols. Maintenance & Meter Fees:\$58.50 for volumes <300 Mcf/Month.
RATE ADJUSTMENT PROVISIONS:

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TN	A RRC TA	RIFF NO:	27122			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87642	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	42225	**C0	NFIDENTIAL**			
87653	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	42225	**CO	NFIDENTIAL**			
87654	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	42225	**CO	NFIDENTIAL**			
87656	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	42225	**CO	NFIDENTIAL**			
87657	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	42225	**CO	NFIDENTIAL**			
87658	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	42225	**CO	NFIDENTIAL**			
87659	R	MMBtu	\$.2000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	42225	**CO	NFIDENTIAL**			
87660	R	MMBtu	\$.2000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	42225	**CO	NFIDENTIAL**			
88782	D	MMBtu	\$.2000	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	42225	**CO	NFIDENTIAL**			

RRC COID: 8744	4 COMPANY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27122	
FYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel
FUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:	
OPERATOR NO: 252776 ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 10/25/2022 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: 09/01/2014 CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 10/25/2022 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: O9/01/2014 CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: MACTIVE DATE: 09/01/2014 CONTRACT COMMENT: None REASONS FOR FILING: N RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
INACTIVE DATE: AMENDMENT DATE: 09/01/2014 CONTRACT COMMENT: None One REASONS FOR FILING RRC DOCKET NO: One NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING INACTIVE DATE: 09/09/2019	
CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan	
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:	
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING INACTIVE DATE: 09/09/2019 RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
PREPARER - PERSON FILING RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019	
FIRST NAME: Sherrie MIDDLE: D. LAST NAME: Haley	
TITLE: Manager, Regulatory Compliance	
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:	
AREA CODE: 214 PHONE NO: 721-9380 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
42225 **CONFIDENTIAL**	
Y	
URRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00118 1)Gathering: \$0.155/MMBTu at POR	
2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Allocable portion not to exceed 5%.	d Fuel-
3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prora of Fuel)	rata Share
4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month.	
5)Fuel: Gas Lost and Unaccountalbe.	

None

RRC COID: 87	44	COMPAN	Y NAME: ENL	INK NOR	TH TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	RRC TA	RIFF NO:	27123				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
87471	R	MMBtu	\$.1550		04/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	42225	**C0	ONFIDENTIAL**				
88791	D	MMBtu	\$.1550		09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	42225	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation)	Treating, M	aintenance & Meter, Fuel &	& Electrical Power Alloc	
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 874	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP	
TARIFF CODE: TM	RRC TARIFF NO: 27129	
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A	
OPERATOR NO:	252776	
ORIGINAL CONT	TRACT DATE: 06/01/2010 RECEIVED DATE: 10/25/2022	
INITIAL SER	RVICE DATE: TERM OF CONTRACT DATE:	
INA	AMENDMENT DATE:02/01/2020	
CONTRACT COMM	MENT: None	
REASONS FOR FILING	G	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	PLAIN: Rvs dedication, gath & Proc fees, prim term, adds Points 111216, 111214, 111215, 87919, 87726, 87728. See Other Des deleted points.	scription for
OTHER(EXP	PLAIN: To add Curtailment Plan	
PREPARER - PERSON	FILING	
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler	
TITLE:	Sr Regulatory Compliance Admin	
ADDRESS LINE 1:	1722 Routh Street	
ADDRESS LINE 2:		
	Dallas STATE: TX ZIP: 75201 ZIP4:	
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:	
CUSTOMERS		
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
42225 *	**CONFIDENTIAL** Y	
CURRENT RATE COMP		
RATE COMP. ID	DESCRIPTION Gathering Fee: Group 1 Points of Receipt: \$0.12/MMBtu, Group 2 Points of Receipt: \$0.05/MMBtu. 	
GTH00200-1		
	2) Redelivery Fee: \$0.05/MMBtu volumes delivered by Gatherer to North Johnson System	
	3) Compression Fee: > 350.0 @ \$0.05/ 200.0-349.9@\$0.10/ 0.0-199.9@\$0.15	
	4) Compression Fee for point 87720 only: > 350.0 @ \$0.05/ 250.0-349.9@\$0.10/ 0.0-249.9@\$0.15	
	5) Processing Fee: Group 1 Points of Receipt: \$0.20/MMBtu, Group 2 Points of Receipt: \$0.10/MMBtu.	
	5a) Additional Processing Fee: \$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s)	
	6) Fuel: Prorata share of actual fuel and gas lost and unaccounted for calculated as fuel, loss and unaccounted for volumes relat gathering from CDPs or POR to POD or processing plant, not to exceed 6%.	ted to
RATE ADJUSTMENT	T PROVISIONS:	

None

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

ELIVERY POINTS						
	TYPE	UNIT MMB40	CURRENT CHARGE \$.0500	EFFECTIVE DATE 02/01/2017	CONFIDENTIAL	
87754 DESCRIPTION:	R **CONFIDENTIAL*	MMBtu *	φ.0300	02/01/2017	Y	
			ONIEHDENITI A L **			
Customer	42225	**€(ONFIDENTIAL**			
111214	R	MMBtu	\$.0500	02/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42225	**C0	ONFIDENTIAL**			
111215	R	MMBtu	\$.0500	02/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42225	**C0	ONFIDENTIAL**			
111216	R	MMBtu	\$.0500	02/01/2020	Y]
DESCRIPTION:	**CONFIDENTIAL*					
	42225	**C(ONFIDENTIAL**			
Customer		MM	¢ 1000	02/01/2017	V	
87720	R	MMBtu *	\$.1200	02/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	42225	**C0	ONFIDENTIAL**			
87726	D	MMBtu	\$.1200	02/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42225	**C0	ONFIDENTIAL**			
87728	D	MMBtu	\$.1200	02/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42225	**C0	ONFIDENTIAL**			
87799	R	MMBtu	\$.1200	02/01/2017	Y]
DESCRIPTION:	**CONFIDENTIAL*					
	42225	**C0	ONFIDENTIAL**			
87800	R	MMBtu	\$.0500	02/01/2017	Y	
DESCRIPTION:	K **CONFIDENTIAL*		φ.0500	02/01/2017	i	
Customer	42225	**()	ONFIDENTIAL**			
87802	R	MMBtu	\$.0500	02/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
						1

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TAR	IFF NO:	27129		
ELIVERY POINTS					
<u>ID</u> 87803	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1200	EFFECTIVE DATE 02/01/2017	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL		ф.1200	02/01/2017	1
Customer	42225		ONFIDENTIAL**		
87805	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
87806	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
37807	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
87808	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
87809	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
37821	R	MMBtu	\$.0500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
37822	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
87919	D	MMBtu	\$.1200	02/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		
87937	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C	ONFIDENTIAL**		

RRC COID: 874	44	COMPAN	Y NAME	ENLINK NC	RTH TEXAS GATH	ERING, LP	
TARIFF CODE: TM	RRC TA	RIFF NO:	27129				
DELIVERY POINTS							
ID	TYPE	UNIT	CURR	ENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
88782	D	MMBtu	\$.1200		01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIA	_**					
Customer	42225	**C	ONFIDENTI	AL**			
YPE SERVICE PROVI	DED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
J	Compression						
I	Gathering						
Μ	Other(with detail	ed explanation)	Redeliver	y Fee/Processing/Fuel/Electr	ical for Compression	
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104 002		DILITY				
FACISSUFFORING	SECTION 104.003	(D) AFFLICA	DILIT I				
Neither the gas utility nor NOTE: (This fact cann affiliated pipe	ot be used to suppor				be charged or offered to be ch	narged is to an	
Competition does or did e	xist either with anoth	ner gas utility,	another supp	lier of natural gas, o	r a supplier of an alternative	form of energy.	

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:TMRRC TARIFF NO:27130
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2010 RECEIVED DATE: 10/25/2022 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/25/2022 INACTIVE DATE: AMENDMENT DATE: 01/01/2015
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Replace Points of Delivery - Add 88782
OTHER(EXPLAIN): To add Curtailment Plan
PREPARER - PERSON FILING
RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019
FIRST NAME: Sherrie MIDDLE: D. LAST NAME: Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9380 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42225 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00201 *1)Gathering Fee: \$0.20/MMBtu
2)Compression Fee: 0.0-249.9@\$0.15/250.449.9@\$0.10/>450.0@\$ 0.00
3)Treating Fee: 2.0-2.5@\$0.042/>2.5-3.0@\$0.057/>3.0->3.5@\$0.072/>3.5 to be negotiated
4)Processing Fee: \$0.20/MMBtu
4a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s)
5)Maintenance & Meter Fee: \$16.20/month low volume less than 300 Mcf/month.
RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP							
TARIFF CODE: T	M RRC TAI	RIFF NO:	27130					
DELIVERY POINTS								
	TYPE	<u>UNIT</u>	CURRENT CH	ARGE <u>EFFECTIVE DATE</u> 06/01/2010	CONFIDENTIAL			
87638	D	MMBtu	\$.2000	06/01/2010	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C0	ONFIDENTIAL**					
87642	D	MMBtu	\$.2000	06/01/2010	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C0	ONFIDENTIAL**					
87650	D	MMBtu	\$.2000	06/01/2010	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C(ONFIDENTIAL**					
87654	D	MMBtu	\$.2000	06/01/2001	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C(ONFIDENTIAL**					
87657	D	MMBtu	\$.2000	06/01/2010	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C(ONFIDENTIAL**					
87659	R	MMBtu	\$.2000	06/01/2010	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C0	ONFIDENTIAL**					
87660	R	MMBtu	\$.2000	06/01/2010	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C0	ONFIDENTIAL**					
88782	D	MMBtu	\$.2000	01/01/2015	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	42225	**C(ONFIDENTIAL**					
TYPE SERVICE PRO	OVIDED							
TYPE OF SERVICE		CRIPTION		OTHER TYPE DESCRIPTION				
J	Compression							
I	Gathering							
М	Other(with detaile	d explanation)	Treating, Processing and Maintenance	& Meter Fees			

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	TM	RRC TARIFF NO:	27130	
TUC APPLICABIL	ITY			
FACTS SUPPORT	<u>fing secti</u>	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does or	did exist eithe	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744	COMPAN	NY NAME: ENLINK	NORTH TEXAS	GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	27131		
DESCRIPTION: Transmissi	ion Miscellaneous		STA	TUS: A
OPERATOR NO: 252776				
ORIGINAL CONTRACT	DATE: 09/01/2010		RECEIVED DATE:	10/20/2014
INITIAL SERVICE	DATE:	TERM OF	CONTRACT DATE:	
INACTIVE	DATE:	AN	MENDMENT DATE:	07/01/2012
CONTRACT COMMENT:	None			
REASONS FOR FILING				
NEW FILING: Y	RRC	DOCKET NO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN)	: None			
OTHER(EXPLAIN)	: Assigned from Compan	y ID 6769 (Formerly TM-23	186)	
PREPARER - PERSON FILIN	G			
RRC NO: 838		ACTIVE FLAG: Y	INACTIVE	DATE:
FIRST NAME: Janie		MIDDLE:	LAST	NAME: Hatzenbuehler
TITLE: Sr Re	gulatory Compliand	ce Admin		
ADDRESS LINE 1: 1722	Routh Street			
ADDRESS LINE 2: Suite	1300			
CITY: Dalla	S	STATE: TX	ZIP: 75201	ZIP4:
AREA CODE: 214	PHONE NO:	721-9626 EX	XTENSION:	
CUSTOMERS				
CUSTOMER NO CUSTO	OMER NAME	<u><u>c</u></u>	CONFIDENTIAL?	DELIVERY POINT
35257 **CONH	FIDENTIAL**			
			Y	
CURRENT RATE COMPONEN	T			1
RATE COMP. ID DES	CRIPTION			
	change Fee: \$0.07/MMBtt r 72-10-025 (mtr #006957		by shipper at Receipt Poi	int less the volume in MMBtu sourced thru bypass
				nd Meter No. 006839 and no treating or blending fee t to immediately terminate this Letter agreement.
RATE ADJUSTMENT PROV	VISIONS:			
None				

RRC COID: 8'	744	COMPAN	Y NAME: ENLINK N	ORTH TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	1 RRC TA	RIFF NO:	27131			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87636	R	MMBtu	\$.0700	07/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	35257	**C(ONFIDENTIAL**			
87642	D	MMBtu	\$.0700	07/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	35257	**C(ONFIDENTIAL**			
87654	D	MMBtu	\$.0700	07/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	35257	**C(ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHE	R TYPE DESCRIPTION		
К	Exchange					
TUC APPLICABILITY	ľ					
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY			
	nnot be used to suppor		ge during the negotiations. .003(b) transaction if the rate to) be charged or offered to be ch	arged is to an	
Competition does or did	exist either with anoth	ner gas utility, a	another supplier of natural gas,	or a supplier of an alternative f	form of energy.	
I affirm that a true and	correct copy of this tar	iff has been ser	nt to the customer involved in t	his transaction.		

	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27132
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	TRACT DATE: 06/01/2009 RECEIVED DATE: 02/09/2023
INITIAL SEI	RVICE DATE: TERM OF CONTRACT DATE:
INA	AMENDMENT DATE:
CONTRACT COMM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EXI	PLAIN): Fee Escalation eff 1-1-2023
PREPARER - PERSON	FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	
	Sr Regulatory Compliance Admin
	1722 Routh Street
ADDRESS LINE 2:	
	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42704 *	**CONFIDENTIAL**
	Y
CURRENT RATE COM	
RATE COMP. ID	DESCRIPTION
CT100101 1	1) Catharing Eag-\$0.271505/MMDty
GTH00191-1	1) Gathering Fee=\$0.371595/MMBtu
GTH00191-1	 Gathering Fee=\$0.371595/MMBtu Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf
GTH00191-1	2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.089182 >2.5% - <3.0% \$0.118910
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.089182 >2.5% - <3.0% \$0.118910 >3.0% \$0.118910
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.089182 >2.5% - <3.0% \$0.118910 >3.0% \$0.118910 4) Dehydration Fee=\$0.022295/Mcf allocable portion of treating fuel related to treating and dehydration
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.089182 >2.5% - <3.0% \$0.118910 >3.0% \$0.118910
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.089182 >2.5% - <3.0% \$0.118910 >3.0% \$0.118910 4) Dehydration Fee=\$0.022295/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.445914/MMBtu 5a) Cascade Processing Fee=\$0.404724/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shipper's internal NGL Delivery fees are waived on gas
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.089182 >2.5% - <3.0% \$0.118910 >3.0% \$0.118910 4) Dehydration Fee=\$0.022295/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.445914/MMBtu 5a) Cascade Processing Fee=\$0.404724/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shipper's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100%
GTH00191-1	 2) Compression Fee=\$0.297276/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.089182 >2.5% - <3.0% \$0.118910 >3.0% \$0.118910 4) Dehydration Fee=\$0.022295/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.445914/MMBtu 5a) Cascade Processing Fee=\$0.404724/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shipper's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP								
TARIFF CODE:	TM	RRC TAR	IFF NO:	27132				
DELIVERY POINT	rs							
<u>ID</u>		<u>TYPE</u>	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87759		D	MMBtu	\$.3716		01/01/2023	Y	
DESCRIPTION	(<u>:</u> **CONF	TIDENTIAL*	**					-
Customer	42704		**C0	ONFIDENTIAL**				
87767		R	MMBtu	\$.3716		01/01/2023	Y	
DESCRIPTION	: **CONF	TIDENTIAL*	**					
Customer	42704		**C0	ONFIDENTIAL**]
87795		R	MMBtu	\$.3716		01/01/2023	Y	
DESCRIPTION	: **CONF	IDENTIAL*	**					
Customer	42704		**C0	ONFIDENTIAL**]
87734		D	MMBtu	\$.3716		01/01/2023	Y	
DESCRIPTION	: **CONF	FIDENTIAL*	**					
Customer	42704		**C0	ONFIDENTIAL**]
87758		R	MMBtu	\$.3716		01/01/2023	Y	
DESCRIPTION	: **CONF	FIDENTIAL*	**					
Customer	42704		**C0	ONFIDENTIAL**				
TYPE SERVICE PH	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SERV</u>	ICE DESC	RIPTION		OTHER T	YPE DESCRIPTION		
J	Comp	ression						
I	Gather	ring						
М	Other(with detailed	d explanation)	Electrical F	ower, Fuel, Treating, Dehy,	, Processing, Maint and Meter Fe	e
TUC APPLICABIL	ITY							
FACTS SUPPORT	FING SECTIO	ON 104.003(1	b) APPLICA	BILITY				
affiliate	t cannot be used d pipeline.)	d to support a	a Section 104	.003(b) transaction i	if the rate to be	e charged or offered to be ch a supplier of an alternative f		

RRC COID: 8744	COMPAN	Y NAME: ENL	INK NORTH TEXAS	GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	27133		
DESCRIPTION: Transmission	n Miscellaneous		STA	TUS: A
OPERATOR NO: 252776				
ORIGINAL CONTRACT D	ATE: 01/01/2010		RECEIVED DATE:	10/25/2022
INITIAL SERVICE D	ATE:	TERM	OF CONTRACT DATE:	
INACTIVE D	ATE:		AMENDMENT DATE:	
CONTRACT COMMENT:	None			
REASONS FOR FILING				
NEW FILING: Y	RRC	DOCKET NO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN):	None			
OTHER(EXPLAIN):	To add Curtailment Plan			
PREPARER - PERSON FILING				
RRC NO: 836		ACTIVE FLAG: N	INACTIVE	DATE: 09/09/2019
FIRST NAME: Sherrie	2	MIDDLE: D	. LAST	NAME: Haley
TITLE: Manager	r, Regulatory Com	pliance		
ADDRESS LINE 1: 1722 Rd	outh Street			
ADDRESS LINE 2: Suite 1	L300			
CITY: Dallas		STATE: 1	ZIP: 75201	ZIP4:
AREA CODE: 214	PHONE NO:	721-9380	EXTENSION:	
CUSTOMERS				
CUSTOMER NO CUSTON	IER NAME		CONFIDENTIAL?	DELIVERY POINT
35269 **CONFII	DENTIAL**			
			Y	
CURRENT RATE COMPONENT				
RATE COMP. ID DESC	RIPTION			
GTH00196 1)Gathe	ering, Compression, Trea	ating and Dehydration	Fee: \$0.54/MMBtu	
2)Fuel:	Pro-rata share for comp	ression and treating.		
3)Elect	rical Power: Allocable p	ortion for compression	1.	
RATE ADJUSTMENT PROVI	SIONS:			
None				

RRC COID: 8	744	COMPAN	Y NAME: EN	LINK NORTH	H TEXAS GATHE	ERING, LP	
TARIFF CODE: TM	A RRC TA	RIFF NO:	27133				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	HARGE E	EFFECTIVE DATE	CONFIDENTIAL	
87714	R	MMBtu	\$.5400		01/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	35269	**C0	ONFIDENTIAL**				
87732	R	MMBtu	\$.5400		01/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	35269	**C0	ONFIDENTIAL**				
87733	D	MMBtu	\$.5400		01/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	35269	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE	DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detail	led explanation)	Electrical Powe	r, Fuel, Treating, Dehy		
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	3(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pi	nnot be used to suppor				rged or offered to be ch	arged is to an	
Competition does or did	l exist either with anot	her gas utility,	another supplier of n	natural gas, or a sup	oplier of an alternative f	form of energy.	
I affirm that a true and	correct copy of this ta	riff has been se	nt to the customer in	volved in this trans	saction.		

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO: 27134
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 02/01/2010 RECEIVED DATE: 10/25/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 01/01/2016
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Revised fee structure
OTHER(EXPLAIN): To add Curtailment Plan
PREPARER - PERSON FILING
RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42225 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00195-1 Gathering Fee =\$0.07/Mcf (Includes gath, comp, trt & dehy) Fixed Fuel = 3.8%
RATE ADJUSTMENT PROVISIONS:
None

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	1 RRC TAI	RIFF NO:	27134		
ELIVERY POINTS					
<u>ID</u> 87469	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0700	EFFECTIVE DATE 01/01/2016	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL		\$.0700	01/01/2010	1
Customer	42225		ONFIDENTIAL**		
87472	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C0	ONFIDENTIAL**		
87627	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C0	ONFIDENTIAL**		
87628	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C0	ONFIDENTIAL**		
37639	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C(ONFIDENTIAL**		
37641	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C0	ONFIDENTIAL**		
37642	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C(ONFIDENTIAL**		
37654	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C0	ONFIDENTIAL**		
37695	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42225	**C0	ONFIDENTIAL**		
87721	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION:	**CONFIDENTIAL				
Customer	42225	**C0	ONFIDENTIAL**		

RRC COID: 8'	744	COMPAN	Y NAME: ENI	LINK NORT	TH TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	I RRC TAI	RIFF NO:	27134				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87729	R	MMBtu	\$.0700		01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	42225	**C0	ONFIDENTIAL**				
87730	R	MMBtu	\$.0700		01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	42225	**C(ONFIDENTIAL**				
87760	R	MMBtu	\$.0700		01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	42225	**C(ONFIDENTIAL**				
87761	D	MMBtu	\$.0000		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	42225	**C0	ONFIDENTIAL**				
88782	D	MMBtu	\$.0000		01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**C(ONFIDENTIAL**				
88791	D	MMBtu	\$.0000		09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	42225	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detaile	ed explanation)	Commodity,	Freating and Fuel		
TUC APPLICABILITY	Z						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				

affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TA	ARIFF NO: 27138
DESCRIPTION: Transmission Miscellar	aneous STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE:	06/14/2010 RECEIVED DATE: 10/25/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To add Cu	urtailment Plan
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory	/ Compliance Admin
ADDRESS LINE 1: 1722 Routh St.	reet
ADDRESS LINE 2: Suite 1300	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
	PHONE NO: 721-9626 EXTENSION:
	PHONE NO: 721-9626 EXTENSION:
AREA CODE: 214 F	
AREA CODE: 214 F	ME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

TARIFF CODE: TM	RRC TARIFF NO: 27138					
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
GTH00213	1) Reservation Fee: \$0.2078450/MMBtu for gas received at POR x 50,000 MMBtu/d (Maximum Daily Quantity).					
	2) Interruptible Gathering Fee: \$0.2078450/MMBtu for gas received at POR in excess of the Maximum Daily Quantity.					
	3) Point of Receipt Compression Fee: \$0.3897090/Mcf @POR multiplied by Shipper's Maximum Daily Quantity times the number of Days in the applicable Month.					
	4) Interruptible Point of Receipt Compression Fee: \$0.3897090/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity.					
	5) Point of Delivery Compression Fee: \$0.0909320/Mcf for gas delivered to Point(s) of Delivery multiplied by Shipper's Maximum Daily Quantity multiplied by the number of Days in the applicable Month.					
	6) Interruptible Point of Delivery Compression Fee: \$0.0909320/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity.					
	7) Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas delivered by Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery.					
	8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00%-<3.5% \$0.0779420					
	9) No Dehydration Fee					
	10) Annual escalation for all fees using PPI (April)					
RATE ADJUSTMEN	T PROVISIONS:					

ID	TTX/DE	LINITO			CONFIDENCE	
ID	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87734	D	MMBtu	\$.2078	04/01/2022	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	42225	**C(ONFIDENTIAL**			
87736	R	MMBtu	\$.2078	04/01/2022	Y	
DESCRIPTION:	**CONFIDENT	'IAL**				
Customer	42225	**C(ONFIDENTIAL**			
87759	D	MMBtu	\$.2078	04/01/2022	Y	
DESCRIPTION:	**CONFIDENT	'IAL**				
Customer	42225	**C0	ONFIDENTIAL**			
87796	D	MMBtu	\$.2078	04/01/2022	Y	
DESCRIPTION:	**CONFIDENT	'IAL**				
	42225		ONFIDENTIAL**			

RRC COID: 874	4 COMPANY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27138	
YPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Reservation and Treating
FUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8'	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	A RRC TARIFF NO: 27140
DESCRIPTION: 7	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
	NTRACT DATE: 09/09/2009 RECEIVED DATE: 10/20/2014
	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	XPLAIN): None
OTHER(EX	XPLAIN): Assigned from Company ID 6769 (Formerly TM-24053)
PREPARER - PERSO	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	: 1722 Routh Street
ADDRESS LINE 2:	: Suite 1300
CITY:	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35234	**CONFIDENTIAL**
	Y
URRENT RATE COM	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00203	1)Gathering: \$0.25 per MMBtu at Receipt Point.
	2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig) Fee (\$ per Mcf) 250-349.9 \$0.10 150-249.9 249.9 \$0.15 50-149.9 \$0.20 B)Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 C)Points through White Settlement: 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.27 D)Point - ETC at Clebrun and Enterprise Pipeline at Cleburne All Pressures \$0.05
	3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt.
	4)Gas Processing Fee: \$0.08 MMBTu
	5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% 0.00 2.01%-3.5% 0.034 3.51%-4.0% 0.047 4.01%-4.5% 0.059 4.51%-5.0% 0.069 5.01%-6.0% 0.090 6.01%-6.5% 0.100 6.51%-7.0% 0.010 6.51%-7.0% 0.109 7.01%-7.5% 0.117 7.51%-8.0% 0.126 Above 8.0% To be negotiated
	6)Maintenance and Meter Fee: If total volume of gas delivred at any POR is less than 300 Mcf, XTX shall charge a fee of \$75/month/applicable POR.
	7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And

fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27140
RATE ADJUSTMENT PRO	VISIONS:
None	

RRC COID: 8	744 C	OMPAN	Y NAME: ENLINK NO	RTH TEXAS GATH	ERING, LP	
TARIFF CODE: TN	A RRC TARI	FF NO:	27140			
DELIVERY POINTS						
<u>ID</u> 87456	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2500	EFFECTIVE DATE 09/09/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87457	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87458	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87459	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87460	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87461	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87462	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87463	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87464	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			
87465	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35234	**C	ONFIDENTIAL**			

RRC COID: 8	: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP					
TARIFF CODE: TN	A RRC TAI	RIFF NO:	27140			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CH		CONFIDENTIAL	
87466	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35234	**C0	ONFIDENTIAL**			
87467	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35234	**C(ONFIDENTIAL**			
87753	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35234	**C0	ONFIDENTIAL**			
87773	R	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35234	**C(ONFIDENTIAL**			
87774	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35234	**C(ONFIDENTIAL**			
87775	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35234	**C(ONFIDENTIAL**			
87783	R	MMBtu	\$.2500	05/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35234	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		RIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
Н	Transportation					
I	Gathering					
М	Other(with detaile	d explanation	.)	Dehydration, Treating, Processing, Ma	aintenance & Meter Fees, Esca	alation

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP		
TARIFF CODE:	ТМ	RRC TARIFF NO:	27140			
TUC APPLICABILI	ІТҮ					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.						
NOTE: (This fact				action if the rate to be charged or offered to be charged is to an		
Competition does or	did exist eithe	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 87	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP					
TARIFF CODE: TM	RRC TARIFF NO: 27143					
DESCRIPTION: Th	ransmission Miscellaneous STATUS: A					
OPERATOR NO:	252776					
ORIGINAL CON	TRACT DATE: 09/12/2003 RECEIVED DATE: 09/21/2021					
	CRVICE DATE: TERM OF CONTRACT DATE:					
INA	ACTIVE DATE: AMENDMENT DATE: 09/01/2016					
CONTRACT COM	MENT: None					
REASONS FOR FILIN	NG					
NEW FILING: N	RRC DOCKET NO:					
CITY ORDINANC	JE NO:					
AMENDMENT(EX OTHER(EX	PLAIN): Amendment changes fee & fee verbiage PLAIN): Audit - Correction adds points 113254 113253 113252 113251 113250, also adds 87838 87844 87866 87867 87868 87869 87871 87872 87877 87880 87905 87904					
PREPARER - PERSON	N FILING					
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:					
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler					
TITLE:	Sr Regulatory Compliance Admin					
ADDRESS LINE 1:	1722 Routh Street					
ADDRESS LINE 2:	Suite 1300					
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:					
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
35230	**CONFIDENTIAL** Y					
CURRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
GTH00019D	1) Gathering Fees: Shipper shall pay Gatherer gathering charges of \$0.25 Mcf.					
	2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of Shipper, Gatherer will be entitled to recover the cost for providing that service through a charge on a \$/Mcf basis. Fee for compression to allow recovery of					
	 cost of installation (including appropriate overhead within a two year amortization period), a rate of return on capital of 20% and ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed. 					
	3) Dehydration: If required at any of the Redelivery Points, Gatherer will be entitled to recover the cost of providing that service through a charge on a \$/Mcf basis. The charge for dehydration will be sufficient to allow Gatherer to recover					
	 cost of purchase and installation (within a two-year amortization period), a rate of return on capital required to install dehydration, ongoing cost of operation. 					
	4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.					
	5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with or preliminary to the gathering of gas hereunder.					

6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27143
RATE ADJUSTMENT PRO	VISIONS:
None	

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TARIF	F NO:	27143			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113252	R	Mcf	\$.2500	08/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
113253	R	Mcf	\$.2500	08/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
113250	R	Mcf	\$.2500	03/01/2021	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
113251	R	Mcf	\$.2500	08/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
113254	R	Mcf	\$.2500	08/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
87826	R	Mcf	\$.2500	09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
87827	D	Mcf	\$.2500	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
87838	R	Mcf	\$.2500	08/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
87844	R	Mcf	\$.2500	02/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
87866	R	Mcf	\$.2500	02/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35230	**C	CONFIDENTIAL**			
L						

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TARIF	F NO:	27143		
ELIVERY POINTS					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
87867	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87868	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87869	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87871	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87872	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87877	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87880	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87904	R	Mcf	\$.2500	05/01/2019	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
87905	R	Mcf	\$.2500	02/01/2017	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		
89656	R	Mcf	\$.2500	08/28/2015	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35230	**(CONFIDENTIAL**		

RRC COID: 874	4 COMPANY NAME	ENLINK NORTH TEXAS GATHERING, LP					
TARIFF CODE: TM	RRC TARIFF NO: 27143						
TYPE SERVICE PROVID	DED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
М	Other(with detailed explanation)	Applicable Fuel/Line Loss & 3rd Party Fees					
TUC APPLICABILITY	TUC APPLICABILITY						
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY						
The parties are affiliated.							
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							
I affirm that a true and cor	rect copy of this tariff has been sent to the custom	her involved in this transaction.					

RRC COID: 874	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27146
DESCRIPTION: Tran	nsmission Miscellaneous STATUS: A
OPERATOR NO: ²	252776
ORIGINAL CONT	RACT DATE: 07/30/2004 RECEIVED DATE: 10/20/2014
INITIAL SER	
INAC	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPI	LAIN): None
OTHER(EXPI	LAIN): Assigned from Company ID 6769 (Formerly TM-25621)
PREPARER - PERSON I	FILING
RRC NO: 8	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: C	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: S	Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1	1722 Routh Street
ADDRESS LINE 2: S	Suite 1300
CITY: I	
AREA CODE: 2	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35276 **	*CONFIDENTIAL**
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID	DESCRIPTION
GTH00044C	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.
	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).
	Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressosr rental fee is \$12,301.00 monthly.
	Fee is divided by total volume delivered in MCF = Rate.
	Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)
RATE ADJUSTMENT	PROVISIONS:

None

RRC COID:	8744	(COMPAN	Y NAME:	ENLINK NO	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE:	TM	RRC TAR	IFF NO:	27146				
DELIVERY POINT	ſS							
ID		<u>TYPE</u>	UNIT	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87827		D	Mcf	\$.4500		05/10/2004	Y	
DESCRIPTION	<u>l:</u> **CC	ONFIDENTIAL ³	**					
Customer	35276		**C0	ONFIDENTIA	L**			
TYPE SERVICE P	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SE</u>	RVICE DESC	RIPTION		OTHER '	TYPE DESCRIPTION		
М	Ot	her(with detailed	l explanation)	Type I Pro	oducer		
TUC APPLICABII	JITY							
FACTS SUPPOR	TING SEC	FION 104.003(I	o) APPLICA	BILITY				
						e charged or offered to be ch	arged is to an	
Competition does on	r did exist ei	ther with anothe	r gas utility,	another suppli	er of natural gas, or	a supplier of an alternative f	form of energy.	
I affirm that a true	and correct o	copy of this tarif	f has been se	nt to the custo	mer involved in thi	s transaction.		

Page 73 of 204

RRC COID: 8	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TN	A RRC TARIFF NO: 27147
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CO	NTRACT DATE: 05/10/2004 RECEIVED DATE: 10/20/2014
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
IN	NACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
	XPLAIN): Assigned from Company ID 6769 (Formerly TM-25620)
PREPARER - PERSO	IN FILING
RRC NO:	: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	
	Sr Regulatory Compliance Admin
	: 1722 Routh Street
ADDRESS LINE 2	
CITY	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE	: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35275	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00030D	 Gathering Fee: For Initial Wells - A. Forty five cents (\$0.45/Mcf) until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. B. Thirty-eight cents (\$0.38/Mcf) until the later of (1) 650,000 Mcf per mile of pipe constructed to connect each well has been received from such well or (2) a cumulative of 14,000,000 Mcf hs been received from all wells connected to such system. C. Twenty cents (\$0.20/Mcf) for the remaining term, subject to the other terms and conditions.
	2) Compression:If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of shiper, gatherer will be entitled to recover the cost for providing that service.Fee for compression to allow recovery of 1) cost of installation.2) a rate of return on capital of 20% and 3) ongoing cost of operation.Shipper to provide its proportionate share of fuel consumed.
	3) Dehydration:If required at any of the Redelivery Points. 1) cost of purchase and installation. 2) rate of return on capital required to install dehydration. 3) ongoing cost of operation.
	4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.
	5) Fees to receover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydratin, treatment or
	any other services associated with a preliminary to the gathering of gas herunder.

RRC COID: 8	744	COMPAN	Y NAME: ENLINK	NORTH TEXAS GATH	ERING, LP	
TARIFF CODE: TN	A RRC TAI	RIFF NO:	27147			
RATE ADJUSTME	INT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE		CONFIDENTIAL	
87827	D	Mcf	\$.4500	07/30/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35275	**CC	DNFIDENTIAL**			
87836	R	Mcf	\$.4500	05/10/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	35275	**CC	DNFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTH	ER TYPE DESCRIPTION		
М	Other(with detaile	d explanation)	Type 1	II Producer		
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.003((b) APPLICA	BILITY			
	nnot be used to support		ge during the negotiations. 003(b) transaction if the rate	to be charged or offered to be cl	narged is to an	
Competition does or did	l exist either with anothe	er gas utility, a	nother supplier of natural ga	s, or a supplier of an alternative	form of energy.	
I affirm that a true and	correct copy of this tari	ff has been ser	nt to the customer involved ir	this transaction.		

RRC COID: 87	COMP	ANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TM	RRC TARIFF NO	D: 27150						
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A						
OPERATOR NO:	252776							
ORIGINAL CON	TRACT DATE: 04/22/2004	4 RECEIVED DATE: 10/25/2022						
	CRVICE DATE:	TERM OF CONTRACT DATE:						
IN	ACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COM	MENT: None							
REASONS FOR FILIN	łG							
NEW FILING: Y	R	RRC DOCKET NO:						
CITY ORDINANO	CE NO:							
AMENDMENT(EX	PLAIN): None							
OTHER (EX	PLAIN): To add Curtailment F	Plan						
PREPARER - PERSON								
RRC NO:	836	ACTIVE FLAG: N INACTIVE DATE: 09/09/2019						
FIRST NAME:	Sherrie	MIDDLE: D. LAST NAME: Haley						
TITLE:	Manager, Regulatory (Compliance						
ADDRESS LINE 1:	1722 Routh Street							
ADDRESS LINE 2:	Suite 1300							
CITY:	Dallas	STATE: TX ZIP: 75201 ZIP4:						
AREA CODE:	214 PHONE NC	0: 721-9380 EXTENSION:						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>						
35279	**CONFIDENTIAL**							
		Y						
CURRENT RATE COM	IPONENT							
RATE COMP. ID	DESCRIPTION							
GTH00022C		rty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into om all wells connected to such system.						
	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).							
Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressosr rental fee is \$12,301.00 monthly.								
	Type I and Type II Fee is di							
	Type I and Type II Fee is di Compressosr rental fee is \$1	12,301.00 monthly. me delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type C						
RATE ADJUSTMEN	Type I and Type II Fee is di Compressosr rental fee is \$1 Fee is divided by total volur Service for Effective Date)	12,301.00 monthly. me delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type C						
RATE ADJUSTMEN	Type I and Type II Fee is di Compressosr rental fee is \$1 Fee is divided by total volur Service for Effective Date)	12,301.00 monthly. me delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type C						
	Type I and Type II Fee is di Compressosr rental fee is \$1 Fee is divided by total volur Service for Effective Date)	12,301.00 monthly. me delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type C						
None	Type I and Type II Fee is di Compressosr rental fee is \$1 Fee is divided by total volur Service for Effective Date)	12,301.00 monthly. me delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type C						
None DELIVERY POINTS	Type I and Type II Fee is di Compressosr rental fee is \$1 Fee is divided by total volun Service for Effective Date)	112,301.00 monthly. Ime delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type C III CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
None DELIVERY POINTS ID	Type I and Type II Fee is di Compressosr rental fee is \$1 Fee is divided by total volur Service for Effective Date) NT PROVISIONS: TYPE UNI	112,301.00 monthly. Ime delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type C III CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						

RRC TARIFF NO: 27150	OTHER TYPE DESCRIPTION
ICE DESCRIPTION	OTHER TYPE DESCRIPTION
VICE DESCRIPTION	OTHER TYPE DESCRIPTION
	<u></u>
ression	
ring	
(with detailed explanation)	Type II Producer
	ring (with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	3744 COMPA	NY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: T	M RRC TARIFF NO:	27151
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	252776	
ORIGINAL CO	NTRACT DATE: 10/01/2004	RECEIVED DATE: 10/25/2022
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:
Γ	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: None	
REASONS FOR FIL	ING	
NEW FILING: 1	N RRO	C DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): To add Curtailment Pla	n
PREPARER - PERSO	ON FILING	
RRC NO	: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Complian	nce Admin
ADDRESS LINE 1	: 1722 Routh Street	
ADDRESS LINE 2		
	Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE	: 214 PHONE NO:	721-9626 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35279	**CONFIDENTIAL**	Y
		I
CURRENT RATE CO		
RATE COMP. ID	DESCRIPTION	h the Fort Cos Lift Delivery Driet
GTH00036	\$0.25/MCF - Received unoug	h the Fort Gas Lift Delivery Point
RATE ADJUSTM	ENT PROVISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT	
87873	D Mcf	\$.2500 10/01/2004 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	35279 **(CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
		OTHER TYPE RECORDING
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u>	OTHER TYPE DESCRIPTION

RRC COID:	8744	COMPA	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	TM	RRC TARIFF NO:	27151	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does o	r did exist eith	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744 COMPA	ANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO:	27160
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: ²⁵²⁷⁷⁶	
ORIGINAL CONTRACT DATE: 02/01/2011	RECEIVED DATE: 03/20/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 11/01/2011
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RE	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Fee Escalation effective	ve 2-1-23
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Complia	nce Admin
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO:	: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
39850 **CONFIDENTIAL**	
	Y

RRC COID: 87	44 (COMPAN	Y NAME: ENLINK	NORTH TEXAS GATH	ERING, LP				
TARIFF CODE: TM	RRC TAF	RIFF NO:	27160						
CURRENT RATE COM	PONENT								
RATE COMP. ID	DESCRIPTION								
GTH00215	1) Gas Gathering H	Fee = \$0.3576	46/MMbtu at POR						
		2) Redelivery Fee = \$0.143059/MMBtu for gas received at POR and delivered to POD -Prorata Compression Fuel & any Electrical Power Charges attributable thereto							
	< 450.0 \$0.286117	3) Compression Fee = Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) < 450.0 \$0.286117 > or = 450.0 \$0.00							
	4) Treating Fee = 0	4) Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR							
	Treating Fee (\$/Mcf of Non-Conforming Gas) 0.00% - 2.00% \$0.00 >2.00% \$0.114447								
	5) Dehydration = \$	0.014306/Mc	of for all volumes at POR						
	6) Electrical Power	r Charges rela	ated to treating, dehydration,	processing					
	7) Processing Fee	= \$0.500706/	MMBtu of Shipper's Alloc Q	Qty of Gas					
	8) NGL Treating Fee = \$0.042918/gallon only if Gatherer required to treat Plant Products in order to meet downstream NGL pipeline or fractionator product specs. (products currently treated at Goforth & Silver Creek per S. McCorkle) -Fuel associated with processing - Products Settlement Value=100%								
	9) Maintenance and Meter Fee=\$200/month at each POR if volume averages < 300 MMBtu/Day. In no event will meter & maintenance fee exceed proceeds otherwise due Shipper. Fees are not to exceed an annualized rate of 15%.								
	10) Fee Escalation	: On 1st anni	versary of effective date 2/1	& on each anniversary date there	after (PPI).				
RATE ADJUSTMEN	T PROVISIONS:								
None									
DELIVERY POINTS									
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	E EFFECTIVE DATE	CONFIDENTIAL				
87768	R	MMBtu	\$.3876	02/01/2023	Y				
DESCRIPTION:	**CONFIDENTIAL	**							
Customer	39850	**C0	ONFIDENTIAL**						
87726	D	MMBtu	\$.3876	02/01/2023	Y				
DESCRIPTION:	**CONFIDENTIAL	**							
Customer	39850	**C0	ONFIDENTIAL**						
87727	D	MMBtu	\$.3876	02/01/2023	Y				
DESCRIPTION:	**CONFIDENTIAL	**							

Customer 39850 **CONFIDENTIAL**

 TYPE SERVICE PROVIDED

 TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION

 J
 Compression
 I

 I
 Gathering
 Treating, Dehydration and Processing

RRC COID:	8744	COMPA	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO:	27160	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does o	r did exist eith	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 87	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27161
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	TRACT DATE: 04/08/2005 RECEIVED DATE: 10/22/2014
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	iG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANC	JE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Assigned from Company ID 6769 (Formerly TM-25628)
PREPARER - PERSON	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
	1722 Routh Street
ADDRESS LINE 2:	
AREA CODE:	Dallas STATE: TX ZIP: 75201 ZIP4: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO 35278	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL**
55276	Y
CURRENT RATE COM RATE COMP. ID	
GTH00055C	DESCRIPTION \$0.30 per Mcf for intitial wells on the Hills of Angels #2H Lease (208.33 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery.
	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).
	Type I and Type II Fee is divided by total volume in MCF delivered = Rate.
	Rate X each shippers volume = Total due Crosstex Compressosr rental fee is \$12,301.00 monthly.
	Fee is divided by total volume delivered in MCF = Rate.
	Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)
RATE ADJUSTMEN	NT PROVISIONS:

None

RRC COID: 8	8744	(COMPAN	Y NAME:	ENLINK NO	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE: T	М	RRC TAF	RIFF NO:	27161				
DELIVERY POINTS								
ID		ТҮРЕ	UNIT	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87827		R	Mcf	\$.3000		04/01/2005	Y	
DESCRIPTION:	**CONF	IDENTIAL	**					
Customer	35278		**C0	ONFIDENTIA	L**			
87833		D	Mcf	\$.3000		04/01/2005	Y	
DESCRIPTION:	**CONF	IDENTIAL	**					
Customer	35278		**C(ONFIDENTIA	L**			
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	<u>E</u> <u>SERV</u>	ICE DESC	RIPTION		OTHER 7	FYPE DESCRIPTION		
J	Comp	ression						
Ι	Gather	ring						
М	Other(with detaile	d explanation)	Type II Pr	oducer		
TUC APPLICABILIT	Y							
FACTS SUPPORTIN	NG SECTIO	ON 104.003(b) APPLICA	BILITY				
Neither the gas utility r NOTE: (This fact ca affiliated p	annot be used					e charged or offered to be ch	arged is to an	
Competition does or di	id exist either	with anothe	er gas utility, a	another suppli	er of natural gas, or	a supplier of an alternative f	form of energy.	

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27178
DESCRIPTION: Transmission N	Miscellaneous STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DA	TE: 10/01/2007 RECEIVED DATE: 10/24/2022
INITIAL SERVICE DAT	
INACTIVE DA	AMENDMENT DATE: 10/01/2009
CONTRACT COMMENT: N	lone
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): No	one
OTHER(EXPLAIN): Es	scalation Effective 10/01/2022, Also Adds Curtailment Plan
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regul	latory Compliance Admin
ADDRESS LINE 1: 1722 Rot	ith Street
ADDRESS LINE 2: Suite 13	300
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214	PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOME	ER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35230 **CONFIDE	INTIAL**
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRI	IPTION
Gathering	ulations on a dry basis) g: per MMBtu at the POR
	sion Fee: Mcf (currently 2 stage comp @ POR)
	: Mcf at the POR if CO2 at the POR is >2.0% Less pro-rata share of system fuel, line loss and gas accounted for, and Shipper's share of electrical charges, if applicable.
Escalatio 1st anniv	on: rersary date from the effective date, fees will escalate based on PPI - October 1st
RATE ADJUSTMENT PROVIS	IONS:

None

RRC COID: 8	3744	COMPAN	Y NAME: ENI	LINK NOR	TH TEXAS GATHE	ERING, LP	
TARIFF CODE: TN	M RRC TA	ARIFF NO:	27178				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	,
87769	R	MMBtu	\$.1715		10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	35230	**C0	ONFIDENTIAL**				
87683	D	MMBtu	\$.1715		10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	35230	**C0	ONFIDENTIAL**				
87725	R	MMBtu	\$.1715		10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	35230	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE		CRIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
J	L						
Ι	Gathering						
М	Other(with detail	led explanation)		Treating, Prorata share of fu tte - 2nd Anniv. date	el, line loss & gas accounted for;	
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003	3(b) APPLICA	<u>BILITY</u>				
The parties are affiliate	d.						
The rate is substantially	the same as the rate b	etween the gas	utility and at least tw	wo of those cus	tomers under the same or si	imilar conditions of service.	
					supplier of an alternative f		

RRC COID: 874	14 COMPAN	Y NAME: ENLINK NORTH TEXAS	GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	27182	
DESCRIPTION: Tra	ansmission Miscellaneous	STA	TUS: A
OPERATOR NO:	252776		
ORIGINAL CONT	FRACT DATE: 04/01/2011	RECEIVED DATE:	10/25/2022
INITIAL SER	RVICE DATE:	TERM OF CONTRACT DATE:	
INAC	CTIVE DATE:	AMENDMENT DATE:	09/29/2020
CONTRACT COMM	IENT: None		
REASONS FOR FILING	3		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	E NO:		
AMENDMENT(EXP	'LAIN): Adds points, removes so	me fees, adds compression fee & fuel	
	PLAIN): To add Curtailment Plan		
PREPARER - PERSON	FILING		
RRC NO: 8	838	ACTIVE FLAG: Y INACTIVE	DATE:
FIRST NAME:	Janie	MIDDLE: LAST	NAME: Hatzenbuehler
TITLE: S	Sr Regulatory Complianc	e Admin	
ADDRESS LINE 1:	1722 Routh Street		
ADDRESS LINE 2:	Suite 1300		
CITY: 1	Dallas	STATE: TX ZIP: 75201	ZIP4:
AREA CODE:	214 PHONE NO:	721-9626 EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41382 **	**CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	PONENT		
RATE COMP. ID	DESCRIPTION		
GTH00219	Northeast Point(s) of Receipt G	athering Fee: \$0.09/MMBtu Godley Point(s) of Deli	ivery
		tu, plus Shipper's prorate share of compression fuel P Btu regardless direction of flow	Parker County High Pressure Lean Gas Header
RATE ADJUSTMENT	Γ PROVISIONS:		
None			

None

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RRC COID: 8	744 CON	MPANY NAME: ENLINK NO	ORTH TEXAS GATHE	ERING, LP	
TARIFF CODE: TN	A RRC TARIFF	NO: 27182			
DELIVERY POINTS					
<u>ID</u> 110492		UNIT <u>CURRENT CHARGE</u> IMBtu \$.0900	EFFECTIVE DATE 09/29/2020	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	4.0900	07/27/2020	1	
	41382	**CONFIDENTIAL**			
Customer	41382	***CONFIDEN HAL***			
87625	D M	MBTu \$.0900	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	41382	**CONFIDENTIAL**			
87626	D M	MBTu \$.0900	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41382	**CONFIDENTIAL**			
87632	D M	IMBtu \$.0500	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41382	**CONFIDENTIAL**			
87723		IMBtu \$.0900	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41382	**CONFIDENTIAL**			
87724	R M	IMBtu \$.0900	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	41382	**CONFIDENTIAL**			
87726	D M	IMBtu \$.0500	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41382	**CONFIDENTIAL**			
87748	R M	IMBtu \$.0600	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**	IVIDU	07/27/2020	1	
	41382	**CONFIDENTIAL**			
Customer	71302				
87797		IMBtu \$.0900	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41382	**CONFIDENTIAL**			
87798	R M	IMBtu \$.0900	09/29/2020	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	41382	**CONFIDENTIAL**			

RRC COID:	8744		COMPAN	Y NAME:	ENLINK N	ORTH TEXAS GATH	ERING, LP	
TARIFF CODE:	ТМ	RRC TAP	RIFF NO:	27182				
DELIVERY POINT	ſS							
ID		TYPE	<u>UNIT</u>	CURREN	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87811		R	MMBtu	\$.0900		09/29/2020	Y	
DESCRIPTION	**CONF	IDENTIAL	**					
Customer	41382		**CC	ONFIDENTIA	L**			
87812		R	MMBtu	\$.0600		09/29/2020	Y	
DESCRIPTION	<u>**</u> CONF	IDENTIAL	**					
Customer	41382		**CC	ONFIDENTIA	[**			
87919		D	MMBtu	\$.0500		09/29/2020	Y	
DESCRIPTION	I: **CONF	IDENTIAL	**					
Customer	41382		**CC	ONFIDENTIA	[**			
88782		D	MMBtu	\$.0500		09/29/2020	Y	
DESCRIPTION	I: **CONF	IDENTIAL	**					
Customer	41382		**CC	ONFIDENTIA	[**			
TYPE SERVICE PI	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SERV</u>	ICE DESC	RIPTION		OTHER	R TYPE DESCRIPTION		
Ι	Gathe	ring						
TUC APPLICABIL	ITY							
FACTS SUPPORT	TING SECTIO	ON 104.003(b) APPLICA	BILITY				
						be charged or offered to be ch	narged is to an	
Competition does or	did exist either	with anothe	er gas utility, a	nother supplie	er of natural gas,	or a supplier of an alternative f	form of energy.	

RRC COID: 8744	COMPANY NAME:	ENLINK NORTH TEXAS	GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27186		
DESCRIPTION: Transm	nission Miscellaneous	STA	TUS: A
OPERATOR NO: 252	2776		
ORIGINAL CONTRA	ACT DATE: 11/16/2012	RECEIVED DATE:	01/05/2023
INITIAL SERVI	CE DATE:	TERM OF CONTRACT DATE:	
INACT	IVE DATE:	AMENDMENT DATE:	07/01/2018
CONTRACT COMMEN	NT: None		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET NO):	
CITY ORDINANCE N	0:		
AMENDMENT(EXPLA	IN : Amends vol of committed gas for maint	enance meter fee	
	IN): Fee Escalation effective 12-1-2022		
	/ Tee Esculation effective 12 1 2022		
PREPARER - PERSON FIL			
	LING	AG:Y INACTIVE	DATE:
PREPARER - PERSON FIL	LING 8 ACTIVE FI		DATE: NAME:Hatzenbuehler
PREPARER - PERSON FIL RRC NO: 838 FIRST NAME: Jac	LING 8 ACTIVE FI		
PREPARER - PERSON FIL RRC NO: 838 FIRST NAME: Jac	LING 8 ACTIVE FI nie MIDE Regulatory Compliance Admin		
PREPARER - PERSON FII RRC NO: 838 FIRST NAME: Jax TITLE: Sr	LING 8 ACTIVE FI nie MIDE Regulatory Compliance Admin 22 Routh Street		
PREPARER - PERSON FIL RRC NO: 833 FIRST NAME: Jan TITLE: Sr ADDRESS LINE 1: 17	LING 8 ACTIVE FI nie MIDE Regulatory Compliance Admin 22 Routh Street ite 1300		NAME: Hatzenbuehler
PREPARER - PERSON FIL RRC NO: 838 FIRST NAME: Jas TITLE: Sr ADDRESS LINE 1: 17 ADDRESS LINE 2: Su	LING 8 ACTIVE FI nie MIDE Regulatory Compliance Admin 22 Routh Street ite 1300 llas STA	DLE: LAST ATE: TX ZIP: 75201	NAME: Hatzenbuehler
PREPARER - PERSON FIL RRC NO: 833 FIRST NAME: Jan TITLE: Sr ADDRESS LINE 1: 17 ADDRESS LINE 2: Su CITY: Da	LING 8 ACTIVE FI nie MIDE Regulatory Compliance Admin 22 Routh Street ite 1300 llas STA	DLE: LAST ATE: TX ZIP: 75201	NAME: Hatzenbuehler
PREPARER - PERSON FIL RRC NO: 833 FIRST NAME: Jan TITLE: Sr ADDRESS LINE 1: 17 ADDRESS LINE 2: Su CITY: Da AREA CODE: 21	LING 8 ACTIVE FI nie MIDE Regulatory Compliance Admin 22 Routh Street ite 1300 llas STA	NE: LAST ATE: TX ZIP: 75201 EXTENSION:	NAME: Hatzenbuehler
PREPARER - PERSON FIL RRC NO: 838 FIRST NAME: Jat TITLE: Sr ADDRESS LINE 1: 17 ADDRESS LINE 2: Su CITY: Da AREA CODE: 21 CUSTOMERS CU	LING 8 ACTIVE FI nie MIDE Regulatory Compliance Admin 22 Routh Street ite 1300 1las STA 4 PHONE NO: 721-9626	NE: LAST ATE: TX ZIP: 75201 EXTENSION:	NAME:Hatzenbuehler ZIP4:

RRC COID: 874	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 27186
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
GTH00235	1) Gathering Fees: Volume Tiers (MMBtu/day) Gathering Fee (\$ per MMBtu) 0 - 1,000 \$0.555523 1,001 - 1,500 \$0.493798 1,501 - 2,000 \$0.432072 2,001 - 2,500 \$0.370347 2,501 - 3,000 \$0.308622 Greater than 3,000 \$0.246897
	 2) Compression Fees: Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) Less than 250.0 \$0.185174 Greater than 250.0 \$0.123450 - allocable portion of fuel & Electrical Power Charges related to compression
	3) Treating Fees: CO2 MOL % Rate: \$ per Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.051848 2.5001% - 3.0000% \$0.070366 3.0001% - 3.5000% \$0.088884 3.5001% - 4.0000% \$0.102464 4.0001% - 9999% \$0.102464 - allocable portion of fuel & Electrical Power Charges related to treating
	 4) Escalate= each 1 year anniversary effective date (PPI) - December 5) Maintenance and Meter Fee=\$300/month if total volume of gas delivered at any POR is less than 10 MMBtu/day. Fee shall not exceed proceeds due Shipper.
RATE ADJUSTMEN	Γ PROVISIONS:
None	

RRC COID: 8	744 (COMPAN	Y NAME: ENL	INK NORTH TEXAS GATH	ERING, LP	
TARIFF CODE: TM	1 RRC TAE	RIFF NO:	27186			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CH		<u>CONFIDENTIAL</u>	
87884	R	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C0	ONFIDENTIAL**			
87885	R	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C(ONFIDENTIAL**			
87887	R	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C0	ONFIDENTIAL**			
87889	R	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C(ONFIDENTIAL**			
87890	R	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C0	ONFIDENTIAL**			
87891	R	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C0	ONFIDENTIAL**			
87683	D	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C0	ONFIDENTIAL**			
87883	R	MMBtu	\$.5555	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	41380	**C(ONFIDENTIAL**			
YPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
I	Gathering					
М	Other(with detaile	d explanation)	Treating; Escalation; Maintenance		

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	TM	RRC TARIFF NO:	27186	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offered to be charged is to an
Competition does o	r did exist eith	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	744 COMPA	NY NAME: ENLINK	NORTH TEXAS	GATHERING, LP
TARIFF CODE: TM	A RRC TARIFF NO:	27188		
DESCRIPTION:	Transmission Miscellaneous		STA	TUS: A
OPERATOR NO:	252776			
ORIGINAL CO	NTRACT DATE: 01/28/2003		RECEIVED DATE:	10/25/2022
INITIAL S	ERVICE DATE:	TERM OF	CONTRACT DATE:	
IN	ACTIVE DATE:	-	MENDMENT DATE:	
CONTRACT COM	IMENT: None			
REASONS FOR FILI	NG			
NEW FILING: N	RF	RC DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(EX	XPLAIN): None			
OTHER(E)	XPLAIN): To add Curtailment Pl	lan		
PREPARER - PERSO				
RRC NO:	835	ACTIVE FLAG: N	INACTIVE	DATE: 01/10/2017
FIRST NAME:	: Toni	MIDDLE: A.	LAST	NAME: Rowe
TITLE:	Manager, Regulatory C	ompliance		
ADDRESS LINE 1	: 2501 Cedar Springs			
ADDRESS LINE 2	: Suite 100			
CITY	: Dallas	STATE: TX	ZIP: 75201	ZIP4:
AREA CODE	: 214 PHONE NO :	: 721-9308 EX	KTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>C</u>	CONFIDENTIAL?	DELIVERY POINT
35281	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
GTH00048-1	\$0.45 per Mcf until the earlie 1) 8,800,000 Mcf has been re at no cost to Gatherer and an		or from gas produced from at Gatherer's expense, or	m subsequent wells connected to the Initial System
			en, \$0.38 per Mcf until G a share of fuel and line lo	atherer achieves 30% return then, \$0.20 per Mcf for

None

Page 94 of 204

RRC COID: 874	1/1	COMPAN	NAME EN	LINK NORTH TEXAS GATH	EDINC I D	
RRC COID: 874	••	COMPAN	Y NAME: LIN	LINK NORTH TEAAS GATH		
TARIFF CODE: TM	RRC TA	RIFF NO:	27188			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT C	HARGE EFFECTIVE DATE	CONFIDENTIAL	
87825	D	Mcf	\$.4500	04/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				_
Customer 3	35281	**C0	ONFIDENTIAL**			
87837	R	Mcf	\$.4500	04/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				_
Customer 3	35281	**C0	ONFIDENTIAL**			
TYPE SERVICE PROVI	DED					
TYPE SERVICE PROVIDE <u>TYPE OF SERVICE</u>	DED <u>SERVICE DESC</u>	CRIPTION		OTHER TYPE DESCRIPTION		
		CRIPTION		OTHER TYPE DESCRIPTION		
TYPE OF SERVICE	SERVICE DESC)	OTHER TYPE DESCRIPTION Prorata share of fuel and line loss.		
TYPE OF SERVICE	SERVICE DESC)			
TYPE OF SERVICE I M	SERVICE DESC Gathering Other(with detaile	ed explanation	, 			
TYPE OF SERVICE I M TUC APPLICABILITY FACTS SUPPORTING Neither the gas utility nor	SERVICE DESC Gathering Other(with detaile SECTION 104.003 the customer had an ot be used to support	ed explanation (b) APPLIC A unfair advanta	ABILITY age during the negoti	Prorata share of fuel and line loss.	narged is to an	

RRC COID: 87	44 CO	MPANY NAME:	ENLINK NORTH TEXAS	GATHERING, LP
TARIFF CODE: TM	RRC TARIFI	F NO: 27192		
DESCRIPTION: Tr	ansmission Miscellaneous		STA	TUS: A
OPERATOR NO:	252776			
ORIGINAL CON	FRACT DATE: 08/07	/2012	RECEIVED DATE:	10/25/2022
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	
INA	CTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILIN	G			
NEW FILING: N		RRC DOCKET NO):	
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): To add Curtailn	nent Plan		
PREPARER - PERSON	FILING			
RRC NO:	838	ACTIVE FI	AG: Y INACTIVE	DATE:
FIRST NAME:	Janie	MIDI	DLE: LAST	NAME: Hatzenbuehler
TITLE:	Sr Regulatory Com	pliance Admin		
ADDRESS LINE 1:	1722 Routh Street			
ADDRESS LINE 2:	Suite 1300			
CITY:	Dallas	STA	TE: TX ZIP: 75201	ZIP4:
AREA CODE:	214 PHON	E NO: 721-9626	EXTENSION:	
AREA CODE:	214 PHON	E NO: 721-9626	EXTENSION:	
	214 PHONI CUSTOMER NAME	E NO: 721-9626		DELIVERY POINT
CUSTOMERS CUSTOMER NO		E NO: 721-9626		DELIVERY POINT
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	E NO: 721-9626		DELIVERY POINT
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	E NO: 721-9626	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMERS CUSTOMER NO 38028	CUSTOMER NAME	E NO: 721-9626	<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM	<u>CUSTOMER NAME</u> **CONFIDENTIAL** PONENT <u>DESCRIPTION</u> Fees: \$0.30/MBtu Ez	xcess Gas - Any volume	<u>CONFIDENTIAL?</u> Y es taken through the Gas Lift Delivery	DELIVERY POINT Point, on any day, that exceed the total volume point price under the heading NGPL MidContinent
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering i for such day.	xcess Gas - Any volume	<u>CONFIDENTIAL?</u> Y es taken through the Gas Lift Delivery	Point, on any day, that exceed the total volume
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering i for such day.	xcess Gas - Any volume	<u>CONFIDENTIAL?</u> Y es taken through the Gas Lift Delivery	Point, on any day, that exceed the total volume
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231 RATE ADJUSTMEN	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering i for such day.	xcess Gas - Any volume	<u>CONFIDENTIAL?</u> Y es taken through the Gas Lift Delivery	Point, on any day, that exceed the total volume
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231 RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering for such day. T PROVISIONS: <u>TYPPE</u>	xcess Gas - Any volume into the System will be p UNIT CURRE	CONFIDENTIAL? Y Y es taken through the Gas Lift Delivery priced as published in Gas Daily, mid In CHARGE EFFECTIVE	Point, on any day, that exceed the total volume lpoint price under the heading NGPL MidContinent DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231 RATE ADJUSTMEN None DELIVERY POINTS ID 87892	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering i for such day. T PROVISIONS: TYPE D D	xcess Gas - Any volume into the System will be p	<u>CONFIDENTIAL?</u> Y es taken through the Gas Lift Delivery priced as published in Gas Daily, mid	Point, on any day, that exceed the total volume lpoint price under the heading NGPL MidContinent DATE CONFIDENTIAL
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231 RATE ADJUSTMEN None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering for such day. T PROVISIONS: <u>TYPPE</u>	xcess Gas - Any volume into the System will be p UNIT <u>CURRE</u>	CONFIDENTIAL? Y Y es taken through the Gas Lift Delivery priced as published in Gas Daily, mid In CHARGE EFFECTIVE	Point, on any day, that exceed the total volume lpoint price under the heading NGPL MidContinent DATE <u>CONFIDENTIAL</u>
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231 RATE ADJUSTMEN None DELIVERY POINTS ID 87892 DESCRIPTION:	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering i for such day. T PROVISIONS: TYPE D D	xcess Gas - Any volume into the System will be p UNIT <u>CURRE</u>	CONFIDENTIAL? Y es taken through the Gas Lift Delivery priced as published in Gas Daily, mid NT CHARGE EFFECTIVE 08/07/2	Point, on any day, that exceed the total volume lpoint price under the heading NGPL MidContinent DATE <u>CONFIDENTIAL</u>
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231 RATE ADJUSTMEN None DELIVERY POINTS ID 87892 DESCRIPTION:	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering i for such day. T PROVISIONS: TYPE D 1 **CONFIDENTIAL** 38028	xcess Gas - Any volume into the System will be p UNIT CURREN MMbtu \$.3000	CONFIDENTIAL? Y es taken through the Gas Lift Delivery priced as published in Gas Daily, mid NT CHARGE EFFECTIVE 08/07/2	Point, on any day, that exceed the total volume lpoint price under the heading NGPL MidContinent DATE <u>CONFIDENTIAL</u>
CUSTOMERS CUSTOMER NO 38028 CURRENT RATE COM RATE COMP. ID GTH00231 RATE ADJUSTMEN None DELIVERY POINTS ID 87892 DESCRIPTION: Customer	CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Fees: \$0.30/MMBtu E: Red Oak is delivering i for such day. T PROVISIONS: TYPE D 1 **CONFIDENTIAL** 38028	xcess Gas - Any volume into the System will be p UNIT CURREN MMbtu \$.3000 **CONFIDENTIA	CONFIDENTIAL? Y es taken through the Gas Lift Delivery priced as published in Gas Daily, mid NT CHARGE EFFECTIVE 08/07/2	Point, on any day, that exceed the total volume lpoint price under the heading NGPL MidContinent DATE CONFIDENTIAL 012 Y

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO:	27192	
TUC APPLICABIL	ITY			
Neither the gas utility NOTE: (This fact	y nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offered to be charged is to an
Competition does or	did exist eithe	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744 COM	PANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF N	O: 27200
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 01/01/20	07 RECEIVED DATE: 10/29/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Assigned from Con	npany ID 6769
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compl	iance Admin
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE N	TO: 721-9626 EXTENSION:
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35230 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00194 1) Gathering: \$0.05/MMB	tu at the POR.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID:	RC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE:	TM RR	C TARIFF NO:	27200				
DELIVERY POINT	ſS						
ID	TYP	E <u>UNIT</u>	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87468	D	MMBtu	\$.0500		10/01/2007	Y	
DESCRIPTION	**CONFIDE	NTIAL**					
Customer	35230	**C	ONFIDENTIA	L**			
87625	D	MMBTu	\$.0500		10/01/2007	Y	
DESCRIPTION	N: **CONFIDE	JTIAL**					
Customer	35230	**C	ONFIDENTIA	L**			
87626	D	MMBTu	\$.0500		10/01/2007	Y	
DESCRIPTION	N: **CONFIDE	JTIAL**					
Customer	35230	**C	ONFIDENTIA	\L**			
TYPE SERVICE P	ROVIDED						
TYPE OF SERVI	CE SERVICE	DESCRIPTION		OTHER	FYPE DESCRIPTION		
Ι	Gathering						
TUC APPLICABII	JTY						
FACTS SUPPOR	TING SECTION 10	4.003(b) APPLICA	ABILITY				
The parties are affili	iated.						
	-	-	-		ustomers under the same or s		

RRC COID: 8744 COMPA	NY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO:	27202
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 04/01/2013	RECEIVED DATE: 06/22/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 08/01/2019
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Amendment adds poin	ts, updates exhibit C with associated fees
OTHER(EXPLAIN): Fee escalation eff 4-1-	
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Complian	nce Admin
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO:	721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
CUSTOMER NO CUSTOMER NAME 37725 **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

RRC COID:	8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO: 27202
CURRENT RATE (СОМРО	NENT
RATE COMP. ID		DESCRIPTION
GTH00238		1) Gathering = 0.403750 /MMBtu per Fourth Amendment effective $4/1/2019$.
		2) Compression Fee for Group 1 Point(s) of Receipt: Pressure (Psig) Compression Fee (\$ per Mcf) Over 450.0 \$0.000000 350.0-449.9 \$0.080396 250.0-349.9 \$0.160793 150.0-249.9 \$0.241189 50.0-149.9 \$0.322088
		Compression Fee for Group 2 Point(s) of Receipt: Pressure (Psig) Compression Fee (\$ per Mcf) Over 350.0 \$0.000000 250.0-349.9 \$0.036564 150.0-249.9 \$0.116958 50.0-149.9 \$0.197857
		Allocable portion of Compressor Fuel and Electrical Power Changes related to compression
		3) Treating Fees = CO2 MOL % \$ per MCF 2.00% - 2.50% \$0.067533 >2.50% - 3.00% \$0.091652 >3.00% - 999% \$0.115772
		4) Dehydration Fee = \$0.008039/Mcf. Allocable portion of fuel and Electrical Power Charges related to treating and dehydration.
		5) Plant Product Purchase Payment: % below x allocated share per Exhibit D for each componet as reported by OPIS/Mont Belvieu, Texas Non-TET, less applicable fees below: 95% for all Gas received at Group 1 POR 100% for all Gas received at Group 2 POR
		6) Transportation Fee: \$0.033708/gallon on EnLink NGL Pipeline, LP; and less: actual fees paid or incurred by Gatherer for (a) the transportation of Shipper's allocated share of Plant Products on Gatherer's affiliate's or any third party's natural gas liquids pipelines, and (b) the treating, fractionation, marketing or other services related to such Plant Products.
		7) Processing Fee = \$0.128635/MMBtu for Committed Gas received at Group 1 POR, \$0.314981/MMBtu for Committed Gas received at Group 2 POR. Allocable portion of fuel and Electrical Power Charges related to processing
		8) Additional Processing Fee = \$0.471910/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s)
		9) Residue Gathering Fee = \$/MMBtu for all volumes delivered from Gatherer from plant tailgate(s) to the Point(s) of Delivery, less any applicable fuel and line loss per the table below: Point(s) of Delivery Group # \$ per MMBtu Group C-1 \$0.148315 Group C-2 \$0.202247 Group C-3 \$0.121348
		10) Escalation = all fees on anniversary eff. date # April 1st (PPI) each year; amended gathering will not escalate until 4/1/2020.
		 Maintenance and Meter Fee: If total volume of gas delivered at all POR is less than 300 Mcf during any Month, Buyer shall charge Maintenance and Meter Fee shall not exceed proceeds otherwise due Seller under this K.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	M RRC TAR	IFF NO:	27202			
DELIVERY POINTS						
<u>ID</u> 110490	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.4038	EFFECTIVE DATE 04/01/2023	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	к **CONFIDENTIAL [;]		\$.4038	04/01/2025	1	
Customer	37725	**C	ONFIDENTIAL**			
110491	D	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
110492	D	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
109760	R	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
110489	R	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
110571	R	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87474	D	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C	ONFIDENTIAL**			
87691	D	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87726	D	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87727	D	MMBtu	\$.4038	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			

RRC COID: 87	744	COMPAN	Y NAME: ENI	LINK NORTH	TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	RRC TAF	RIFF NO:	27202				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE E	FFECTIVE DATE	CONFIDENTIAL	
87728	D	MMBtu	\$.4038		04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	37725	**C0	ONFIDENTIAL**				
87757	R	MMBtu	\$.4038		04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	37725	**C0	ONFIDENTIAL**				
87910	R	MMBtu	\$.4038		04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	37725	**C0	ONFIDENTIAL**				
87911	R	MMBtu	\$.4038		04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	37725	**C0	ONFIDENTIAL**				
87914	R	MMBtu	\$.4038		04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	37725	**C0	ONFIDENTIAL**				
88782	D	MMBtu	\$.4038		04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	37725	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE	DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detaile	d explanation)	Processing, Dehy	dration, Maintenance	& Meter Fee, Escalation	
TUC APPLICABILITY	7						
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICA	BILITY				

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

affiliated pipeline.)

RRC COID: 874	4 COMPAN	Y NAME: ENLINK NORT	H TEXAS	GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	27205		
DESCRIPTION: Trai	nsmission Miscellaneous		STAT	ГИS: А
OPERATOR NO: 2	252776			
ORIGINAL CONT	RACT DATE: 08/01/2008	RECEIV	ED DATE:	10/25/2022
INITIAL SER	VICE DATE:	TERM OF CONTRA	CT DATE:	
INAC	CTIVE DATE:	AMENDME	NT DATE:	01/01/2019
CONTRACT COMM	ENT: None			
REASONS FOR FILING	ł			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANCE	NO:			
AMENDMENT(EXPI	LAIN): Adds new delivery points			
	LAIN): To add Curtailment Plan			
- (LAIN. To add Curtailment Plan			
PREPARER - PERSON I				
	FILING	ACTIVE FLAG: Y	INACTIVE	DATE:
PREPARER - PERSON I	FILING 338	ACTIVE FLAG: Y MIDDLE:		DATE: NAME:Hatzenbuehler
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 3	FILING 338	MIDDLE:		
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 3	FILING 338 Janie Sr Regulatory Compliance	MIDDLE:		
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 3 TITLE: 5	FILING 338 Janie Sr Regulatory Compliance 1722 Routh Street	MIDDLE:		
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 3 TITLE: 5 ADDRESS LINE 1: 1	FILING 338 Janie Sr Regulatory Compliance 1722 Routh Street Suite 1300	MIDDLE: e Admin		
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 3 TITLE: 5 ADDRESS LINE 1: 1 ADDRESS LINE 2: 5	FILING 338 Janie Sr Regulatory Compliance 1722 Routh Street Suite 1300 Dallas	MIDDLE: e Admin	LAST P: 75201	NAME:Hatzenbuehler
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 0 TITLE: 9 ADDRESS LINE 1: 1 ADDRESS LINE 2: 9 CITY: 1	FILING 338 Janie Sr Regulatory Compliance 1722 Routh Street Suite 1300 Dallas	MIDDLE: e Admin STATE: TX ZI	LAST P: 75201	NAME:Hatzenbuehler
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 0 TITLE: 9 ADDRESS LINE 1: 1 ADDRESS LINE 1: 1 ADDRESS LINE 2: 9 CITY: 1 AREA CODE: 2	FILING 338 Janie Sr Regulatory Compliance 1722 Routh Street Suite 1300 Dallas	MIDDLE: e Admin STATE: TX ZI	LAST P: 75201	NAME:Hatzenbuehler
PREPARER - PERSON I RRC NO: 8 FIRST NAME: 0 TITLE: 9 ADDRESS LINE 1: 1 ADDRESS LINE 2: 9 CITY: 1 AREA CODE: 2 CUSTOMERS CUSTOMER NO	FILING 338 Janie Sr Regulatory Compliance 1722 Routh Street Suite 1300 Dallas 214 PHONE NO:	MIDDLE: e Admin STATE: TX ZI 721-9626 EXTENSION	LAST P: 75201	NAME:Hatzenbuehler ZIP4:

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TM	RRC TARIFF NO: 27205						
CURRENT RATE CON	APONENT						
RATE COMP. ID	DESCRIPTION						
GTH00159-2	 Gathering Fees: Sum of Reservation and Commodity Fees A) Reservation Fee: \$0.05 x Shipper's Baseload Quantity multiplied by number of days in month (See force majeure clause fee affect) B) Commodity Fee: \$0.05/MMBtu for all quantities up to Base Load Quantity delivered to Delivery Point C) Commodity Fee for Base Load Quantities Delivered to Alternate Delivery Point: \$0.10/MMBtu delivered at Alternate Delivery Point. D) Commodity Fee for Quantities in Excess of Base Load Quantity: \$0.10/MMBtu for all quantities in excess of Base Load Quantity 						
	delivered to Delivery Point.						
	2) Blending Fee: \$0.035/MCF for all quantities received each day at POR containing CO2 greater than 2.0% up to 2.5% by volume. Charge only if Gatherer has capacity to blend						
	3) Compression: \$0.06/Mcf - Pressure not to exceed 1,350 psig. Compression Fuel: Prorata share of actual compression fuel and gas lost and unaccounted for on Gathering System, not to exceed 2%						
	4) Facilities Reimbursement: Shipper shall reimburse Gatherer for installation of tap, meter, related facilities not to exceed \$385,000.						
	5) Fuel, Tax, Filing Fees: Fuel gas shall be rendered to Gatherer at no cost to Gatherer. Gatherer shall pay taxes, assessments in effect on effective date of contract. Shipper shall reimburse Gatherer for any additional, increased or subsequently applicable taxes, assessments arising after effective date of contract. Shipper shall remburse for all filing fees						
	6) Interest on Late Payments: Interest shall accrue prime rate plus 3%. Gatherer may suspend services until amount is paid						
	7) Baseload Quantity: 10 Year Term- Min.Vol. (MMBtu/Day)-Max. Vol. (MMBtu/Day) Yr. 1 2009-2010 36,000-45,000; 45,000; Yr. 2 2010-2011 52,000-65,000; Yrs. 3-10 2010-2012 60,000-75,000 Yrs. 2013 thru 2024 45,000 - 75,000 75,000 Yrs. 2010-2011 Yrs. 2010-2012 Yrs. 2010-2012 Yrs. 2010-2013 45,000 - 75,000						
RATE ADJUSTME	NT PROVISIONS:						
None							

RRC COID: 8	3744	COMPAN	Y NAME: ENLI	NK NORTH TEXAS GATH	ERING, LP	
TARIFF CODE: TN	M RRC TAI	RIFF NO:	27205			
DELIVERY POINTS						
<u>ID</u> 87642	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHA \$.1000	ARGEEFFECTIVE DATE01/01/2019	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C(ONFIDENTIAL**			
87654	D	MMBtu	\$.1000	01/01/2019	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C(ONFIDENTIAL**			
87694	D	MMBtu	\$.1000	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C0	ONFIDENTIAL**			
87759	D	MMBtu	\$.1000	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C0	ONFIDENTIAL**			
87762	R	MMBtu	\$.1000	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C0	ONFIDENTIAL**			
87797	R	MMBtu	\$.1000	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C0	ONFIDENTIAL**			
87798	R	MMBtu	\$.1000	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C0	ONFIDENTIAL**			
87941	D	MMBtu	\$.1000	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42704	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detaile	d explanation	.)	Blending, Reservation, Treating, Fuel,	Imbalance if applies	

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO:	27205	
TUC APPLICABILI	TY			
Neither the gas utility NOTE: (This fact	y nor the custo	ON 104.003(b) APPLIC omer had an unfair advan d to support a Section 10	tage during the	negotiations. action if the rate to be charged or offered to be charged is to an
Competition does or o	did exist eithe	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744 COMPA	NY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO:	27626
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 04/01/2008	RECEIVED DATE: 01/05/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 01/01/2015
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RE	AC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Fee Escalation effecti	ve 12-1-2022
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Complia	nce Admin
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
	STATE: TX ZIP: 75201 ZIP4:
CITY: Dallas	SIRIE. IN AIP: /5201 AIP4:
CITY: Dallas AREA CODE: 214 PHONE NO	
AREA CODE: 214 PHONE NO	
AREA CODE: 214 PHONE NO CUSTOMERS	: 721-9626 EXTENSION:

RRC COID: 8	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	A RRC TARIFF NO: 27626
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00147-2	1) Gathering: \$0.387544/MMBtu
	2) Compression Fee:
	over 450.0 \$0.000000 350.0 - 449.9 \$0.064591
	250.0 - 349.9 \$0.129181
	150.0 - 249.9 \$0.193773
	0.0 - 149.9 \$0.258363
	Allocable Portion of Electrical Power Charges related to compression.
	3) Treating Fees: CO2 (MOL%) -
	2.0% - 2.5% \$0.054256
	>2.5% - <3.0% \$0.073633 >3.0% - <3.5% \$0.093011
	/5.0% - <5.5% \$0.095011
	4) Dehydration Fee - \$0.012918/Mcf -Fuel & Electrical Charges: Associated with treating & Dehydration.
	5) Maintenance & Meter Fee=if total volume of gas delivered at any POR is less than 300 Mcf/month, Gatherer shall charge Shipper \$75/month/low volume meter.
	The WI is:
	(79-10-162=\$24.69)
	(79-40-130=\$0.00) (79-40-224=\$18.38)
	(<i>1)</i> - 1 -22 1 -910.30)
	6) Escalate Gathering, Compression, Treating, Dehydration fees each anniversary effective date - (December 1st). Escalation factor shall be based on Gross Domestic Product and shall not exceed 4%.
RATE ADJUSTME	NT PROVISIONS:

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP							
TARIFF CODE: TM RRC TARIFF NO: 27626							
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
87474	D	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**C0	NFIDENTIAL**				
87633	R	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**C0	NFIDENTIAL**				
87654	D	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**C0	NFIDENTIAL**				
87686	R	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**CC	NFIDENTIAL**				
87689	R	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**CC	NFIDENTIAL**				
87693	D	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**C0	NFIDENTIAL**				
87728	D	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**CC	NFIDENTIAL**				
87731	D	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**CC	NFIDENTIAL**				
88782	D	MMBtu	\$.3875	12/01/2022	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	42225	**CC	NFIDENTIAL**				

RRC TARIFF NO: 27626	
ED	
SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Compression	
Gathering	
Other(with detailed explanation)	Fuel/Treating/Maintenance & Meter Fees
	SERVICE DESCRIPTION Compression Gathering

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	A RRC TARIFF NO: 27627
DESCRIPTION: 7	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	NTRACT DATE: 12/01/2008 RECEIVED DATE: 01/05/2023
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE:
IN	NACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	AMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	XPLAIN): None
OTHER(EX	XPLAIN): Fee Escalation effective 12-1-2022
PREPARER - PERSO	IN FILING
RRC NO:	: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	: 1722 Routh Street
ADDRESS LINE 2:	
	: Suite 1300
CITY:	: Dallas STATE: TX ZIP: 75201 ZIP4:
CITY: AREA CODE:	: Dallas STATE: TX ZIP: 75201 ZIP4:
	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION:
AREA CODE: CUSTOMERS CUSTOMER NO	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
AREA CODE: CUSTOMERS CUSTOMER NO	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y
AREA CODE: CUSTOMERS CUSTOMER NO 42704	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y
AREA CODE: CUSTOMERS CUSTOMER NO 42704	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y MPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR:
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CONFIDENTION: CONFIDENTIAL? DELIVERY POINT Y MPONENT DESCRIPTION
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y MPONENT Y DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0 0 2,000 \$0.514778
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	E Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? *CONFIDENTIAL** Y MPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0 2,000 \$0.514778 2,001 - 5,000 \$0.485362 greater than 5,000 \$0.441238 2) Compression: Pressure (Psig) -
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	E Dallas STATE: TX ZIP: 75201 ZIP4: 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? **CONFIDENTIAL** Y MPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0. 2,000 \$0.514778 2,001 - 5,000 \$0.485362 greater than 5,000 \$0.441238 2) Compression: Pressure (Psig) - over 450.0 \$0.000000
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	<pre>: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: <u>CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT</u> **CONFIDENTIAL** **CONFIDENTIAL** <u>Y</u> MPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0 - 2,000 \$0.514778 2,001 - 5,000 \$0.485362 greater than 5,000 \$0.441238 2) Compression: Pressure (Psig) - over 450.0 \$0.000000 3500 - 449.9 \$0.073540 2500 - 349.9 \$0.147079</pre>
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NC: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y Y MPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0,2000 \$0,514778 2,001 - 5,000 \$0,441238 \$0,001 - 5,000 \$0,441238 2) Compression: Pressure (Psig) - over 450.0 \$0,00000 \$30.0 - 449.9 \$0,073540 2,000 - 349.9 \$0,147079 0.0 - 249.9 \$0,220620
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? Y MODENTIAL** Y MODENTI JOIN 10 Gathering - Avg. MCF/Day from all POR: 0. 2,000 \$0.514778 2,001 - 5,000 \$0.485362 greater than 5,000 \$0.441238 2) Compression: Pressure (Psig) - over 450.0 over 450.0 \$0.000000 350.0 - 449.9 \$0.17079 0.0 - 249.9 \$0.220620 3) Treating Fee: CO2 (MOL%) per MCF -
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: <u>CUSTOMER NAME</u> <u>CONFIDENTIAL? DELIVERY POINT</u> **CONFIDENTIAL** <u>Y</u> MPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0- 2,000 \$0.514778 2,001 - 5,000 \$0.441238 2) Compression: Pressure (Psig)- over 450.0 \$0.000000 350.0 - 449.9 \$0.073540 250.0 - 349.9 \$0.147079 0.0 - 249.9 \$0.220620 3) Treating Fe: CO2 (MOL%) per MCF - 2,0% \$0.04124 2,5% - <3,0% \$0.058832
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: pallas : STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** WPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0 - 2,000 \$0.514778 2,001 - 5,000 \$0.445362 greater than 5,000 \$0.441238 2) Compression: Pressure (Psig)- over 450.0 \$0,000000 350.0 - 449.9 \$0.073540 250.0 - 349.9 \$0.147079 0.0 - 249.9 \$0.220620 3) Treating Fee: CO2 (MOLF)- 2,0% \$0.044124 2,5% - <3.0% \$0.058832 >3,0% - <3.5% \$0.073540
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CONFIDENTIAL: CONFIDENTIAL: Y MODENEN S OMPONENT 10 Gathering - Avg. MCF/Day from all POR: 0- 2,000 \$0.514778 2,001 - \$0.000 \$0.481238 2) Compression: Pressure (Psig) - over 4500 over 4500 \$0.000000 3500 - 449.9 \$0.073540 2000 - 349.9 \$0.173540 2000 - 249.9 \$0.020620 3) Treating Fee: CO2 (MOL%) per MCF - 20% - 2.5% 2.5% - <3.0%
AREA CODE: CUSTOMERS CUSTOMER NO 42704 CURRENT RATE COM RATE COMP. ID	: pallas : STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** WPONENT DESCRIPTION 1) Gathering - Avg. MCF/Day from all POR: 0 - 2,000 \$0.514778 2,001 - 5,000 \$0.445362 greater than 5,000 \$0.441238 2) Compression: Pressure (Psig)- over 450.0 \$0,000000 350.0 - 449.9 \$0.073540 250.0 - 349.9 \$0.147079 0.0 - 249.9 \$0.220620 3) Treating Fee: CO2 (MOLF)- 2,0% \$0.044124 2,5% - <3.0% \$0.058832 >3,0% - <3.5% \$0.073540

RRC COID:	8744	COMPAN	Y NAME: ENI	LINK NOI	RTH TEXAS GATHE	ERING, LP	
TARIFF CODE: 7	M RRC T	ARIFF NO:	27627				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87632	R	MMBtu	\$.5148		12/01/2022	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	42704	**C0	ONFIDENTIAL**				
87669	D	MMBtu	\$.5148		12/01/2022	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	42704	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVIC	E SERVICE DE	SCRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with deta	ailed explanation)		ting, Maintenance & Meter Component Fees	Fee, Allocable portion of Fue	el &
TUC APPLICABILI	ГҮ						
FACTS SUPPORT	NG SECTION 104.0	03(b) APPLICA	BILITY				
Neither the gas utility NOTE: (This fact o affiliated	annot be used to supp				c charged or offered to be ch	arged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 28090
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	TRACT DATE: 04/01/2015 RECEIVED DATE: 06/22/2023
INITIAL SE	CRVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	PLAIN: None
OTHER(EX	PLAIN): Fee Escalation eff 4-1-2023
PREPARER - PERSON	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME:Hatzenbuehler
	Sr Regulatory Compliance Admin
	1722 Routh Street
ADDRESS LINE 2:	
	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42092	**CONFIDENTIAL**
	Y
CURRENT RATE COM	APONENT
RATE COMP. ID	DESCRIPTION
GTH00259-1	Gathering Fee= \$0.878830/Mcf at POR (Except for Ellig 1H POR beginning the first day of the month following completion of work for Remedial Work # fee suspensed until Gatherer receives 9280 MCF at Ellig 1H POR) for all Committed Gas - (Gathering Fee includes gathering, compressing, dehydrating and delivering the Committed Gas, however the Gathering Fee shall be reduced by an amount equal to \$0.878830/Mcf of Committed Gas that is used for Gas Lift Systems).
	Downstream Treating/Blending: Gatherer shall have the right to recoup any blending/treating fee charged by a downstream pipeline, including the pro-rata share of fuel and any Electrical Power Charges associated to Treating/Blending.
	Adjustment of Fees: The Gathering Fee shall be adjusted each Contract Year anniversary commencing with the second Contract Year (April 1, 2017) and each year thereafter using using PPI for the most recently reported Month to the PPI reported for the same Month in the prior Contract Year.
	In no event will the Gathering Fee be reduced. If there is a decrease in the PPI the Gathering Fee for the applicable Contract Year shall be left unchanged.
RATE ADJUSTMEN	NT PROVISIONS:
None	

RRC COID: 8	RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP							
TARIFF CODE: TN	M RRC TARI	FF NO:	28090					
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT C	HARGE <u>EFI</u>	FECTIVE DATE	CONFIDENTIAL		
87632	D	Mcf	\$.8788		04/02/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42092	**0	CONFIDENTIAL**					
89649	D	Mcf	\$.8788		04/02/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42092	**C	CONFIDENTIAL**					
112935	R	Mcf	\$.8788		04/02/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42092	**C	CONFIDENTIAL**					
115779	D	Mcf	\$.8788		04/02/2023	Υ		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	42092	**C	CONFIDENTIAL**					
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	<u>SERVICE DESCR</u>	PTION		OTHER TYPE D	ESCRIPTION		J	
Ι	Gathering							
М	Other(with detailed e	explanatio	n)	Gas Lift, Treating				
TUC APPLICABILIT	Y							
FACTS SUPPORTIN	NG SECTION 104.003(b)	APPLIC	ABILITY					
NOTE: (This fact ca	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO: 28383
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2014 RECEIVED DATE: 10/25/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/14/2021
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds point 112983
OTHER(EXPLAIN): To add Curtailment Plan
PREPARER - PERSON FILING
RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
36224 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00253 Gathering Fee: Gatherer will charge Shipper a fee for gathering and compression equal to thirty-five cents (\$0.35) per MMBtu of Gas received by Gatherer at the Point(s) of Receipt under this Agreement (the Gathering Fee).
RATE ADJUSTMENT PROVISIONS:

None

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM	A RRC TAR	RIFF NO:	28383		
DELIVERY POINTS					
<u>ID</u> 109427	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3500	EFFECTIVE DATE 10/01/2015	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL		\$.5500	10/01/2015	1
Customer	36224	**C0	ONFIDENTIAL**		
109428	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C0	ONFIDENTIAL**		
112983	D	MMBtu	\$.3500	05/14/2021	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C0	ONFIDENTIAL**		
90053	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C(ONFIDENTIAL**		
90054	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C0	ONFIDENTIAL**		
90055	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C(ONFIDENTIAL**		
90056	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C(ONFIDENTIAL**		
90057	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C0	ONFIDENTIAL**		
90058	D	MMBtu	\$.3500	11/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL				
Customer	36224	**C0	ONFIDENTIAL**		
90059	R	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	36224	**C0	ONFIDENTIAL**		

	0744		~ ~ ~ ~ ~ ~ ~ ~ ~	TNU				
RRC COID:	8744		COMPAN	Y NAME: ENI	LINK NOF	TH TEXAS GATH	ERING, LP	
TARIFF CODE:	ТМ	RRC TA	RIFF NO:	28383				
DELIVERY POINT	S							
ID		TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
90060		R	MMBtu	\$.3500		10/01/2015	Y	
DESCRIPTION	<u>:</u> **CON	FIDENTIA	[**					
Customer	36224		**CC	NFIDENTIAL**				
90061		R	MMBtu	\$.3500		11/01/2015	Y	
DESCRIPTION	<u>:</u> **CON	FIDENTIA	L**					
Customer	36224		**CC	NFIDENTIAL**				
TYPE SERVICE PR	ROVIDED							
TYPE OF SERVI	CE SER	VICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
I	Gath	ering						
М	Othe	r(with detail	ed explanation)		Fee escalati	on		
TUC APPLICABIL	ITY							
FACTS SUPPORT	TING SECTI	<u>ON 104.003</u>	8(b) APPLICA	<u>BILITY</u>				
The parties are affilia	ated.							
	2		U	•		stomers under the same or san supplier of an alternative f	imilar conditions of service. form of energy.	

RRC COID: 8744 COMPANY NAME: ENLINK	NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO: 29154	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 01/01/2016	RECEIVED DATE: 02/09/2023
	ONTRACT DATE:
INACTIVE DATE: AM	ENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Fee Escalation eff 1-1-2023	
PREPARER - PERSON FILING	
RRC NO: 838 ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Janie MIDDLE:	LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin	
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas STATE: TX	ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9626 EXT	ENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CO	NFIDENTIAL? <u>DELIVERY POINT</u>
36397 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00265 Exchange Fee: \$0.098779/MMBtu at points 90512 & 90513	
Adjustment of Fees: Exchange Fee shall be in effect until 12/31/2016. Beginning down by CPI-U; provided, however, the fee shall never be let	01/01/2017, and each January 1 thereafter, the fee shall be adjusted up or as than the original fee of \$0.08.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 87	44	COMPAN	Y NAME	ENLINK N	ORTH TEXAS GATH	ERING, LP	
TARIFF CODE: TM	RRC TAI	RIFF NO:	29154				
DELIVERY POINTS							
ID	TYPE	UNIT	CURREN	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	,
90513	D	MMbtu	\$.0988		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	36397	**C(ONFIDENTIAL	**			
88782	D	MMbtu	\$.0988		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	36397	**C(ONFIDENTIAL	**			
90512	D	MMbtu	\$.0988		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	36397	**C0	ONFIDENTIAL	**			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER	TYPE DESCRIPTION		
I	Gathering						
К	Exchange						
М	Other(with detaile	ed explanation)	Fee esca	lation		
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility non NOTE: (This fact cann affiliated pip	not be used to support	unfair advanta a Section 104	ge during the no .003(b) transact	egotiations. ion if the rate to	be charged or offered to be ch	arged is to an	
Competition does or did o	exist either with anoth	er gas utility,	another supplier	of natural gas,	or a supplier of an alternative f	form of energy.	
I affirm that a true and co	orrect copy of this tari	ff has been se	nt to the custom	er involved in tl	nis transaction.		

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	I RRC TARIFF NO: 29523
DESCRIPTION: Th	Yransmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	NTRACT DATE: 12/01/2016 RECEIVED DATE: 01/05/2023
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE: 08/01/2021
CONTRACT COM	
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	(PLAIN): #3 Adds points 87490 87639 87633 87632
	(PLAIN): Fee Escalation effective 12-1-2022
PREPARER - PERSON	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME:Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
37725	**CONFIDENTIAL**
	Y

TARIFF CODE: TM	RRC TARIFF NO: 29523				
CURRENT RATE CON	APONENT				
RATE COMP. ID	DESCRIPTION				
GTH00269	1) All Calculations to be made on (Dry) basis				
	2) Service Fee = \$0.233416/Mcf at each POR				
	3) Compression Fee = Average Monthly Operating Pressure (psig) @ each POR & Compression \$/Mcf >450 \$0.00				
	350 - 449.9 \$0.058354				
	250 - 349.9 \$0.116708				
	150 - 249.99 \$0.175062				
	100 - 149.9 \$0.233416				
	50 - 99.99 \$0.291769 0 - 49.99 \$0.350123				
	4) Gatherer will charge Shipper, its pro-rata share of fuel (E. Johnson for 91962, 91963, Godley for 91964) attributable to the compression and any Electrical Power Charges attributable to compression.				
	5) Maximum Delivery Pressure (MDP) requirement = if the average daily working pressure at the POR(s) exceeds 115 psig for 14 consecutive days, the Compression Fee at such POR(s) shall be reduced by (\$0.10) per Mcf attributable to such Month. If the MDP is exceeded at any POR(s) for 30 consecutive Days, with written notification from Shipper to Gatherer of such occurrence, Gatherer shall immediately grant Shipper a temporary release of Shipper's Gas as to the affected POR(s) and Shipper shall have the right to dispose of such gas, subject to Gatherer's right to recall such Gas upon remedy by providing 30 Days' notice to Shipper.				
	6) Treating Fee = CO2 MOL % at each POR & Rate: \$/Mcf				
	0.0000% - 2.0000% \$0.00				
	2.0001% - 2.5000% \$0.046683				
	2.5001% - 3.0000% \$0.058354				
	3.0001% - 3.5000% \$0.0933366 >3.5000% - 999999% \$0.0933366				
	~3.3000% - 333333% \$0.0333300				
	7) Dehy= \$0.005835/Mcf delivered to POR				
	8) Gatherer will deduct its pro-rata share of fuel and Electrical Power Charges attributable to the treating and dehydration of such Committed Gas Escalation=each fee set forth in this agreement on 3rd anniversary of effective date and each anniversary date thereafter December - (PPI), however, in no event will any fees be reduced.				
	9) Maintenance and Meter Fee = if average/daily quantity of Committed Gas @ any POR is less than 200 Mcf/month, Gatherer shall charge \$75/month for each POR.				

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	RRC TARIF	F NO:	29523			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87633	R	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
87639	R	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
88782	D	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
91962	R	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
91963	R	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
91964	R	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
87490	R	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
87632	D	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
91965	R	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			
91966	D	Mcf	\$.2334	12/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	37725	**C	ONFIDENTIAL**			

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TM RRC TARIFF NO: 29523						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
91967 D Mcf \$.2334 12/01/2022 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 37725 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
I Gathering						
M Other(with detailed explanation) Escalation, Maintenance & Meter Fee						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 8744 COMPA	NY NAME: ENLINK NORTH TEXAS G	GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO:	31252	
DESCRIPTION: Transmission Miscellaneous	STAT	US: A
OPERATOR NO: 252776		
ORIGINAL CONTRACT DATE: 10/01/2017	RECEIVED DATE:	06/15/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:	
INACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: N RR	C DOCKET NO:	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Letter Agreement adde	d for Rocky Roads Compressor Reduction Project	
PREPARER - PERSON FILING		
RRC NO: 838	ACTIVE FLAG: Y INACTIVE I	DATE:
FIRST NAME: Janie	MIDDLE: LAST 1	NAME: Hatzenbuehler
TITLE: Sr Regulatory Complian	nce Admin	
ADDRESS LINE 1: 1722 Routh Street		
ADDRESS LINE 2: Suite 1300		
CITY: Dallas	STATE: TX ZIP: 75201	ZIP4:
AREA CODE: 214 PHONE NO:	721-9626 EXTENSION:	
AREA CODE: 214 PHONE NO: CUSTOMERS	721-9626 EXTENSION:	
		DELIVERY POINT
CUSTOMERS		DELIVERY POINT

RRC COID: 874	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 31252
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
GTH00281	(all MMBtu`s on a saturated basis) 1) Gathering: \$0.25/MMBtu at each POR
	2) Compression charged at each POR: Points other than those gathered through Benbrook or White Settlement Pressure (Psig) Fee (\$/Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.20
	Points gathered through Benbrook Production (per LA dated 7/21/2010) Pressure (Psig) Fee (\$/Mcf) >350 \$0.00 250-349.9 \$0.10 150-249.9 \$0.15 <150 \$0.27
	Points gathered through White Settlement Station (per LA dated 7/24/2009) Pressure (Psig) Fee (\$/Mcf) 250-349.9 \$0.10 150-249.9 \$0.15
	 50-149.9 \$0.27 3) Compression charged at Points of Delivery at the following POD's: 87726, 87727, 87632, 88782 Pressure (Psig) Fee (\$/Mcf) all \$0.05 MAOP: Not to exceed 350 Psig Electrical Power Charges = prorata share; related to compression (if applicable)
	4) Treating: charged on allocated quantity of gas at the POR CO2 MOL % \$/Mcf 0.0-2.0 \$0.00 2.01-3.5 \$0.034 3.51-4.0 \$0.047 4.01-4.5 \$0.059 4.51-5.0 \$0.069 5.01-6.0 \$0.090 6.01-6.5 \$0.100 6.51-7.0 \$0.109 7.01-7.5 \$0.117 7.51-8.0 \$0.126 >8.0 to be negotiated
	Electrical Power Charges: prorata share; related to treating (if applicable) 6) Maintenance and Meter Fee: If total volume of gas delivered at any POR is < 300 Mcf/Month, \$75/Month @ each POR. 7) Processing Fee: \$0.08/MMBtu for allocated quantity of plant inlet gas (if processed) plus 5% Percent of Proceeds (based on the aggregate purchase price of Producer's Liquids). Prorata share of Electrical Power Charges, if applicable, based upon its Allocated Quantity of Plant Inlet Gas. Godley Plant Processing Offload Fee: \$0.30/MMBtu, plus Producer's pro-rata share of Energy Transfer's actual FLL and gas unaccounted for (including electricity cost per LA dated 6/20/2012).
	(Note: Gatherer waives the right to receive the (i) Processing Fee of \$0.08 per MMBtu and (ii) Producer's Plant Fuel requirements as described in Section 5.3 of the GGA dated 10/1/2017 for the term of this Letter Agreement on such By Pass Gas being processed via ETC Offload Points.) Rocky Roads Compressor Reduction Project Monthly fee eff 5/1/2021 until 10/31/2022 (in which Producer fails to Substantially Flow all the Project Wells, Wakefield 234 CDP, Wakefield 1H, Bilderback Trust 1H): \$1,333.33/Month.
	(Note: Substantially Flow means, for each Project Well, to continue flowing and delivering the gas produced from such well to EnLink at least 15 full Days out of the Month, except to the extent Producer cannot flow gas from such well due to an event of Force Majeure, regardless of whether it was declared previously or not; Price Excused Months means any Month til 10/31/22 in which the Index Price is less than \$2.40 per MMBtu; and Index Price means the price published in the first publication of the month of S&P Global Platts, Inside FERC's Gas Market Report, Monthly Bidweek Spot Gas Prices, East Texas, NGPL, TexOk Zone.)
	8) Residue Gas - Producer takes in kind 100% of residue gas volumes. High Pressure Transport Fees: (Incremental) for transporting Gas to final Points of Delivery per table below: Point of Delivery - Residue Fee (\$/MMBtu) 87812 & 87748 \$0.06 87458 to 94109 \$0.09 87744 to 94109 \$0.035
	9) Producer Liquids Purchase Price: Producer sells 100% of liquids to Gatherer at the Liquids Points of Delivery priced at 100% MB OPIS monthly average high/low NON-TET posting for applicable liquid components except Ethane which uses Purity posting less: A) T&F Fee: \$.08/gallon (until 12/31/2019); \$0.11/gallon (1/1/2020 & after). B) Redelivery Gathering Fee (Liquids): \$0.0125/gallon to transport to Liquids Points of Delivery (94242, 94243, & 94244, See Sec 3.2).

RRC COID:	8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO: 31252
CURRENT RATE C	COMPONE	ENT
RATE COMP. ID	10) 11)	SCRIPTION Fuel (system & plant): Producer's gas shall bear its proportionate share of fuel, plant shrinkage, lost and unaccounted-for gas. Escalation: If either party elects to extend the primary term by 5 years, then all of the liquids transportation, compression, gathering, hydration, treating, processing, T&F & high-pressure transport fees will be escalated by 30% for such 5-year extension period.
RATE ADJUSTN	MENT PRO	OVISIONS:

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TN	A RRC TAR	IFF NO:	31252			
DELIVERY POINTS						
<u>ID</u> 87459	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2500	EFFECTIVE DATE 10/01/2017	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87460	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87463	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87464	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87467	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87632	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87726	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87727	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87744	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			
87748	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	38451	**C	ONFIDENTIAL**			

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: T	M RRC TA	RIFF NO:	31252			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87812	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	38451	**CO	NFIDENTIAL**			
88782	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	38451	**C0	NFIDENTIAL**			
87457	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	38451	**C0	NFIDENTIAL**			
87458	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	38451	**CO	NFIDENTIAL**			
94109	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	38451	**C0	NFIDENTIAL**			
94111	R	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	38451	**C0	NFIDENTIAL**			
94242	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	38451	**C0	NFIDENTIAL**			
94243	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	38451	**C0	NFIDENTIAL**			
94244	D	MMBtu	\$.2500	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	38451	**C0	NFIDENTIAL**			

RRC COID: 874	4 COMPANY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 31252	
TYPE SERVICE PROVII	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee
TUC APPLICABILITY		

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM	
	RRC TARIFF NO: 32910
DESCRIPTION: Trans	smission Miscellaneous STATUS: A
OPERATOR NO: 25	52776
ORIGINAL CONTR	RACT DATE: 11/01/2010 RECEIVED DATE: 03/20/2023
INITIAL SERV	
INAC	TIVE DATE: AMENDMENT DATE:
CONTRACT COMME	ENT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPL	AIN): None
OTHER(EXPL	AIN): Processing Fee escalation eff 2-1-23
PREPARER - PERSON F	ILING
RRC NO: 83	38 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Ja	anie MIDDLE: LAST NAME:Hatzenbuehler
TITLE: S:	r Regulatory Compliance Admin
ADDRESS LINE 1: 1	722 Routh Street
ADDRESS LINE 2: St	uite 1300
CITY: Da	allas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 2	14 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
<u>CUSTOMER NO</u> <u>C</u>	USTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	USTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> CONFIDENTIAL**
	CONFIDENTIAL** Y
42092 **(CONFIDENTIAL** Y
42092 **(CURRENT RATE COMPO	CONFIDENTIAL** Y ONENT
42092 **(CURRENT RATE COMPO RATE COMP. ID	CONFIDENTIAL** Y ONENT DESCRIPTION Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided
42092 **(CURRENT RATE COMPO RATE COMP. ID	CONFIDENTIAL** Y ONENT DESCRIPTION Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier.
42092 **(CURRENT RATE COMPO RATE COMP. ID	CONFIDENTIAL** Y ONENT DESCRIPTION Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Processing Fee: \$0.652216/MMBtu for Delivery Point 110437 only; \$0.840655/MMBtu for all other Delivery Points NGL Delivery Fee: \$0.013421/gallon. In the event Processor installs a treater to treat either inlet Gas or the NGL's, the Net Product
42092 **(CURRENT RATE COMPO RATE COMP. ID	CONFIDENTIAL** Y ONENT DESCRIPTION Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Processing Fee: \$0.652216/MMBtu for Delivery Point 110437 only; \$0.840655/MMBtu for all other Delivery Points NGL Delivery Fee: \$0.013421/gallon. In the event Processor installs a treater to treat either inlet Gas or the NGL's, the Net Product Price shall be reduced by a treating fee of \$0.02/gallon. (not subject to annual escalation)
42092 **(CURRENT RATE COMPO RATE COMP. ID	CONFIDENTIAL** Y ONENT DESCRIPTION Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Processing Fee: \$0.652216/MMBtu for Delivery Point 110437 only; \$0.840655/MMBtu for all other Delivery Points NGL Delivery Fee: \$0.013421/gallon. In the event Processor installs a treater to treat either inlet Gas or the NGL's, the Net Product Price shall be reduced by a treating fee of \$0.02/gallon. (not subject to annual escalation) Low Volume Fee: \$250 Per Point of Delivery if < 250 MCF/month is delivered. Fee Escalation: On 1/1/2012 and on each January 1st thereafter during the term of this Agreement, the Residue Marketing Fee and NGL Delivery Fee only shall escalate according to the overall consumer price index for all urban consumers (CPI-U) as published by the
42092 **(42092 **(CURRENT RATE COMPC RATE COMP. ID	CONFIDENTIAL** Y DNENT DESCRIPTION Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Processing Fee: \$0.652216/MMBtu for Delivery Point 110437 only; \$0.840655/MMBtu for all other Delivery Points NGL Delivery Fee: \$0.013421/gallon. In the event Processor installs a treater to treat either inlet Gas or the NGL's, the Net Product Price shall be reduced by a treating fee of \$0.02/gallon. (not subject to annual escalation) Low Volume Fee: \$250 Per Point of Delivery 1st thereafter during the term of this Agreement, the Residue Marketing Fee and NGL Delivery Fee only shall escalate according to the overall consumer price index for all urban consumers (CPI-U) as published by the Wall Street Journal or the like.

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TN	A RRC TAI	RIFF NO:	32910			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
110438	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**C0	NFIDENTIAL**			
110436	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**CC	NFIDENTIAL**			
110437	D	MMBtu	\$.6039	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	42092	**C0	NFIDENTIAL**			
110448	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**C0	NFIDENTIAL**			
110449	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**CC	NFIDENTIAL**			
110462	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**C0	NFIDENTIAL**			
110463	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**C0	NFIDENTIAL**			
87728	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**CC	NFIDENTIAL**			
88782	D	MMBtu	\$.7784	02/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	42092	**C0	NFIDENTIAL**			

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP 8744 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 32910 **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION Processing, Gas Lift Μ Other(with detailed explanation) Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM	RRC TARIFF NO: 32912
DESCRIPTION T	
DESCRIPTION: Tran	nsmission Miscellaneous STATUS: A
OPERATOR NO: 2	252776
ORIGINAL CONT	RACT DATE: 04/01/2005 RECEIVED DATE: 02/08/2023
INITIAL SER	
INAC	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPI	LAIN): None
OTHER(EXP	LAIN): Fee Escalation eff 1-1-2023
PREPARER - PERSON I	ILING
RRC NO: 8	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME:Hatzenbuehler
TITLE: S	Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1	1722 Routh Street
ADDRESS LINE 2: S	Juite 1300
CITY: I	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 2	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO (CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42704 **	*CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
GTHP0011	Monthly Lift Gas Fee: \$0.04/ MMBtu for all lift gas delivered to Shipper through the Lift Gas Facilities.
	Point(s) of Delivery: at the inlet block valve flange of Gatherer's metering facilites located at the designed CDP
	Processing Fee for Shipper's Gas - Gathering, Compression & Processing Fee: \$0.886231/MMBtu.
	Marketing Option: Marketing Fee (Plant Products): \$0.023322/gallon,
	Marketing Fee (Residue Gas): \$0.077740/MMBtu.
	Low Volume Fee - Meter Fee: \$150 per month if < 300Mcf/mo. is delivered @POR.
	Fee Escalation: Gathering, Compression & Processing Fee and the Marketing Fees shall increase beginning 1/1/2006, according to the overall consumer price index for all urban consumers (CPI-U) as published by the Wall Street Journal. The CPI escalator shall be pro-

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TARI	FF NO:	32912			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u> MMBtu	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
110422	D **CONFIDENTIAL*		\$.8862	01/01/2023	ĭ	
DESCRIPTION:						
Customer	42704	**C	ONFIDENTIAL**			
110434	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42704	**C	ONFIDENTIAL**			
110435	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42704	**C	ONFIDENTIAL**			
110446	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	42704	**C	ONFIDENTIAL**			
		10.05	¢ 00. 2	01/01/2022		
110454	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	42704	**C	ONFIDENTIAL**			
110447	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42704	**C	ONFIDENTIAL**			
110452	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42704	**C	ONFIDENTIAL**			
110453	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42704	**C	ONFIDENTIAL**			
110399	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	42704	**C	ONFIDENTIAL**			
110455	D	MMBtu	\$.8862	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	42704	**C	ONFIDENTIAL**			

RRC COID: 8	3744	COMPAN	Y NAME: ENL	JINK NORTH	H TEXAS GATHI	ERING, LP	
TARIFF CODE: TN	M RRC T	ARIFF NO:	32912				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	IARGE I	EFFECTIVE DATE	CONFIDENTIAL	
110456	D	MMBtu	\$.8862		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42704	**C0	ONFIDENTIAL**				
110414	D	MMBtu	\$.8862		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42704	**C0	ONFIDENTIAL**				
110458	D	MMBtu	\$.8862		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42704	**C0	ONFIDENTIAL**				
87728	D	MMBtu	\$.8862		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42704	**C(ONFIDENTIAL**				
88782	D	MMBtu	\$.8862		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42704	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TYPE	DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with deta	iled explanation)	Processing, Gas	s Lift		
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	G SECTION 104.00	03(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppo	n unfair advanta ort a Section 104	ge during the negotia .003(b) transaction if	ations. The rate to be cha	rged or offered to be ch	arged is to an	
Competition does or did	d exist either with and	other gas utility,	another supplier of na	atural gas, or a suj	oplier of an alternative f	form of energy.	

RRC COID: 8744	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 32920
DESCRIPTION: Tran	nsmission Miscellaneous STATUS: A
OPERATOR NO: 2	252776
ORIGINAL CONT	RACT DATE: 11/01/2006 RECEIVED DATE: 02/24/2023
INITIAL SERV	VICE DATE: TERM OF CONTRACT DATE:
INAC	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPL	LAIN): None
OTHER(EXPI	LAIN): Fee Escalation eff 1-1-23
PREPARER - PERSON F	ILING
RRC NO: 8	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: J	Janie MIDDLE: LAST NAME:Hatzenbuehler
TITLE: S	Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1	.722 Routh Street
ADDRESS LINE 2: S	Juite 1300
CITY: D	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 2	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO C	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
40238 **	*CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
GTHP0020	Point(s) of Delivery: at the inlet block valve flange of Gatherer's metering facilites located at the designed CDP
	Gathering, Compression & Processing Fee: \$1.022611 MMBtu. (subject to escalation)
	Marketing Fee: \$0.045115/gallon for Plant Products (escalation per K terms), \$0.105269/MMBtu for Residue Gas (escalation per K terms)
	Low Volume Fee: Meter Fee: \$150 per month if < 300Mcf/mo. is delivered @POD.
	Quality Specs: Note: In the event necessary to remove CO2, Sulphur or Nitrogen from Shipper's Gas or Plant Products, Gatherer may dispose of by venting or may negotiate fee to be paid to Gatherer for such disposal.
RATE ADJUSTMENT	dispose of by venting or may negotiate fee to be paid to Gatherer for such disposal. Fee Escalation: The Gathering, Compression & Processing Fee and the Marketing Fee shall be adjusted upward only beginning 1/1/2007, final CPI-U for All Urban Consuers U.S. City Average, All Items, Not Seasonally Adjusted (as reported by the US Dept of Labor, Bureau of Labor Statistics for previous 12 month period for which changes are reported. Escalation calculation 1/1/2019 # beginning date 1/1/2007 divided by base date 1/1/2006.

RRC COID: 87	/44	COMPAN	Y NAME:	ENLINK NO	ORTH TEXAS GATHE	ERING, LP	
TARIFF CODE: TM	RRC TA	RIFF NO:	32920				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
88782	D	MMBtu	\$1.0226		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	40238	**C(ONFIDENTIA	L**			
110424	D	MMBtu	\$1.0226		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	40238	**C(ONFIDENTIA	[**			
87728	D	MMBtu	\$1.0226		01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	40238	**C0	ONFIDENTIA	[**			
TYPE SERVICE PROV		CDIPTION		OTHER	TYPE DESCRIPTION		
TYPE OF SERVICE	SERVICE DES	CRIFTION		OTHER	TYPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detail	ed explanation)	Processir	lg		
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.003	B(b) APPLICA	BILITY				
affiliated pip	not be used to suppor beline.)	t a Section 104	.003(b) transac	tion if the rate to	be charged or offered to be ch	-	
Competition does or did	exist either with anoth	her gas utility, a	another supplie	er of natural gas, o	or a supplier of an alternative f	form of energy.	
I affirm that a true and c	orrect copy of this ta	riff has been se	nt to the custor	ner involved in th	is transaction.		

RRC COID: 8	744 COMPA	NY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: T	A RRC TARIFF NO:	32921
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	252776	
ORIGINAL CO	NTRACT DATE: 03/01/2007	RECEIVED DATE: 02/09/2023
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
I	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	IMENT: None	
REASONS FOR FIL	NG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Fee Escalation eff 1-1-2	2023
PREPARER - PERSO	N FILING	
RRC NO	838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Complian	ce Admin
ADDRESS LINE 1	: 1722 Routh Street	
ADDRESS LINE 2	: Suite 1300	
CITY	: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE	: 214 PHONE NO:	721-9626 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
40240	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
GTHP0019	Monthly Lift Gas Fee: \$0.04/	MMBtu for all lift gas delivered to Shipper through the Lift Gas Facilities.
	The lift gas fee shall be includ	ed in the invoices and statements provided to Shipper.
	Point of Delivery: at the inlet	block valve flange of Gatherer's metering facilities located at the designed CDP Gathering, Compression
	& Processing Fee for Shipper'	s Gas: \$0.874107/MMBtu.
	Marketing Fee: Marketing Fe Marketing Fee (Residue Gas):	e (Plant Products): \$0.007284/gallon. \$0.043705/MMBtu
	Low Volume Fee: Meter Fee:	\$150 per month if < 300Mcf/mo. is delivered @POR.
		uary 1, 2008 and each January thereafter, the Gathering, Compression and Processing Fee and the
		ct to a percentage increase, if any, in the final Consumer Price Index for All Urban Consumers U.S. City onally Adjusted (CPI-U) (as reported by the United States Department of Labor, Bureau of Labor
		month period for which changes are reported. Escalation calculation: Begin Date 1/1/2008/Base Date
	1/1/2007	
RATE ADJUSTMI		

RRC COID:	8744		COMPAN	Y NAME: E	NLINK NO	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE:	ТМ	RRC TA	RIFF NO:	32921				
DELIVERY POINTS	S							
ID		TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
110451		R	MMBtu	\$.8741		01/01/2023	Y	
DESCRIPTION	**CONF	FIDENTIA	L**					
Customer	40240		**CC	ONFIDENTIAL**				
112982		R	MMBtu	\$.8741		01/01/2023	Y	
DESCRIPTION	**CONF	FIDENTIA	L**					
Customer	40240		**CC	NFIDENTIAL**				
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>CE</u> <u>SERV</u>	VICE DES	CRIPTION		OTHER 1	YPE DESCRIPTION		
J	Comp	ression						
I	Gather	ring						
М	Other((with detai	led explanation))	Processing	& Gas Lift		
TUC APPLICABILI	ITY							
FACTS SUPPORT	ING SECTIO	ON 104.003	3(b) APPLICA	BILITY				
						e charged or offered to be ch	arged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8744 COMP	ANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO	: 32922
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 04/01/2007	RECEIVED DATE: 02/08/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Fee Escalation eff 1-	1-2023
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Complia	ance Admin
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO	EXTENSION: 221-9626
CUSTOMERS	
CUSTOMERS CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

RRC COID: 874	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 32922
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
GTHP0018	Monthly Lift Gas Fee: \$0.04/MMBtu for all lift gas delivered through Lift Gas Facilities The lift gas fee shall be included in the invoices and statements provided to Shipper.
	Point of Delivery: at the inlet block valve flange of Gatherer's metering facilites located at the designed CDP
	Processing Fee: \$0.845677/MMBtu at CDP (prior fee was charged at CDP Point of Delivery)
	Marketing Fee (Plant Products): \$0.014568/gallon.
	Marketing Fee (Residue gas): \$0.072842/MMBtu.
	All fees above subject to CPI-U escalation per details below. Low Volume Fee & Minimum CDP Gas Volumes:\$150 per month if < 300 MMBtu/month is delivered to Point of Delivery. Such fee shall not be charged on any CDP during it's first month of flow.
	Fee Escalation: On January 1st, 2013 and on each January 1st thereafter during the term of this Agreement, (a) the Processing Fee (b) and the Marketing Fee(s) for Plant Products and Residue Gas shall be increased by multiplying the current fee by the sum of (I) one, plus (ii) the percentage increase, if any, in the final Consumer Price Index for All Urban Consumers U.S. City Average, All Items, Not Seasonally Adjusted (CPI-U) (as reported by the US Dept of Labor, Bureau of Labor Statistics) for the previous 12-month period for which changes are reported.
	In no event can processing fee be less than \$0.65/MMBtu.
	Processing Escalation Calculation: Begin Date 1/1/2013/Base Date 1/1/2012
	Marketing Fee Escalations Calculation: Begin Date 1/1/2008/Base Date 1/1/2007
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
110397	D MMBtu \$.8457 01/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer 40	0239 **CONFIDENTIAL**
TYPE SERVICE PROVID	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
Ι	Gathering
М	Other(with detailed explanation) Processing & Gas Lift
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	he customer had an unfair advantage during the negotiations. It be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an ine.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TN	A RRC TARIFF NO: 32923
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CO	NTRACT DATE: 09/01/2012 RECEIVED DATE: 02/08/2023
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
IN	NACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	AMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E2	XPLAIN): None
OTHER(E)	XPLAIN): Fee Escalation eff 1-1-23
PREPARER - PERSO	IN FILING
RRC NO:	: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1	: 1722 Routh Street
ADDRESS LINE 2	: Suite 1300
ADDRESS LINE 2 CITY	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4:
ADDRESS LINE 2	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4:
ADDRESS LINE 2 CITY AREA CODE	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION:
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4:
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION:
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL**
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL**
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725 CURRENT RATE CO RATE COMP. ID	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y MPONENT
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725 CURRENT RATE CO RATE COMP. ID	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? **CONFIDENTIAL** Y
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725 CURRENT RATE CO RATE COMP. ID	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? PLIVERY POINT **CONFIDENTIAL** Y MPONENT DESCRIPTION Monthly Lift Gas Fee: \$0.20/MMBtu for all lift gas delivered through Lift Gas Facilities.
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: <u>CUSTOMER NAME</u> <u>CONFIDENTIAL? DELIVERY POINT</u> **CONFIDENTIAL** <u>Y</u> MPONENT <u>DESCRIPTION</u> Monthly Lift Gas Fee: \$0.20/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Fees: Delivery Points: at the inlets of Processor's to be located at or near facilites shown in Exhibit C (110424, 110423) Gathering & Processing Fees: per MMBtu at Delivery Point Total MCF per Day Avg for Month, Gathering Fee, Processing Fee
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725 CURRENT RATE CO RATE COMP. ID	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y MPONENT Y MONTHY DESCRIPTION Monthly Lift Gas Fee: \$0.20/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Fees: Delivery Points: at the inlets of Processor's to be located at or near facilities shown in Exhibit C (110424, 110423)
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725 CURRENT RATE CO RATE COMP. ID	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: <u>CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT</u> **CONFIDENTIAL** <u>Y</u> MPONENT <u>DESCRIPTION</u> Monthly Lift Gas Fee: \$0.20/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Fees: Delivery Points: at the inlets of Processor's to be located at or near facilities shown in Exhibit C (110424, 110423) Gathering & Processing Fees: per MMBtu at Delivery Point Total MCF per Day Avg for Month, Gathering Fee, Processing Fee > 20,000 \$0.382399 \$0.369652 15,000 \$0.420639 \$0.420639 < 15,000 \$0.471625
ADDRESS LINE 2 CITY AREA CODE CUSTOMERS CUSTOMER NO 37725 CURRENT RATE CO RATE COMP. ID	: Suite 1300 : Dallas STATE: TX ZIP: 75201 ZIP4: : 214 PHONE NO: 721-9626 EXTENSION: <u>CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT</u> **CONFIDENTIAL** <u>Y</u> MPONENT <u>DESCRIPTION</u> Monthly Lift Gas Fee: \$0.20/MMBtu for all lift gas delivered through Lift Gas Facilities. Included in invoices and statements provided to Supplier. Fees: Delivery Points: at the inlets of Processor's to be located at or near facilities shown in Exhibit C (110424, 110423) Gathering & Processing Fees: per MMBtu at Delivery Point Total MCF per Day Avg for Month, Gathering Fee, Processing Fee > 20,000 \$0.382399 \$0.369652 15,000 < or = 20,000 \$0.420639 \$0.420639 < 15,000 \$0.471625 \$0.471625

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TAF	RIFF NO:	32923		
DELIVERY POINTS					
<u>ID</u> 110459	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3824	EFFECTIVE DATE 01/01/2023	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL		¢.302 -	01/01/2025	1
Customer	37725		ONFIDENTIAL**		
Customer	51125				
110460	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C(ONFIDENTIAL**		
87625	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C0	ONFIDENTIAL**		
87626	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C(ONFIDENTIAL**		
87642	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C0	ONFIDENTIAL**		
87654	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C(ONFIDENTIAL**		
87728	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C0	ONFIDENTIAL**		
38782	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C0	ONFIDENTIAL**		
110423	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C(ONFIDENTIAL**		
110424	D	MMBtu	\$.3824	01/01/2023	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	37725	**C(ONFIDENTIAL**		

RRC COID: 874	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TM	RRC TARIFF NO: 32923						
TYPE SERVICE PROVID	DED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
Ι	Gathering						
М	Other(with detailed explanation) Processing, Gas Lift						
TUC APPLICABILITY							
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
Competition does or did ex	ist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID: 87	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 32925
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	TRACT DATE: 12/01/2005 RECEIVED DATE: 02/08/2023
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	łG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Fee Escalation eff 1-1-2023
PREPARER - PERSON	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42704	**CONFIDENTIAL**
	Y

TARIFF CODE: T						
URRENT RATE CO	OMPONENT					
ATE COMP. ID	DESCRIPTION					
THP0010	Monthly Lift Gas Fee: \$0.059940/ MMBtu for all lift gas delivered to Shipper through the Lift Gas Facilities. The lift gas fee shall be included in the invoices and statements provided to Shipper.					
	Point of Receipt: at the inlet block valve flange of Gatherer's metering facilites located at the designed CDP					
	$\begin{array}{llllllllllllllllllllllllllllllllllll$					
	 Shipper shall pay a fee for all Third Party Gas delivered by Shipper into the TGGS equal to the Shipper's high pressure volumes (exclusive of Third Party Gas plus \$0.10/MMBtu). Marketing Option: Marketing Fee (Plant Products): \$0.022477/gallon, 					
	Marketing Fee (Residue Gas): \$0.074924/MMBtu					
	Low Volume Fee: Meter Fee: \$112.386713 per month if < 300Mcf/mo. is delivered @POR.					
	Fee Escalation: ALL fees applicable to this Agreement shall increase or decrease beginning 1/1/2007, according to the overall consumer price index for all urban consumers (CPI-U) as published by the Wall Street Journal.					
	Escalation calculation: Begin date 1/1/2007/Base date 1/1/2006					

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: T	M RRC TA	RIFF NO:	32925			
DELIVERY POINTS						
<u>ID</u> 110420	<u>TYPE</u> R	<u>UNIT</u> MMBTU	<u>CURRENT CE</u> \$.8541	IARGEEFFECTIVE DATE01/01/2023	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**CC	ONFIDENTIAL**			
110421	D	MMBTU	\$.8541	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**C0	ONFIDENTIAL**			
110442	R	MMBTU	\$.8541	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**C0	NFIDENTIAL**			
110443	R	MMBTU	\$.8541	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**C0	NFIDENTIAL**			
110396	D	MMBTU	\$.8541	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**C0	NFIDENTIAL**			
87728	D	MMBTU	\$.8541	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**CC	NFIDENTIAL**			
88782	D	MMBTU	\$.8541	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**C0	ONFIDENTIAL**			
110419	R	MMBTU	\$.8541	01/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	42704	**C0	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	E SERVICE DESC	CRIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
I	Gathering					
М	Other(with detaile	ed explanation))	Processing & Gas Lift		

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO:	32925	
TUC APPLICABIL	ITY			
		ON 104.003(b) APPLIC		e negotiations.
NOTE: (This fact				action if the rate to be charged or offered to be charged is to an
Competition does or	did exist eith	er with another gas utility	, another suppl	lier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8'	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	I RRC TARIFF NO: 33147
DESCRIPTION: 7	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	NTRACT DATE: 11/01/2019 RECEIVED DATE: 05/30/2023
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	(MENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(EX	KPLAIN): Adds point 116399
PREPARER - PERSO	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	: 1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
37725	**CONFIDENTIAL**
	Y
CURRENT RATE CON	APONENT
RATE COMP. ID	DESCRIPTION
GTHG0009	Gathering Fee: \$0.69939845/MMBtu for Committed Gas at Group 1 & Group 2 POR, pursuant to escalation below.
	Treating or Blending Fees: Gatherer will charge Shipper a treating fee per Mcf of Committed Gas received by Gatherer at the Point(s)of Receipt based on the following rate schedule:Treating Fee Group 1 Point(s) of Receipt:CO2 MOL % Rate: \$ per Mcf0.0% - 2.0% \$0.000002.0% - 2.5% \$0.039660>2.5% - 3.0% \$0.052879>3.0%
	Treating or Blending Group 1 & Group 2 Point(s) of Receipt: In addition, Gatherer shall have the right to charge Shipper (i) any treating or blending fees charged by downstream pipelines for with respect to Committed Gas delivred at all POR and, (ii) the pro-rata share of fuel and any Electrical Power Charges attributable thereto for the treating or blending, if applicable, of such Committed Gas by downstream pipelines. Fee Escalation: On the 1st anniversary Effective Date (November 1, 2020), and each anniversary date thereafter, the Gathering Fee will
	be adjusted by the annual average of PPI using year over year; provided, however, that in no event will any fees in this Agreement be reduced.
	Low Volume Fee: \$100 if total monthly volume is <300 MMBtu at each POR Lift Gas Meter Costs: New Installation for Permanent or Portable: \$18,000/meter Gas Lift Meter Monthly Fee: \$200/meter Gas Lift Meter Tech Fee: \$500/meter for shutdown and startup

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP						
TARIFF CODE: TM	RRC TAR	IFF NO:	33147			
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH		<u>CONFIDENTIAL</u>	
110640	R	MMBtu	\$.6994	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
110641	R	MMBtu	\$.6994	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C(ONFIDENTIAL**			
110642	R	MMBtu	\$.6994	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
110643	D	MMBtu	\$.6994	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
110644	D	MMBtu	\$.6994	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
111634	R	MMBtu	\$.6994	11/01/2022	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
116399	D	MMBtu	\$.6994	04/25/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
FYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION		
Ι	Gathering					
М	Other(with detailed	d explanation)	Fee escalation, Treating, Gas Lift		

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO:	33147	
TUC APPLICABILI	ITY			
Neither the gas utility	y nor the custo	ON 104.003(b) APPLIC	tage during the	negotiations. action if the rate to be charged or offered to be charged is to an
· ·	d pipeline.)		4.005(D) traiisa	ichon n'une rate to be charged of offered to be charged is to an
Competition does or	did exist eithe	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TN	A RRC TARIFF NO: 33435
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CO	NTRACT DATE: 11/01/2019 RECEIVED DATE: 10/25/2022
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
IP	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): To add Curtailment Plan
PREPARER - PERSO	N FILING
RRC NO:	: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1	: 1722 Routh Street
ADDRESS LINE 2	: Suite 1300
CITY	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE	: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO 42225	
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL** Y
42225	**CONFIDENTIAL** Y
42225 CURRENT RATE CO	**CONFIDENTIAL** Y MPONENT
	CONFIDENTIAL Y MPONENT DESCRIPTION
42225 CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL** Y MPONENT
42225 CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL** Y MPONENT DESCRIPTION Fees/Fuel: Allocated Quantity of Gas: shall mean the quantity in MMBtu of Gas at any POR on the Gathering System. Gathering Fee and Fuel: Gatherer will charge Shipper a gathering fee per MMBtu of Gas received and measured at the POR and shall be based upon the Point of Delivery as described in the table below: Point of Delivery Rate per MMBtu 87919 \$0.050 87726 \$0.050 87728 \$0.050
42225 CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL** Y MPONENT DESCRIPTION Fees/Fuel: Allocated Quantity of Gas: shall mean the quantity in MMBtu of Gas at any POR on the Gathering System. Gathering Fee and Fuel: Gatherer will charge Shipper a gathering fee per MMBtu of Gas received and measured at the POR and shall be based upon the Point of Delivery as described in the table below: Point of Delivery Rate per MMBtu 87919 \$0.050 87726 \$0.050
42225 CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL** Y MPONENT DESCRIPTION Fees/Fuel: Allocated Quantity of Gas: shall mean the quantity in MMBtu of Gas at any POR on the Gathering System. Gathering Fee and Fuel: Gatherer will charge Shipper a gathering fee per MMBtu of Gas received and measured at the POR and shall be based upon the Point of Delivery as described in the table below: Point of Delivery Rate per MMBtu 87919 \$0.050 87726 \$0.050 87725 \$0.050 808782 \$0.045

RRC COID: 8	3744	COMPAN	Y NAME: EN	LINK NO	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE: TN	M RRC TA	RIFF NO:	33435				
RATE ADJUSTME	ENT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u> 87641	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT C \$.0500	HARGE	EFFECTIVE DATE 11/01/2019	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	42225	**C0	ONFIDENTIAL**				
87726	D	MMBtu	\$.0500		11/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	42225	**C0	ONFIDENTIAL**				
87728	D	MMBtu	\$.0500		11/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	42225	**C0	ONFIDENTIAL**				
87919	D	MMBtu	\$.0500		11/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	42225	**C(ONFIDENTIAL**				
88782	D	MMBtu	\$.0450		11/01/2019	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	42225	**C(ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER 1	YPE DESCRIPTION		
Ι	Gathering						
М	Other(with detail	ed explanation)	Treating			
FUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003	8(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppor	unfair advanta t a Section 104	ge during the negoti .003(b) transaction i	ations. f the rate to b	e charged or offered to be ch	narged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TN	M RRC TARIFF NO: 34506
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CO	DNTRACT DATE: 10/01/2020 RECEIVED DATE: 10/25/2022
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MMENT: None
REASONS FOR FILI	ING
NEW FILING: Y	Y RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	EXPLAIN): None
OTHER(E	EXPLAIN): To add Curtailment Plan
PREPARER - PERSO	ON FILING
RRC NO	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME	E: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	: Sr Regulatory Compliance Admin
ADDRESS LINE 1	1: 1722 Routh Street
ADDRESS LINE 2	2: Suite 1300
CITY	Y: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE	E: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
41382	**CONFIDENTIAL**
	Y
URRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
GTHG0018	Gathering: \$0.25/MMBtu at each POR
	Dehydration Fee: \$0.0075/Mcf at each POR on Jarvis System only
	High Pressure Transport Fee: \$0.035/MMBtu for all delivered Gas from tailgate of Jarvis Plant to the Atmos NTX Pipeline Alliance Denton Co. POD #112226.
	Compression Fees: Charged at each POR Other than Jarvis System: Pressure (Psig) Fee (\$/Mcf) 250-349.9 \$0.10, 150-249.9 \$0.15, 50-149.9 \$0.20 Charged at each POR on Jarvis System only: Pressure (Psig) Fee (\$/Mcf) 300-349.9 \$0.05, 150-299.9 \$0.10, 50-149.9 \$0.15, <50 \$0.20
	Treating Fee: Charged on Allocated Quantity of Gas at the POR net of fuel with reciprocal CO2 MOL % \$/Mcf 0.0-2.0 \$0.000, 2.01-3.5 \$0.034, 3.51-4.0 \$0.047, 4.01-4.5 \$0.059, 4.51-5.0 \$0.069, 5.01-6.0 \$0.090, 6.01-6.5 \$0.100, 6.51-7.0 \$0.109, 7.01-7.5 \$0.117, 7.51-8.0 \$0.126, >8.0 to be negotiated
	Low Volume Fee: \$75 if total monthly volume is < 300 Mcf at each POR
	Fee Escalation: Any party extending the primary term 5 years must provide at least 6 months written notice before end of primary term. In such event, fees will be escalated by 30% for such 5-year term.
	term. In such event, rees win be escalated by 50% for such 5-year term.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP							
TARIFF CODE:	TM RRC	TARIFF NO:	34506				
DELIVERY POINT	S						
ID	<u>TYPE</u>	UNIT	CURRENT C		TIVE DATE	CONFIDENTIAL	
87796	D	MMBtu	\$.0000	10	/01/2020	Y	
DESCRIPTION	**CONFIDENT	IAL**					_
Customer	41382	**C(ONFIDENTIAL**				
112226	D	MMBtu	\$.2500	10	/01/2020	Y	
DESCRIPTION	**CONFIDENT	IAL**					
Customer	41382	**C0	ONFIDENTIAL**				
112228	R	MMBtu	\$.2500	10	/01/2020	Y	
DESCRIPTION	: **CONFIDENT	IAL**					
Customer	41382	**C0	ONFIDENTIAL**				
87467	D	MMBtu	\$.2500	10	/01/2020	Y	
DESCRIPTION	: **CONFIDENT	IAL**					
Customer	41382	**C0	ONFIDENTIAL**				
87683	D	MMBtu	\$.2500	10	/01/2020	Y	
DESCRIPTION	**CONFIDENT	IAL**					
Customer	41382	**C(ONFIDENTIAL**				
TYPE SERVICE PI	ROVIDED						
TYPE OF SERVI	CE <u>SERVICE D</u>	ESCRIPTION		OTHER TYPE DESC	RIPTION		
J	Compression						
Ι	Gathering						
М	Other(with de	tailed explanation)	Treating, High Pressure	Transport Fee,	Dehydration Fee, Low volume	fee
TUC APPLICABIL	ITY						
FACTS SUPPOR	FING SECTION 104.	003(b) APPLICA	BILITY				
Neither the gas utilit NOTE: (This fact affiliate	y nor the customer had t cannot be used to sup d pipeline.)	an unfair advanta port a Section 104	ge during the negot .003(b) transaction	if the rate to be charged or o		-	
Competition does or	did exist either with a	nother gas utility, a	another supplier of a	natural gas, or a supplier of	an alternative f	form of energy.	

RRC COID: 87	44 COMPAN	Y NAME: ENLINK NORTH TEXA	S GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO:	34507	
DESCRIPTION: Tr	ransmission Miscellaneous	SI	ATUS: A
OPERATOR NO:	252776		
ORIGINAL CON	TRACT DATE: 10/01/2020	RECEIVED DATE	: 10/25/2022
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:	
INA	ACTIVE DATE:	AMENDMENT DATE:	09/01/2021
CONTRACT COM	MENT: None		
REASONS FOR FILIN	lG		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANC	CE NO:		
AMENDMENT(EX	PLAIN): Change is to High Pressu	ure Transport Fee and add Receipt point 113573	
	. .		
OTHER(EX	PLAIN): To add Curtailment Plan	L	
OTHER(EX PREPARER - PERSON			
	N FILING		'E DATE:
PREPARER - PERSON	838	ACTIVE FLAG: Y INACTIV	TE DATE: TT NAME:Hatzenbuehler
PREPARER - PERSON RRC NO: FIRST NAME:	838	ACTIVE FLAG: Y INACTIV MIDDLE: LAS	
PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	NFILING 838 Janie	ACTIVE FLAG: Y INACTIV MIDDLE: LAS	
PREPARER - PERSON RRC NO: FIRST NAME: TITLE:	N FILING 838 Janie Sr Regulatory Complianc 1722 Routh Street	ACTIVE FLAG: Y INACTIV MIDDLE: LAS	
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	N FILING 838 Janie Sr Regulatory Complianc 1722 Routh Street	ACTIVE FLAG: Y INACTIV MIDDLE: LAS	T NAME:Hatzenbuehler
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	NFILING 838 Janie Sr Regulatory Complianc 1722 Routh Street Suite 1300 Dallas	ACTIVE FLAG: Y INACTIV MIDDLE: LAS ce Admin	T NAME:Hatzenbuehler
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	NFILING 838 Janie Sr Regulatory Complianc 1722 Routh Street Suite 1300 Dallas	ACTIVE FLAG: Y INACTIV MIDDLE: LAS de Admin STATE: TX ZIP: 7520	T NAME:Hatzenbuehler
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	NFILING 838 Janie Sr Regulatory Complianc 1722 Routh Street Suite 1300 Dallas	ACTIVE FLAG: Y INACTIV MIDDLE: LAS de Admin STATE: TX ZIP: 7520	T NAME:Hatzenbuehler
PREPARER - PERSON RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	N FILING 838 Janie Sr Regulatory Complianc 1722 Routh Street Suite 1300 Dallas 214 PHONE NO:	ACTIVE FLAG: Y INACTIV MIDDLE: LAS De Admin STATE: TX ZIP: 7520 721-9626 EXTENSION:	T NAME: Hatzenbuehler

TARIFF CODE: TN	A RRC TARIFF NO: 34507
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTHG0019	Gathering: \$0.25/MMBtu at each POR
	Dehydration Fee: \$0.0075/Mcf at each POR on Jarvis System only
	High Pressure Transport Fee: \$0.02/MMBtu for all delivered Gas from tailgate of Jarvis Plant to the Atmos NTX Pipeline Alliance Denton Co. POD #60601300.
	Compression Fees: Charged at each POR Other than Jarvis System: Pressure (Psig) Fee (\$/Mcf) - 250-349.9 \$0.10, 150-249.9 \$0.15, 50-149.9 \$0.20
	Charged at each POR on Jarvis System only: Pressure (Psig) Fee (\$/Mcf) - 300-349.9 \$0.05, 150-299.9 \$0.10, 50-149.9 \$0.15, <50 0.20
	Treating Fee: Charged on Allocated Quantity of Gas at the POR net of fuel with reciprocal CO2 MOL % \$/Mcf - 0.0-2.0 \$0.000, 2.01-3.5 \$0.034, 3.51-4.0 \$0.047, 4.01-4.5 \$0.059, 4.51-5.0 \$0.069, 5.01-6.0 \$0.090, 6.01-6.5 \$0.100, 6.51-7.0 \$0.109, 7.01-7.5 \$0.117, 7.51-8.0 \$0.126, >8.0 to be negotiated Low Volume Fee: \$75 if total monthly volume is < 300 Mcf at each POR
	Fee Escalation: Any party extending the primary term 5 years must provide at least 6 months written notice before end of primary term.
	In such event, fees will be escalated by 30% for such 5-year term.
RATE ADJUSTME	NT PROVISIONS:

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TAR	IFF NO:	34507		
ELIVERY POINTS					
<u>ID</u>	<u>TYPE</u> R	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y
112211		MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*				
Customer	41380	**C	ONFIDENTIAL**		
112212	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112213	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112214	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112215	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112216	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112217	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112218	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112219	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		
112220	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	41380	**C	ONFIDENTIAL**		

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TAR	IFF NO:	34507		
ELIVERY POINTS					
<u>ID</u> 112221	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2500	EFFECTIVE DATE 10/01/2020	CONFIDENTIAL Y
DESCRIPTION:	к **CONFIDENTIAL ³		\$.2300	10/01/2020	Ĭ
Customer	41380	**U	ONFIDENTIAL**		
112222	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL ³	**			
Customer	41380	**C	ONFIDENTIAL**		
112223	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL'	**			
Customer	41380	**C	ONFIDENTIAL**		
112224	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL'	**			
Customer	41380	**C	ONFIDENTIAL**		
12225	R	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	41380	**C	ONFIDENTIAL**		
12226	D	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL'	**			
Customer	41380	**C	ONFIDENTIAL**		
12321	R	MMBtu	\$.2500	11/12/2020	Y
DESCRIPTION:	**CONFIDENTIAL'	**			
Customer	41380	**C	ONFIDENTIAL**		
12322	R	MMBtu	\$.2500	11/12/2020	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	41380	**C	ONFIDENTIAL**		
13573	R	MMBtu	\$.2500	09/01/2021	Y
DESCRIPTION:	**CONFIDENTIAL ²	**			
Customer	41380	**C	ONFIDENTIAL**		
7467	D	MMBtu	\$.2500	10/01/2020	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	41380	**C	ONFIDENTIAL**		

RRC COID: 87	44	COMPAN	Y NAME: ENLI	INK NORT	H TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	RRC TA	RIFF NO:	34507				
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT CHA	ARGE	EFFECTIVE DATE	CONFIDENTIAL	
87683	D	MMBtu	\$.2500		10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	41380	**C0	ONFIDENTIAL**				
87796	D	MMBtu	\$.2500		10/01/2020	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	41380	**C(ONFIDENTIAL**				
TYPE SERVICE PROVI	DED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION	9	OTHER TYP	E DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation)	Treating, High	Pressure Transport Fee,	Dehydration Fee, Low volu	me fee
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility nor NOTE: (This fact canr affiliated pipe	ot be used to support				arged or offered to be ch	arged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	I RRC TARIFF NO: 35249
DESCRIPTION: T	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	NTRACT DATE: 06/01/2010 RECEIVED DATE: 08/10/2021
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(EX	(PLAIN): partial assignment from 27129 effective 6-1-21, Adds points
PREPARER - PERSON	N FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	
	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
41957	**CONFIDENTIAL**
	Y
CURRENT RATE CON	IPONENT
RATE COMP. ID	DESCRIPTION
GTHG0020	A) Fees/Price: All charges should be based on dry gas. Per Amendment dated 2/1/2020:
	1) Gathering Fee: Points of Receipt: \$0.12/MMBtu
	2) Redelivery Fee=\$0.05/MMBtu for all volumes delivered by Gatherer to North Johnson System
	3) Compression Fee: charged on POR volumes, based on CDP's PSIG, as amended eff: 8/1/2014 Pressure (Psig) Compression Fee (\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15
	 3) Compression Fee: charged on POR volumes, based on CDP's PSIG, as amended eff: 8/1/2014 Pressure (Psig) Compression Fee (\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15 B) Electrical Charges related to compression, Per Amendment dated 2/1/2020:
	(\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15
	(\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15 B) Electrical Charges related to compression, Per Amendment dated 2/1/2020:
	 (\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15 B) Electrical Charges related to compression, Per Amendment dated 2/1/2020: 4) Processing Fee: Points of Receipt: \$0.20/MMBtu
	 (\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15 B) Electrical Charges related to compression, Per Amendment dated 2/1/2020: 4) Processing Fee: Points of Receipt: \$0.20/MMBtu 5) Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s) 6) NGL Delivery Fee=\$0.015/Gallon. Gatherer may process gas delivered to Goforth System, charge fee, and allocate to Total any plant
RATE ADJUSTMEN	 (\$/Mcf) greater than 350.0 \$0.05 200.0 - 349.9 \$0.10 0.0 - 199.9 \$0.15 B) Electrical Charges related to compression, Per Amendment dated 2/1/2020: 4) Processing Fee: Points of Receipt: \$0.20/MMBtu 5) Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s) 6) NGL Delivery Fee=\$0.015/Gallon. Gatherer may process gas delivered to Goforth System, charge fee, and allocate to Total any plant fuel and shrinkage (see Exhibit E). 7) Fuel=Total shall bear its prorata share of actual fuel and gas lost and unaccounted for calculated as fuel, loss and unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%.

RRC COID:	8744		COMPAN	Y NAME: EN	LINK NOI	RTH TEXAS GATHE	ERING, LP	
TARIFF CODE:	ТМ	RRC TAI	RIFF NO:	35249				
DELIVERY POINT	ſS							
<u>ID</u>		<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
110643		D	MMBtu	\$.1200		06/01/2021	Y	
DESCRIPTION	<u>l:</u> **CON	IFIDENTIAL	**					
Customer	41957		**C0	ONFIDENTIAL**				
87801		R	MMBtu	\$.1200		06/01/2021	Y	
DESCRIPTION	<u>l:</u> **CON	IFIDENTIAL	**					
Customer	41957		**C(ONFIDENTIAL**				
87919		D	MMBtu	\$.1200		06/01/2021	Y	
DESCRIPTION	<u>I:</u> **CON	FIDENTIAL	**					
Customer	41957		**C0	ONFIDENTIAL**				
87920		D	MMBtu	\$.1200		06/01/2021	Y	
DESCRIPTION	<u>l:</u> **CON	FIDENTIAL	**					
Customer	41957		**C(ONFIDENTIAL**				
88782		D	MMBtu	\$.1200		06/01/2021	Y	
DESCRIPTION	<u>I:</u> **CON	FIDENTIAL	**					
Customer	41957		**C0	ONFIDENTIAL**				
TYPE SERVICE P	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SER</u>	VICE DESC	RIPTION		OTHER T	YPE DESCRIPTION		
J	Com	pression						
I	Gath	ering						
М	Othe	er(with detaile	d explanation)	Redelivery	Fee/Processing/Fuel/Electri	cal for Compression	
TUC APPLICABIL	ITY							
FACTS SUPPOR	TING SECT	ION 104.003	(b) APPLICA	BILITY				
						e charged or offered to be ch	arged is to an	
Competition does on	r did exist eith	er with anoth	er gas utility, a	another supplier of n	atural gas, or	a supplier of an alternative f	form of energy.	

RRC COID: 8744 COMP.	ANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM RRC TARIFF NO	: 35519
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 10/01/2021	RECEIVED DATE: 07/20/2023
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Fee Escalation eff 7-	1-2023
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Complia	ance Admin
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO	EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
37725 **CONFIDENTIAL**	
	Y

URRENT RATE CON	MPONENT
ATE COMP. ID	DESCRIPTION
GTHG0021	 Lift Gas Fees/Excess Price: New Installation: Lift Gas Meter: \$18,000 Lift Gas Portable Meter: \$200 Lift Gas Fee/Meter: \$200 Meter Tech Fee: \$500 for shutdown/startup of each Lift Gas Portable Meter only Excess Lift Gas: 100% of the Monthly average of GDDNGPLTXOK, plus \$1.00 per MMBtu for the applicable Gas Day on which Gas delivery is made.
	 2) Service Fees/Blending/Treating Fees: Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points. Producer's Available Gas: Gas at each receipt point minus pipeline system FFLUG and any gas lift. Service Fee(s): Gathering: \$0. 4070/MMBtu on all Delivered Gas Dehydration: \$0.0203/Mcf on all Delivered Gas Compression: \$0.2713/Mcf on all Delivered Gas at each POR with average monthly operating pressure less than 450 psig Transportation: \$0.2092/MMBtu on all Delivered Gas 3) Treating/Blending Fees: Carbon Dioxide Molecular % at each Receipt Point(s) Per Mcf 0.0% - 2.0% \$0.0000
	>2.0% - 2.5% \$0.0814 >2.5% - 3.0% \$0.1017 >3.5% \$0.1017
	 4) Fuel & Electricity: Pipeline System FFLUG: Producer's pro-rata share of actual volume of Gas used by Gatherer or its designee at the Pipeline System for fuel. L&U: Producer's pro-rata share of the actual combined flared, lost and unaccounted for Gas at the Pipeline System. Electricity Costs: Producer will be responsible for, and Gatherer will charge Producer its pro-rata share of electricity power charges attributable to the Committed Gas in the Pipeline System.
	5) Low Volume Fee: \$100 if total monthly volume is ? 300 Mcf at each Receipt Point
	6) Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: On July 1, 2022, and on each anniversary thereafter (each an Escalation Date) during the term of this Agreement each fee set forth in this Agreement will be increased or decreased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date.

None

RRC COID: 8	744	COMPAN	Y NAME: EN	LINK NOF	TH TEXAS GATHI	ERING, LP	
TARIFF CODE: TN	A RRC	TARIFF NO:	35519				
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
113514	R	MMBtu	\$.4070		07/01/2023	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	37725	**C	ONFIDENTIAL**				
113602	R	MMBtu	\$.4070		07/01/2023	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	37725	**C	ONFIDENTIAL**				
112226	D	MMBtu	\$.4070		07/01/2023	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	37725	**C	ONFIDENTIAL**				
113513	R	MMBtu	\$.4070		07/01/2023	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	37725	**C	ONFIDENTIAL**				
87467	D	MMBtu	\$.4070		07/01/2023	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	37725	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DI	ESCRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with de	tailed explanation)	Dehy, Treat	ing, Transportation, Fuel, &	Ł Electricity	
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.	003(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to supp				charged or offered to be ch	arged is to an	
Competition does or dic	l exist either with ar	other gas utility,	another supplier of n	atural gas, or a	a supplier of an alternative f	form of energy.	

RRC COID: 87	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 35645
DESCRIPTION: T1	ansmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	
	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	G
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Fee Escalation effective 12-1-2022
PREPARER - PERSON	FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
41380	**CONFIDENTIAL**
1	
	Y

RRC COID: 874	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP					
TARIFF CODE: TM	RRC TARIFF NO: 35645					
CURRENT RATE COMPONENT						
RATE COMP. ID GTHG0022	DESCRIPTION New Installation: Lift Gas or Lift Gas Portable Meter: One time fixed fee per installation to be determined by Gatherer to cover actual cost.					
	Lift Gas Fee/Meter: \$200.00					
	Meter Tech Fee: \$500.00 for shutdown/startup of each Lift Gas Portable Meter only					
	Excess Lift Gas: 100% GDDNGPLTXOK, plus \$0.20 per MMBtu for each gas day in which deliveries are made.					
	Delivered Gas: total volume of Gas received by Gatherer from all Receipt Points.					
	Gathering: \$0.282685/MMBtu on all Delivered Gas Compression Table: Average Monthly Operating Pressure (psig) at each Receipt Point Fee per MCF per Receipt Point Less than 450 \$0.230101					
	Treating/Blending Fee: Carbon Dioxide Molecular % at each Receipt Point Per Mcf 0.0% - 2.0% \$0.000000 > 2.0% \$0.052349					
	*Notwithstanding the table above, should the Carbon Dioxide Molecular % at a Receipt Point exceed 4.0%, the Parties will negotiate in good faith a higher per Mcf fee. Redelivery Services Fee: \$0.157047/MMbtu on all Delivered Gas					
	Low Volume Fee: \$350 if the average Daily quantity of Committed Gas volume is < 100 MMBtu/Day at each Receipt Point.					
	Fee Escalation: Beginning December 1, 2022 (following the 1st anniversary date) and each December 1st thereafter, the Service Fees, Treating/Blending Fees, Redelivery Fees and any other fees subject to section 6.4 of agreement will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.					
RATE ADJUSTMENT	PROVISIONS:					

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP								
TARIFF CODE:	TM I	RRC TARIFF NO:	35645					
DELIVERY POIN	TS							
<u>ID</u> 87728	<u>T</u>	YPEUNITDMMBtu		CHARGE	EFFECTIVE DATE 12/01/2022	<u>CONFIDENTIAL</u> Y		
DESCRIPTIO	<u>N:</u> **CONFIE	DENTIAL**						
Customer	41380	**	CONFIDENTIAL**					
87919		D MMBtu	\$.2827		12/01/2022	Y		
DESCRIPTIO	<u>N:</u> **CONFIE	DENTIAL**						
Customer	41380	**	CONFIDENTIAL**					
87920		D MMBtu	\$.2827		12/01/2022	Y		
DESCRIPTIO	<u>N:</u> **CONFIE	DENTIAL**						
Customer	41380	**	CONFIDENTIAL**					
88782		D MMBtu	\$.2827		12/01/2022	Y		
DESCRIPTIO	<u>N:</u> **CONFIE	DENTIAL**						
Customer	41380	**	CONFIDENTIAL**					
113614		R MMBtu	\$.2827		12/01/2022	Y		
DESCRIPTIO	<u>N:</u> **CONFIE	DENTIAL**						
Customer	41380	**	CONFIDENTIAL**					
87647		R MMBtu	\$.2827		12/01/2022	Y		
DESCRIPTIO	<u>N:</u> **CONFIE	DENTIAL**						
Customer	41380	**	CONFIDENTIAL**					
TYPE SERVICE F	PROVIDED							
TYPE OF SERV	ICE SERVIO	CE DESCRIPTION		OTHER	TYPE DESCRIPTION			
Ι	Gatherin	ng						
М	Other(w	ith detailed explanation	on)	Blending	, Treating, Redelivery, Low V	Volume, Gas Lift		
TUC APPLICABI	LITY							
FACTS SUPPOR	RTING SECTION	104.003(b) APPLIC	CABILITY					
NOTE: (This fa	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
Competition does of	or did exist either w	vith another gas utility	, another supplier of	natural gas, c	or a supplier of an alternative f	form of energy.		
I affirm that a true	and correct copy of	of this tariff has been	sent to the customer i	nvolved in th	is transaction.			

RRC COID: 87	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 35773
DESCRIPTION: Tr	ansmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	TRACT DATE: 03/01/2022 RECEIVED DATE: 04/03/2023
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EXI	PLAIN): Fee Escalation effective 3-1-2023
PREPARER - PERSON	FILING
RRC NO:	836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019
FIRST NAME:	Sherrie MIDDLE: D. LAST NAME: Haley
TITLE:	Manager, Regulatory Compliance
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9380 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
37725	**CONFIDENTIAL**
	Y

RRC COID: 874	4 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 35773
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
GTHG0023	Delivered Gas: total volume of Committed Gas received by Gatherer from all Receipt Points.
	Service Fee(s):
	Gathering: \$1.06923/MMBtu on all Delivered Gas 87922 Gathering: \$0.19435/MCF (Only for 87922 Redelivery Point)
	Dehydration: \$0.00/MMBtu on all Delivered Gas
	Lift Gas Fees/Excess Price: New Installation: Lift Gas Meter: \$18,000 Lift Gas Portable Meter: \$200 Lift Gas Fee/Meter: \$200 Meter Tech Fee: \$500 for shutdown/startup of each Lift Gas Portable Meter only
	Excess Lift Gas: 100% of the IFNGPLTXOK, plus \$1.00 per MMBtu for the applicable Gas Day on which Gas delivery is made.
	Fuel & Electricity: Pipeline System FFLUG: Producer's pro-rata share of actual volume of Gas used by Gatherer or its designee at the Pipeline System for fuel. L&U: Producer's pro-rata share of the actual combined flared, lost and unaccounted for Gas at the Pipeline System. Electricity Costs: Producer will be responsible for, and Gatherer will charge Producer its pro-rata share of electricity power charges attributable to the Committed Gas in the Pipeline System.
	Low Volume Fee: \$75 if total monthly volume is ? 300 Mcf at each Receipt Point
	Fee Escalation: Annual Fee Escalation for Service Fees: On March 1, 2023, and on each anniversary thereafter (each an Escalation Date) during the term of this Agreement each fee set forth in this Agreement will be increased or decreased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date.
RATE ADJUSTMENT	PROVISIONS:

None

RRC COID: 8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TH	M RRC TAI	RIFF NO:	35773			
DELIVERY POINTS						
<u>ID</u> 87853	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$1.0692	EFFECTIVE DATE 03/01/2023	<u>CONFIDENTIAL</u> Y	
	K **CONFIDENTIAL		\$1.0092	05/01/2025	I	
DESCRIPTION:						
Customer	37725	**C0	ONFIDENTIAL**			
87864	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C(ONFIDENTIAL**			
87865	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
87902	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
87915	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
87922	D	Mcf	\$.1944	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C(ONFIDENTIAL**			
87925	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
87932	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
87933	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C0	ONFIDENTIAL**			
87467	D	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	37725	**C(ONFIDENTIAL**			

RRC COID:	8744		COMPAN	Y NAME: F	NLINK N	ORTH TEXAS GATHI	ERING, LP			
TARIFF CODE:	ТМ	RRC TA	ARIFF NO:	35773						
DELIVERY POINT	'S									
ID		TYPE	<u>UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
87683		D	MMBtu	\$1.0692		03/01/2023	Y			
DESCRIPTION	: **CON	IFIDENTIA	L**							
Customer	37725		**C0	NFIDENTIAL*	*					
87838		R	MMBtu	\$1.0692		03/01/2023	Y			
DESCRIPTION	: **CON	IFIDENTIA	L**							
Customer	37725		**CC	NFIDENTIAL*	*					
TYPE SERVICE PI	ROVIDED									
TYPE OF SERVI	CE SER	VICE DES	CRIPTION		OTHER	R TYPE DESCRIPTION				
Ι	Gath	nering								
М	Othe	er(with detail	led explanation)	1	Dehy, G	as Lift, Fuel & Electricity, Lov	w Volume			
TUC APPLICABIL	ITY									
FACTS SUPPOR	TING SECT	ION 104.003	3(b) APPLICA	BILITY						
NOTE: (This fact	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)									
1										

RRC COID: 87	44	COMPAN	Y NAME: ENLI	NK NORTH TEX A	AS GATHERING, LP	
TARIFF CODE: TM	RRC	TARIFF NO:	35774			
DESCRIPTION: Tr	ansmission Misce	llaneous		S	TATUS: A	
OPERATOR NO:	252776					
ORIGINAL CON	TRACT DATE:	03/01/2022		RECEIVED DAT	E: 04/03/2023	
INITIAL SE	RVICE DATE:		TERM	OF CONTRACT DATE	5:	
INA	ACTIVE DATE:			AMENDMENT DATE	2:	
CONTRACT COM	MENT: None					
REASONS FOR FILIN	G					
NEW FILING: N		RRC	DOCKET NO:			
CITY ORDINANC	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Fee Esc	alation eff 3-1-20	023			
PREPARER - PERSON	FILING					
RRC NO:	836		ACTIVE FLAG: N	INACTI	VE DATE: 09/09/2019	
FIRST NAME:	Sherrie		MIDDLE: D.	LZ	ST NAME: Haley	
TITLE:	Manager, Reg	gulatory Com	pliance			
ADDRESS LINE 1:	1722 Routh S	Street				
ADDRESS LINE 2:	Suite 1300					
CITY:	Dallas		STATE: T	X ZIP: 752	01 ZIP4:	
AREA CODE:	214	PHONE NO:	721-9380	EXTENSION:		
CUSTOMERS						
CUSTOMER NO	CUSTOMER N	AME		CONFIDENTIAL?	DELIVERY POINT	
37725	**CONFIDENTIA	AL**				
				Y		

RRC COID: 874	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 35774
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
GTHG0024	Delivered Gas: total volume of Committed Gas received by Gatherer from all Receipt Points.
	Service Fee(s):
	Gathering: \$1.06923/MMBtu on all Delivered Gas
	Dehydration: \$0.00/MMBtu on all Delivered Gas
	Lift Gas Fees/Excess Price: New Installation: Lift Gas Meter: \$18,000 Lift Gas Portable Meter: \$200 Lift Gas Fee/Meter: \$200 Meter Tech Fee: \$500 for shutdown/startup of each Lift Gas Portable Meter only Excess Lift Gas: 100% of the IFNGPLTXOK, plus \$1.00 per MMBtu for the applicable Gas Day on which Gas delivery is made.
	Fuel & Electricity: Pipeline System FFLUG: Producer's pro-rata share of actual volume of Gas used by Gatherer or its designee at the Pipeline System for fuel. L&U: Producer's pro-rata share of the actual combined flared, lost and unaccounted for Gas at the Pipeline System. Electricity Costs: Producer will be responsible for, and Gatherer will charge Producer its pro-rata share of electricity power charges attributable to the Committed Gas in the Pipeline System.
	Low Volume Fee: \$75 if total monthly volume is ? 300 Mcf at each Receipt Point
	Fee Escalation: Annual Fee Escalation for Service Fees: On March 1, 2023, and on each anniversary thereafter (each an Escalation Date) during the term of this Agreement each fee set forth in this Agreement will be increased or decreased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date.
RATE ADJUSTMEN	T PROVISIONS:

None

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TN	A RRC TAR	IFF NO:	35774			
DELIVERY POINTS						
	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87741	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87844	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87866	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87867	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87868	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87869	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL ²	**				
Customer	37725	**C	ONFIDENTIAL**			
112226	D	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87467	D	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87683	D	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			
87871	R	MMBtu	\$1.0692	03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	37725	**C	ONFIDENTIAL**			

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP									
TARIFF CODE: T	М	RRC TAI	RIFF NO:	35774					
DELIVERY POINTS									
ID		ТҮРЕ	<u>UNIT</u>	CURREN	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
87872		R	MMBtu	\$1.0692		03/01/2023	Y		
DESCRIPTION:	**CONF	FIDENTIAL	**						
Customer	37725		**CC	NFIDENTIAL	**				
87877		R	MMBtu	\$1.0692		03/01/2023	Y		
DESCRIPTION:	**CONF	FIDENTIAL	**						
Customer	37725		**CC	NFIDENTIAL	**				
87880		R	MMBtu	\$1.0692		03/01/2023	Y		
DESCRIPTION:	**CONF	IDENTIAL	**						
Customer	37725		**CC	NFIDENTIAL	**				
87905		R	MMBtu	\$1.0692		03/01/2023	Y		
DESCRIPTION:	**CONF	TIDENTIAL	***						
Customer	37725		**CC	NFIDENTIAL	**				
TYPE SERVICE PRO	OVIDED								
TYPE OF SERVICE	<u>E</u> <u>SERV</u>	ICE DESC	RIPTION		OTHER	TYPE DESCRIPTION			
Ι	Gathe	ring							
М	Other	with detaile	d explanation)		Dehy, Ga	as Lift, Fuel & Electricity, Lov	w Volume		
TUC APPLICABILIT	TY								
FACTS SUPPORTI	NG SECTIO	ON 104.003(b) APPLICA	BILITY					
Neither the gas utility NOTE: (This fact c affiliated p	annot be used					be charged or offered to be ch	arged is to an		

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 87	/44 (COMPAN	Y NAME: ENLI	NK NORTH TEXAS	GATHERING, LP	
TARIFF CODE: TM	RRC TAR	RIFF NO:	36336			
DESCRIPTION: Tr	ransmission Miscellane	eous		STA	ГUS: А	
OPERATOR NO:	252776					
ORIGINAL CON	TRACT DATE: 09	9/01/2022		RECEIVED DATE:	10/24/2022	
	RVICE DATE:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TFRM	OF CONTRACT DATE:	10/24/2022	
INA	ACTIVE DATE:			AMENDMENT DATE:		
CONTRACT COM	MENT: None					
REASONS FOR FILIN	IG					
NEW FILING: Y		RRC	DOCKET NO:			
CITY ORDINANC	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): New Tariff,	, Also includes	s Curtailment Plan			
PREPARER - PERSON	N FILING	¢				
PREPARER - PERSON RRC NO:			ACTIVE FLAG: Y	INACTIVE	DATE:	
	838				DATE: NAME:Hatzenbuehler	
RRC NO: FIRST NAME:	838		ACTIVE FLAG: Y MIDDLE:			
RRC NO: FIRST NAME:	838 Janie Sr Regulatory (Compliance	ACTIVE FLAG: Y MIDDLE:			
RRC NO: FIRST NAME: TITLE:	838 Janie Sr Regulatory (1722 Routh Str	Compliance	ACTIVE FLAG: Y MIDDLE:			
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	838 Janie Sr Regulatory (1722 Routh Str	Compliance	ACTIVE FLAG: Y MIDDLE:	LAST	NAME: Hatzenbuehler	
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2:	838 Janie Sr Regulatory (1722 Routh Str Suite 1300 Dallas	Compliance	ACTIVE FLAG: Y MIDDLE: e Admin	LAST	NAME: Hatzenbuehler	
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE:	838 Janie Sr Regulatory (1722 Routh Str Suite 1300 Dallas	Compliance	ACTIVE FLAG: Y MIDDLE: e Admin STATE: T	LAST 21P: 75201	NAME: Hatzenbuehler	
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY:	838 Janie Sr Regulatory (1722 Routh Str Suite 1300 Dallas	Compliance eet HONE NO:	ACTIVE FLAG: Y MIDDLE: e Admin STATE: T	LAST ZIP: 75201 EXTENSION:	NAME: Hatzenbuehler	
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	838 Janie Sr Regulatory of 1722 Routh Str Suite 1300 Dallas 214 PF	Compliance eet HONE NO: E	ACTIVE FLAG: Y MIDDLE: e Admin STATE: T	LAST ZIP: 75201 EXTENSION:	NAME:Hatzenbuehler ZIP4:	
RRC NO: FIRST NAME: TITLE: ADDRESS LINE 1: ADDRESS LINE 2: CITY: AREA CODE: CUSTOMERS CUSTOMER NO	838 Janie Sr Regulatory (1722 Routh Stress Suite 1300 Dallas 214 PE	Compliance eet HONE NO: E	ACTIVE FLAG: Y MIDDLE: e Admin STATE: T	LAST ZIP: 75201 EXTENSION:	NAME:Hatzenbuehler ZIP4:	

RRC COID:	8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: T	M RRC TARIFF NO: 36336
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
PURP0060	Service Fees/Blending/Treating Fees:
	Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.
	Producer's Available Gas: Gas at each receipt point minus pipeline system FFLUG and any gas lift.
	Service Fees:
	Gathering Fee: \$0.90/MMBtu on all Delivered Gas
	Treating/Blending Fees: Carbon Dioxide Molecular % at each
	Receipt Point Per Mcf 2.01% - 2.25%
	\$0.03, 2.26% - 2.50% \$0.05, 2.51% - 4.00%
	\$0.07, 4.01% and above
	To be negotiated Lift Gas Fees/Excess Price:
	New Installation:
	Lift Gas Meter: \$17,500
	Lift Gas Fee/Meter: \$500/per Lift Gas
	Meter Excess Lift Gas: 100% of the Monthly average of GDDNGPLTXOK, plus \$1.00 per MMBtu for the applicable Gas Day on which Gas delivery is made.
	Fuel & Electricity:
	Plant Fuel:
	Producer's pro-rata share of actual volume of Gas used by Processor or its designee at the Plant for fuel
	Pipeline & Plant FFLUG: Producer's pro-rata share of the actual combined flared, lost and unaccounted for Gas at both the Pipeline System and the Plant.
	Service Fees/Blending/Treating Fees: Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.
	Producer's Available Gas: Gas at each receipt point minus pipeline system FFLUG and any gas lift.
	Service Fees:
	Gathering Fee: \$0.90/MMBtu on all Delivered Gas
	Treating/Blending Fees: Carbon Dioxide Molecular % at each Receipt Point Per Mcf 2.01% - 2.25% \$0.03, 2.26% - 2.50% \$0.05, 2.51% - 4.00% \$0.07, 4.01% and above To be negotiated
	Lift Gas Fees/Excess Price:
	New Installation:
	Lift Gas Meter: \$17,500

RRC COID:	8744	COMPAN	Y NAME: EI	NLINK NOI	RTH TEXAS GATHI	ERING, LP			
TARIFF CODE: 7	TM RRC TA	RIFF NO:	36336						
CURRENT RATE C	OMPONENT								
RATE COMP. ID	DESCRIPTION	[
	Lift Gas Fee/Met \$500/per Lift Ga								
	Excess Lift Gas: 100% of the Mor	thly average of	GDDNGPLTXO	K, plus \$1.00 pe	er MMBtu for the applicable	Gas Day on which Gas del	ivery is made.		
	Fuel & Electr	icity:							
Plant Fuel: Producer's pro-rata share of actual volume of Gas used by Processor or its designee at the Plant for fuel									
	Pipeline & Plant Producer's pro-ra		actual combined fl	ared, lost and u	naccounted for Gas at both t	he Pipeline System and the	Plant.		
	Pipeline System Fuel: Producer's pro-rata share of actual volume of Gas used by Processor or its designee at the Pipeline System for fuel								
	Low Volume Fee \$100 if total more		? 300 Mcf at each	Receipt Point					
	Agreement, (a) the Service Fe (b) the Treating/I (c) any fees noted (d) any other fees a factor equal to immediately prec	ee(s), Blending Fee, I subject to this s mutually agree 100% plus the p reding the Escal	Section 6.4 in this ed to by the Parties percentage different ation Date and the	s Agreement and s in writing will nee between the e annual seasona	sary thereafter (each an Esca d be increased by the amount annual seasonally unadjusted ully unadjusted CPI-U for th hent if the calculation results i	obtained by multiplying the d CPI-U for the calendar Y e calendar Year two (2) yea	e current fee by ear rs prior to the		
RATE ADILISTM	ENT PROVISIONS:								
None									
DELIVERY POINTS									
ID	ТҮРЕ	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
115615	R	MMBtu	\$.9000		09/01/2022	Y			
DESCRIPTION:	**CONFIDENTIA	L**							
Customer	42807	**CC	ONFIDENTIAL**						
115616	D	MMBtu	\$.9000		09/01/2022	Y			

DESCRIPTION: **CONFIDENTIAL**

42807

Customer

CONFIDENTIAL

 TYPE SERVICE PROVIDED

 TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION

 J
 Compression
 Compression

 I
 Gathering

 M
 Other(with detailed explanation)
 Treating, Blending, Gas Lift.

RRC COID:	8744	COMPAN	NY NAME:	ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE:	ТМ	RRC TARIFF NO:	36336	
TUC APPLICABII	JTY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offered to be charged is to an
Competition does or	r did exist eith	ner with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 87	744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TM	RRC TARIFF NO: 36459
DESCRIPTION: T	Transmission Miscellaneous STATUS: A
OPERATOR NO:	252776
ORIGINAL CON	NTRACT DATE: 10/01/2022 RECEIVED DATE: 11/29/2022
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	١G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANO	
AMENDMENT(EX	
	(PLAIN): New contract, please also add Curtailment Plan
PREPARER - PERSO	
RRC NO:	
FIRST NAME:	Janie MIDDLE: LAST NAME:Hatzenbuehler Sr Regulatory Compliance Admin
	1722 Routh Street
ADDRESS LINE 2:	
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721–9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
37725	**CONFIDENTIAL**
	Y
CURRENT RATE COM	APONENT
RATE COMP. ID	DESCRIPTION
GTHG0025	Delivered Gas: total volume of Committed Gas received by Gatherer from all Receipt Points.
	Gathering: \$0.69/MMBtu on all Delivered Gas
	New Installation: Lift Gas Meter: \$18,000.
	Lift Gas Portable Meter: \$200.
	Lift Gas Fee/Meter: \$200.
	Meter Tech Fee: \$500 for shutdown/startup of each Lift Gas Portable Meter only
	Excess Lift Gas: 100% of the IFNGPLTXOK, plus \$1.00 per MMBtu for the applicable gas on which delivery is made.
	Low Volume Fee: \$75 if total monthly volume is ? 300 MMBtu at each Receipt Point
	Annual Fee Escalation for Service Fees: On March 1, 2023, and on each anniversary thereafter (each an Escalation Date) during the
	term of this Agreement each fee set forth in this Agreement will be increased or decreased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted
	Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date.

RRC COID: 87	/44	COMPAN	Y NAME: H	ENLINK NO	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE: TM	RRC TA	RIFF NO:	36459				
RATE ADJUSTMEN	T PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
112226	D	MMBtu	\$.6900		10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	37725	**C0	ONFIDENTIAL*	*			
115701	R	MMBtu	\$.6900		10/01/2022	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	37725	**CC	ONFIDENTIAL*	*			
TYPE SERVICE PROV	IDED						
TYPE SERVICE PROV TYPE OF SERVICE	IDED SERVICE DES	CRIPTION		OTHER 1	YPE DESCRIPTION		
		CRIPTION		OTHER 1	YPE DESCRIPTION		
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER 1	YPE DESCRIPTION		
<u>TYPE OF SERVICE</u> J	SERVICE DES Compression)		TYPE DESCRIPTION	Lift Meter & Tech Fee	
<u>TYPE OF SERVICE</u> J I	SERVICE DESC Compression Gathering Other(with detail)			Lift Meter & Tech Fee	
<u>TYPE OF SERVICE</u> J I	SERVICE DESC Compression Gathering Other(with detail	led explanation;				Lift Meter & Tech Fee	
TYPE OF SERVICE J I M TUC APPLICABILITY FACTS SUPPORTING	SERVICE DESC Compression Gathering Other(with detail	led explanation) 3(b) APPLICA	BILITY ge during the neg	Dehy, Bler			
TYPE OF SERVICE J I M TUC APPLICABILITY FACTS SUPPORTING Neither the gas utility non NOTE: (This fact cam affiliated pip	SERVICE DESC Compression Gathering Other(with detail G SECTION 104.003 r the customer had an not be used to suppor beline.)	led explanation) 3(b) APPLICA t unfair advanta t a Section 104.	BILITY ge during the ne; .003(b) transaction	Dehy, Bler gotiations. on if the rate to b	nding & Treating Fees, Gas I	arged is to an	

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS	RRC TARIFF NO: 27620
DESCRIPTION: Transm	iission Sales STATUS: A
OPERATOR NO: 2527	776
ORIGINAL CONTRA	CT DATE: 10/01/2006 RECEIVED DATE: 10/25/2022
INITIAL SERVIC	CE DATE: TERM OF CONTRACT DATE:
	VE DATE: AMENDMENT DATE: 09/01/2008
CONTRACT COMMENT	T: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO	
AMENDMENT(EXPLAI	
PREPARER - PERSON FIL	IN): To add Curtailment Plan
RRC NO: 838 FIRST NAME: Jan	
	Regulatory Compliance Admin
ADDRESS LINE 1: 172	22 Routh Street
ADDRESS LINE 2: Sui	te 1300
CITY: Dal	llas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214	PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUS	STOMER NAME CONFIDENTIAL? DELIVERY POINT
39993 **CO	ONFIDENTIAL**
	Y
CURRENT RATE COMPON	JENT
	DESCRIPTION
SLS01035-1 1)) Facility Installation = $17,500$ for each installation to be paid within 30 days of receipt of invoice.
2)) Monthly Fee = \$200 for each lease sales delivery point provided by Crosstex.
H) Excess Gas = a price per MMBTu, calculated each month on dry basis, equal to price for Delivered Spot Gas Prices (per MMBTu) (SC/Beaumont, TX index (large packages only) as reported in first publication each month of GDD Midpoint posting for HSC for day eliveries are made.
RATE ADJUSTMENT PR	ROVISIONS:
None	

RRC COID:	8744		COMPAN	Y NAME: EN	LINK NORTH TEXAS GATHI	ERING, LP	
TARIFF CODE:	TS	RRC TA	RIFF NO:	27620			
DELIVERY POINT	'S						
ID		TYPE	UNIT	CURRENT C	HARGE EFFECTIVE DATE	CONFIDENTIAL	
87645		D	MtrFee	\$200.0000	08/01/2008	Y	
DESCRIPTION	: **CO	NFIDENTIAI	_**				
Customer	39993		**C0	ONFIDENTIAL**			
87646		D	MtrFee	\$200.0000	09/01/2008	Y	
DESCRIPTION	: **CO	NFIDENTIAI	_**				
Customer	39993		**C(ONFIDENTIAL**			
TYPE SERVICE PI	ROVIDED						
TYPE OF SERVI	CE SEF	RVICE DESC	CRIPTION		OTHER TYPE DESCRIPTION		
F	Sale						
1		e For Resale					
М	Oth		ed explanation)	Facility Installation, Monthly Fee, Exc	ess Gas	
M TUC APPLICABIL			ed explanation		Facility Installation, Monthly Fee, Exc	ess Gas	
	ITY	er(with detaile			Facility Installation, Monthly Fee, Exc	ess Gas	
FACTS SUPPOR Neither the gas utilit NOTE: (This factor)	ITY FING SECT y nor the cus	er(with detaile	(b) APPLICA	BILITY ge during the negoti			

TARIFF CODE: TS RRC TARIFF NO: 27621 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 252776 ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: INTILL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 RRC NO: 838 ACTIVE FLAG: Y FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1/722 Routh Street ADDRESS LINE 2: Suite 1300
OPERATOR NO: 252776 ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: 10/25/2022 INITIAL SERVICE DATE: 12/01/2006 RECASONS FOR FILLING REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie NIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: 10/25/2022 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hat zenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None PREPARER - PERSON FILING INACTIVE FLAG: Y RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: ST Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
OTHER(EXPLAIN): To add Curtailment Plan PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
PREPARER - PERSON FILING RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE: FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
TITLE: Sr Regulatory Compliance Admin ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
ADDRESS LINE 1: 1722 Routh Street ADDRESS LINE 2: Suite 1300
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42226 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
SLS01094 1) Monthly Meter Fee=\$200 each.
2) Excess=price/MMBtu, calculated each Month, on wet basis, equal to price for Delivered Spot Gas Prices /MMBtu NGPL, Texok zone as reported in GDD Midpoint posting for NGPL, Texok, for month in which excess deliveries are made.
RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS	S RRC TAR	IFF NO:	27621			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87785	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87786	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87787	D	MtrFee	\$200.0000	04/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87788	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87789	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87790	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87791	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87792	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87793	D	MtrFee	\$200.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			
87794	D	MtrFee	\$2000.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	42226	**C	ONFIDENTIAL**			

RRC COID: 8	8744	COMPAN	Y NAME EN	LINK NO	RTH TEXAS GATHE	ERING, LP	
TARIFF CODE: T	S RRC T	ARIFF NO:	27621				
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT C	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	,
87810	D	MtrFee	\$2000.0000		10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIA	4L**					
Customer	42226	**C0	ONFIDENTIAL**				
87820	D	MtrFee	\$2000.0000		04/17/2012	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42226	**C0	ONFIDENTIAL**				
87824	D	MtrFee	\$2000.0000		06/05/2012	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42226	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DE</u>	SCRIPTION		OTHER 1	YPE DESCRIPTION		
F	Sale For Resale						
М	Other(with deta	iled explanation)	Monthly N	eter Fee/Excess Gas		
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.00)3(b) APPLICA	BILITY				
affiliated p	annot be used to suppo pipeline.)	ort a Section 104	.003(b) transaction	if the rate to b	e charged or offered to be ch		
		0 1		0	a supplier of an alternative f	form of energy.	
I affirm that a true and	l correct copy of this t	ariff has been se	nt to the customer i	nvolved in this	transaction.		

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS RRC TARIFF NO: 27622
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 10/25/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan
PREPARER - PERSON FILING
RRC NO: 836 ACTIVE FLAG: N INACTIVE DATE: 09/09/2019
FIRST NAME: Sherrie MIDDLE: D. LAST NAME: Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9380 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35282 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
SLS01163 1) Portable Facilities=one time charge of \$18,500
2) Monthly Meter Fee=\$200 each. Once a Portable Facilities is disconnected AND removed from a wellsite, Seller shall cease to charge Monthly Meter Fee.
3) Meter Technician Services Fee=\$300
4) Actual system refurbishments
5) Excess=price/MMBtu, calculated each Month on wet basis, equal to price for Prices of Spot Gas Delivered to Pipelines (/MMBtu) NGPL Texok zone-Index as reported in 1st publication each Month of Gas Daily Price Guide for Month in which deliveries are made mutliplied by 97.5%.
RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS RRC TARIFF NO: 27622
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
87500 D Mtrfee \$200.0000 06/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35282 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
M Other(with detailed explanation) Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 87	COMI	ANY NAME: H	ENLINK NORTH TEXAS	GATHERING, LP	
TARIFF CODE: TS	RRC TARIFF N): 27623			
DESCRIPTION: T	ransmission Sales		STA	TUS: A	
OPERATOR NO:	252776				
ORIGINAL CON	TRACT DATE: 10/01/200	8	RECEIVED DATE:	10/25/2022	
	RVICE DATE:		ERM OF CONTRACT DATE:	10/25/2022	
INA	ACTIVE DATE:	-	AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	IG				
NEW FILING: N]	RC DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): To add Curtailment	Plan			
PREPARER - PERSON					
RRC NO:	838	ACTIVE FLA	G: Y INACTIVE	DATE:	
FIRST NAME:	Janie	MIDDL	E: LAST	NAME: Hatzenbuehler	
TITLE:	Sr Regulatory Compl	ance Admin			
ADDRESS LINE 1:	1722 Routh Street				
ADDRESS LINE 2:	Suite 1300				
CITY:	Dallas	STAT	E: TX ZIP: 75201	ZIP4:	
AREA CODE:	214 PHONE N	0: 721-9626	EXTENSION:		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
42226	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
SLS01256	1) Monthly Maintenance &	Operation Fee: \$200			
	2) Price: \$0.20/MMBtu				
	3) Excess volumes = GDD	NGPL TXOK flat			
RATE ADJUSTMEN					
	11 KOVISIONS.				
None DELIVERY POINTS					
ID	TYPE UN	IT CURRENT	<u> CHARGE</u> <u>EFFECTIVE</u>	DATE CONFIDENTIAL	
87663	D MM		10/01/2		
DESCRIPTION:	**CONFIDENTIAL**				
Customer	42226	**CONFIDENTIAL*	**		
87664	D MM	Btu \$.2000	10/01/2	2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	42226	**CONFIDENTIAL*	**		

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP 8744 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 27623 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale Operation & Maintenance Fee/Excess Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS RRC TARIFF NO: 27630
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: 10/25/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 10/01/2009
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan
PREPARER - PERSON FILING
RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
42226 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
SLS01054 1) Facilities Installation= \$15,000/installation (non-refundable) due before installation of facilities.
2) Nominal Relocation Fee=\$5,000 each (estimate).
3) Monthly Fee= \$200/Month/Facilities.
4) Gathering Fee=\$0.15/MMBtu of gas delivered at Gas Lift Sales Delivery Points.
5) Excess Volumes=price/MMBtu calculated on wet basis equal to price for Delivered Spot Gas Prices (/MMBtu) NGPL Texok zone index as reported in 1st publication each Month of Gas Daily Daily Midpoint posting for NGPL, Texok for the month in which excess deliveries are made.
6) 7/1/2013- Amendment adds Castleberry CDP, \$15,000 facility installation waived & installation costs billed under separate facilities agt dated 3/21/2013 (SER00320)
RATE ADJUSTMENT PROVISIONS:

RRC COID:

8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS	RRC TAF	RIFF NO:	27630		
DELIVERY POINTS					
<u>ID</u> 87503	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1500	EFFECTIVE DATE 12/01/2006	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL		ф.1500	12,01,2000	1
Customer	42226	**C	ONFIDENTIAL**		
87501	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
87502	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
87504	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
87718	D	MMBtu	\$.1500	06/01/2009	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
87719	D	MMBtu	\$.1500	03/01/2009	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
87737	D	MMBtu	\$.1500	08/01/2009	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
37738	D	MMBtu	\$.1500	10/01/2009	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
87739	D	MMBtu	\$.1500	10/01/2009	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		
87752	D	MMBtu	\$.1500	03/01/2009	Y
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	42226	**C	ONFIDENTIAL**		

RRC COID: 8	RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP					
TARIFF CODE: TS	RRC TA	RIFF NO:	27630			
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHA		CONFIDENTIAL	
87906	D	MMBtu	\$.1500	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	42226	**C(ONFIDENTIAL**			
87907	D	MMBtu	\$.1500	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	42226	**C0	ONFIDENTIAL**			
87908	D	MMBtu	\$.1500	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	42226	**C0	ONFIDENTIAL**			
87909	D	MMBtu	\$.1500	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	42226	**C0	ONFIDENTIAL**			
87912	D	MMBtu	\$.1500	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	42226	**C0	ONFIDENTIAL**			
87939	D	MMBtu	\$.1500	07/30/2013	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	42226	**C0	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	9	OTHER TYPE DESCRIPTION		
F	Sale For Resale					
М	Other(with detail	ed explanation	.)	Facility Installation/Nominal Relocation	on Fee/Monthly Facility Fee/Excess	
UC APPLICABILIT	Y					
FACTS SUPPORTIN	IG SECTION 104.003	(b) APPLICA	BILITY			
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppor	unfair advanta t a Section 104	ge during the negotiation.003(b) transaction if th	ons. e rate to be charged or offered to be cl	narged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 874	44 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS	RRC TARIFF NO: 27631
DESCRIPTION: Tra	ansmission Sales STATUS: A
OPERATOR NO:	252776
ORIGINAL CONT	TRACT DATE: 07/01/2006 RECEIVED DATE: 10/25/2022
INITIAL SEI	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	MENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXF	PLAIN): None
OTHER(EXE	PLAIN): To add Curtailment Plan
PREPARER - PERSON	FILING
RRC NO:	838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliance Admin
ADDRESS LINE 1:	1722 Routh Street
ADDRESS LINE 2:	Suite 1300
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
41383 *	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
SLS01021	1) Facility Installation=one time charge of \$15,000/Permanent Lease Sales Delivery Point to be paid within 30 days of receipt of invoice.
	2) Portable Facility=one time charge of \$6,400/Portable Lease Sales Delivery Point.
	3) Meter Fee=\$200/month/Lease Sales Delivery Point (permanent and portable). When Lease Sales Delivery Point is disconnected AND removed, Meter Fee will cease to be charged.
	4) Meter Technician Services=\$300 to startup meter, plus actual system refurbishment costs.
	5) Devon shall be responsible for all meter damage incurred during disconnection, relocation, re-connection process.
	6) Excess Gas=97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis.
RATE ADJUSTMEN	T PROVISIONS:

None

RRC COID: 87	/44 C	COMPAN	Y NAME:]	ENLINK NO	RTH TEXAS GATHI	ERING, LP	
TARIFF CODE: TS	RRC TAR	IFF NO:	27631				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURREN	T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
90995	D	Mtrfee	\$200.0000		07/01/2006	Y	
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**						
Customer	41383	**CC	ONFIDENTIAL	**			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER 7	TYPE DESCRIPTION		
F	Sale For Resale						
М	Other(with detailed	explanation)	Facility In	stallation/Meter Fee/Excess l	Fee	
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
Competition does or did	exist either with another	r gas utility, a	another supplier	of natural gas, or	a supplier of an alternative f	form of energy.	
I affirm that a true and c	orrect copy of this tariff	has been ser	nt to the custom	er involved in this	s transaction.		

RRC COID: 8744 COMP	ANY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS RRC TARIFF NO	: 29214
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 09/01/201	6 RECEIVED DATE: 10/25/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To add Curtailment	Plan
PREPARER - PERSON FILING	
RRC NO: 838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compli	ance Admin
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO	D: 721-9626 EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
37893 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
Monthly Meter Fees for Op addition, each time the Por shut down and startup of th month shall be reduced by	basis) Permanent Equipment Installation: \$15,000/facility Portable Equipment Installation: \$13,000/facility erations & Maintenance for both Permanent & Portable: \$200/month/meter Additional Meter Fee= In able Facility is disconnected and reconnected, Eagleridge will pay \$500.00 for meter tech services for the e EFM. Gas Lift Gas: Eagleridge's share of gas produced by the associated POR under the GPA during the he MMBtus of gas delivered by EnLink to Eagleridge under this agt. Excess Gas Lift: equal to one hundred bla Platts, Gas Daily, Daily Price Survey (\$/MMBtu), Southwest, Waha in the column marked Midpoint for eries are made.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 8744

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS	RRC TARI	FF NO:	29214			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
111967	D	MMBtu	\$.0000	08/10/2020	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
91615	D	MMBtu	\$.0000	09/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
91616	D	MMBtu	\$.0000	09/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
92696	D	MMBtu	\$.0000	02/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
92697	D	MMBtu	\$.0000	07/19/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
92820	D	MMBtu	\$.0000	08/22/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
92934	D	MMBtu	\$.0000	10/01/2017	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
93174	D	MMBtu	\$.0000	02/01/2018	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
93910	D	MMBtu	\$.0000	03/16/2018	Y	_
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	CONFIDENTIAL**			
93914	D	MMBtu	\$.0000	03/16/2018	Y	_
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	37893	**C	ONFIDENTIAL**			

RRC COID: 8	744	COMPAN	Y NAME: I	ENLINK NO	ORTH TEXAS GATH	ERING, LP	
TARIFF CODE: TS	RRC	C TARIFF NO:	29214				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURREN	Г CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
93915	D	MMBtu	\$.0000		03/16/2018	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	37893	**C	ONFIDENTIAL'	**			
93916	D	MMBtu	\$.0000		03/16/2018	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	37893	**C	ONFIDENTIAL'	**			
94007	D	MMBtu	\$.0000		04/05/2018	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	37893	**C	ONFIDENTIAL ³	**			
94348	D	MMBtu	\$.0000		08/09/2018	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	37893	**C	ONFIDENTIAL ³	**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE		DESCRIPTION		OTHER	TYPE DESCRIPTION		
	-			OTHER	THE DESCRIPTION		
F	Sale For Res						
М	Other(with d	letailed explanation	n)	Permaner & mainte	nt & portable equipment instal nance fees for both/excess fee	lation and monthly meter opera /gas lift fee/additional meter fe	e
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104	4.003(b) APPLICA	BILITY				
Neither the gas utility no	or the customer ha	ıd an unfair advantı	age during the ne	gotiations.			

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

affiliated pipeline.)

RRC COID: 8744 COMPANY NAME: ENL	INK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS RRC TARIFF NO: 32528	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 252776	
ORIGINAL CONTRACT DATE: 04/01/2019	RECEIVED DATE: 12/05/2022
INITIAL SERVICE DATE: TERM	OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To add point 115622	
PREPARER - PERSON FILING	
RRC NO: 838 ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Janie MIDDLE:	LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin	
ADDRESS LINE 1: 1722 Routh Street	
ADDRESS LINE 2: Suite 1300	
CITY: Dallas STATE: 7	
AREA CODE: 214 PHONE NO: 721-9626	EXTENSION:
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
37893 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
Monthly Meter Fees for Operations & Maintenance for gas produced by the associated POR under the GPA d Merit under this agreement. Excess Gas Lift: equal to	nt Installation: \$15,000/facility Portable Equipment Installation: \$3,000/facility r Both Permanent & Portable: \$200/month/meter Gas Lift Gas: Merit's share of uring the month shall be reduced by the MMBtu's of gas delivered by EnLink to one hundred percent (100%) of the price as published in the first publication of REPORT, Monthly Bidweek Spot Gas Prices, Southwest, Waha, in the column a which deliveries are made.
RATE ADJUSTMENT PROVISIONS:	
None	

None

RRC COID:	8744		COMPANY	Y NAME: EN	ILINK NOF	TH TEXAS GATHE	ERING, LP	
TARIFF CODE:	TS	RRC TA	RIFF NO:	32528				
DELIVERY POINT	S							
ID		TYPE	UNIT	CURRENT C	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
109773		D	MMBtu	\$.0000		04/01/2019	Y	
DESCRIPTION	<u>**</u> CON	IFIDENTIAI	_**					
Customer	37893		**CC	NFIDENTIAL**				
115622		D	MMBtu	\$.0000		09/27/2022	Y	
DESCRIPTION	<u>:</u> **CON	IFIDENTIAI	_**					
Customer	37893		**CC	NFIDENTIAL**				
TYPE SERVICE PE	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SEF</u>	RVICE DESC	CRIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gath	nering						
I M		C	ed explanation)		Equipment	Installation, Maintenance &	Meter Fee	
	Othe	C	ed explanation)		Equipment	Installation, Maintenance &	Meter Fee	
М	Othe ITY	er(with detail	. ,		Equipment	Installation, Maintenance &	Meter Fee	
M TUC APPLICABIL FACTS SUPPORT Neither the gas utilit NOTE: (This fact	Othe ITY FING SECT y nor the cus	ION 104.003	(b) APPLICA	BILITY ge during the negot	tiations.	Installation, Maintenance &		

RRC COID: 87	744 COMPA	NY NAME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS	RRC TARIFF NO:	32909
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	252776	
ORIGINAL CON	VTRACT DATE: 05/31/2018	RECEIVED DATE: 10/25/2022
	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(EX	(PLAIN): To add Curtailment Pla	n
PREPARER - PERSO		
RRC NO:	838	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Janie	MIDDLE: LAST NAME: Hatzenbuehler
TITLE:	Sr Regulatory Compliar	ce Admin
ADDRESS LINE 1:	1722 Routh Street	
ADDRESS LINE 2:	Suite 1300	
CITY:	Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO:	721-9626 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
40241	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	MPONENT	
RATE COMP. ID	DESCRIPTION	
SLS01361	Installation of each Facility =	\$15,000 Monthly fee = \$200/month for each Lease Sales
	Delivery Point provided by E refurbishment costs if required	nLink Meter Tech Fees = \$300 for each meter connected or reconnected, plus plus actual system
	Excess gas = 97.5% of Prices	of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
110464	D Mtrfee	\$.0000 05/31/2018 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	40241 **	CONFIDENTIAL**
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M	Other(with detailed explanation	on) Monthly Meter Fee/Excess Gas/Master Tech Fee

RRC COID: 874	COMPANY NA	AME: ENLINK NORTH TEXAS GATHERING, LP
TARIFF CODE: TS	RRC TARIFF NO: 32909	9
TUC APPLICABILITY		
Neither the gas utility nor t NOTE: (This fact canno	11	
affiliated pipel	ne.)	