RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 34942

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/15/2023

INITIAL SERVICE DATE: 08/01/2021 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report new shipper name and current rates.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

43311 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA5a Gathering rate is \$0.2615/MMBtu charged for volumes received at the receipt points. There are no compression services at this time, but

may be added. Minimum Volume Fee in the amount of \$250 for less than 30 Mcf per day. The Gathering fees are adjusted each

January 1 by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

0250

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OF CADING ETV CATHEDING HOUSE IT IT

| RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC | | | | | | |
|---------------------------------------------------------------|---------------|----------|----------------|----------------|--------------|--|
| TARIFF CODE: TN | M RRC TA | RIFF NO: | 34942 | | | |
| DELIVERY POINTS | | | | | | |
| <u>ID</u> | TYPE | UNIT | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL | |
| 112758 | R | MMbtu | \$.2694 | 08/01/2021 | Y | |
| <u>DESCRIPTION:</u> **CONFIDENTIAL** | | | | | | |
| Customer | 43311 | **CC | NFIDENTIAL** | | | |
| 112756 | R | MMbtu | \$.2694 | 08/01/2021 | Y | |
| <u>DESCRIPTION:</u> **CONFIDENTIAL** | | | | | | |
| Customer | 43311 | **CC | NFIDENTIAL** | | | |
| 112757 | R | MMbtu | \$.2694 | 08/01/2021 | Y | |
| DESCRIPTION: **CONFIDENTIAL** | | | | | | |
| Customer | 43311 | **CC | NFIDENTIAL** | | | |
| 112759 | R | MMbtu | \$.2694 | 08/01/2021 | Y | |
| <u>DESCRIPTION:</u> **CONFIDENTIAL** | | | | | | |
| Customer | 43311 | **CC | NFIDENTIAL** | | | |
| 118192 | R | MMBtu | \$.2694 | 08/01/2021 | Y | |
| DESCRIPTION: | **CONFIDENTIA | L** | | | | |
| Customer | 43311 | **CC | NFIDENTIAL** | | | |
| 118193 | R | MMBtu | \$.2694 | 08/01/2021 | Y | |
| DESCRIPTION: | **CONFIDENTIA | L** | | | | |
| Customer | 43311 | **CC | NFIDENTIAL** | | | |
| | | | | | | |

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

$\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 35007

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/15/2023

INITIAL SERVICE DATE: 03/01/2021 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate component and rate.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

41798 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA9a Gathering rate is \$0.25/MMBtu for gas received at the receipt point. Low volume fee of \$250 per month if monthly volume averages

less than 30 Mcf/day. Gathering fee is adjusted annually by increasing the current fee by 1.5%, beginning 1-1-2022.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

118191 R MMbtu \$.2580 01/01/2022 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 41798 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

H Transportation

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 35007

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 36195

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: 12/01/2022 RECEIVED DATE: 07/05/2023

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish initial tariff filing.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

42734 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA11a Gathering rate \$0.25/MMBtu. The gathering rate shall be adjusted January 1, 2023, and each January by escalating the gathering rate by

three percent (3%).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

118206 D MMbtu \$.2575 12/01/2022 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 42734 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 36195

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 36196

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: 12/01/2022 RECEIVED DATE: 06/23/2023

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate and rate component.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

41404 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA11a Gathering rate \$0.25/MMBtu. The gathering rate shall be adjusted January 1, 2023, and each January by escalating the gathering rate by

three percent (3%).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

118206 D MMbtu \$.2575 12/01/2022 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 41404 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 36196

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 36198

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: 05/26/2016 RECEIVED DATE: 07/12/2023

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2021

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reactivate tariff.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

37996 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering rate for Tier 1 wells \$0.4370/MMBtu. Gathering rate Tier 2 wells \$0.1620/MMBtu. Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0324/MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10/MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually in July pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2%

RATE ADJUSTMENT PROVISIONS:

None

GGA13

| RRC COID: | 9359 | COMPAN | Y NAME: SABINE ETX | K GATHERING UTII | LITY LLC | | | |
|---------------------------------------------|--------------------------------------|--------|--------------------|------------------|--------------|--|--|--|
| TARIFF CODE: TM RRC TARIFF NO: 36198 | | | | | | | | |
| DELIVERY POINTS | | | | | | | | |
| <u>ID</u> | TYPE | UNIT | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL | | | |
| 114269 | D | MMbtu | \$.2437 | 08/01/2022 | Y | | | |
| <u>DESCRIPTION:</u> **CONFIDENTIAL** | | | | | | | | |
| Customer | 37996 | **CC | NFIDENTIAL** | | | | | |
| 114270 | D | MMbtu | \$.1620 | 08/01/2022 | Y | | | |
| DESCRIPTION: | DESCRIPTION: **CONFIDENTIAL** | | | | | | | |
| Customer | 37996 | **CC | NFIDENTIAL** | | | | | |

| TYPE SERVICE PROVIDED | | | | | |
|-----------------------|----------------------------------|------------------------|--|--|--|
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION | | | |
| J | Compression | | | | |
| I | Gathering | | | | |
| М | Other(with detailed explanation) | Dehydration | | | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 37136

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: 12/01/2022 RECEIVED DATE: 06/23/2023

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish initial tariff.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

37996 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA11a Gathering rate \$0.25/MMBtu. The gathering rate shall be adjusted January 1, 2023, and each January by escalating the gathering rate by

three percent (3%).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

118206 D MMbtu \$.2575 12/01/2022 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 37996 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 37136

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 37137

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: 12/01/2022 RECEIVED DATE: 06/23/2023

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish initial tariff filing.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

43313 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA11a Gathering rate \$0.25/MMBtu. The gathering rate shall be adjusted January 1, 2023, and each January by escalating the gathering rate by

three percent (3%).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

118206 D MMbtu \$.2575 12/01/2022 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 43313 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 37137

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 37138

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: 12/01/2022 RECEIVED DATE: 06/23/2023

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish initial tariff filing.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

43312 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA11a Gathering rate \$0.25/MMBtu. The gathering rate shall be adjusted January 1, 2023, and each January by escalating the gathering rate by

three percent (3%).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

118206 D MMbtu \$.2575 12/01/2022 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 43312 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 37138

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT RRC TARIFF NO: 34939

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/23/2023

INITIAL SERVICE DATE: 03/01/2021 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

41759 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA8a Transportation rate is \$0.3715/MMBtu, plus \$0.157/MMBtu for compression if needed. Meter Fee equal to \$350 for less than 50

Mcf/day delivered. There is an annual escalation fee of 1.5% each January 1

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

112762 R MMbtu \$.3828 01/01/2023 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 41759 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

H Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT RRC TARIFF NO: 34939

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT RRC TARIFF NO: 34940

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 742134

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/23/2023

INITIAL SERVICE DATE: 03/01/2021 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To include current current rate.

PREPARER - PERSON FILING

RRC NO: 1229 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Paul MIDDLE: Griesedieck LAST NAME: Director EH&S

TITLE: 1415

ADDRESS LINE 1: Louisiana

ADDRESS LINE 2: Ste 1600

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 598-8163 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

41758 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GGA7 Transportation rate of \$0.3771/MMBtu, plus a compression rate of \$0.1617/MMBtu, plus a meter fee in the amount of \$250 for less than

50 Mcf/day delivered. Annual escalation of the transportation and compression fee is increased by 1.5% each January 1.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

112761 R MMbtu \$.3885 01/01/2023 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 41758 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

H Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT RRC TARIFF NO: 34940

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.