RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 9653 COMPANY NAME: AMP INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 32886
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 020464
ORIGINAL CONTRACT DATE: 08/01/2018 RECEIVED DATE: 11/03/2022
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To include current curtailment plan.
PREPARER - PERSON FILING
RRC NO: 1127 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Matthew MIDDLE: Robert LAST NAME: Ray
TITLE: VP Business Development
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas STATE: TX ZIP: 75219 ZIP4:
AREA CODE: 469 PHONE NO: 305-3418 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
40207 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
DATE COMD ID DESCRIPTION
RATE COMP. ID DESCRIPTION
KATE COMP. ID DESCRIPTION AMPI01 Commodity Fee equal to \$0.40/MMBtu up to the Maximum Daily Contract Quantity.
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TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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