



Website Queries

How to Stay in Compliance

Trisha Fleming

July 2020



Class Synopsis



This presentation will summarize the oil and gas well supplements, proration schedule, and online research queries associated with the Well Compliance Department.

Oil & Gas Proration Schedules



The Proration Schedules are available by:

- Operator
- Field
- Gatherer
- Purchaser

Schedules are updated on a monthly basis.

Accessing Proration Schedules



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Capitol Complex Construction

If you are planning to visit the Railroad Commission's Austin offices in the William B. Travis state office building, please be aware of changes to traffic patterns and the availability of metered parking in the area due to the Capitol Complex Construction project. [Click here for additional information.](#)

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Chairman Christi Craddick



Commissioner Ryan Sitton



Commissioner Wayne Christian

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The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.


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Research and Statistics

Oil and Gas data, statistics and reports are categorized below.

Drilling Information

Field Data

- Gas Prorated Field Factors
- Hydrogen Sulfide (H2S) Fields & Concentrations Listings

Operator Information

- Top 32 Texas Oil & Gas Producers
- Oil & Gas Directory - Operator Contact Information

Production Data

- Oil & Gas Disposition Codes
- Historical Production Data
- Monthly Crude Oil Production by District and Field
- Monthly Oil and Gas Production Ledgers
- Monthly Summary of Texas Natural Gas
- Offshore Production
- PR Discrepancy Code Explanations
- Production Adjustment Factor
- Production Data Query System Tour
- Texas Monthly Oil & Gas Production

Refineries - Monthly Report and Operations Statements

- Monthly Report and Operations Statement for Refineries

Proration Schedules

- By Operator
- By Galtherer
- By Purchaser
- By Field

More Information


Below are links to information and statistics that might be helpful to you.

- Texas Petrofacts
- Gas Storage Information
- Datasets Available for Purchase

Accessing Schedule By Operator



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Proration Schedules

Monthly listings of wells organized by field, purchaser, gatherer and operator.

By Operator By Gatherer
By Purchaser By Field

Proration Schedule Codes	
Oil Wells	←
Gas Wells	←

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-  **Chairman Christi Craddick**
-  **Commissioner David Porter**
-  **Commissioner Ryan Sifton**

Audiences

- Consumers
- Land & Mineral Owners
- Media & Press

Research

- Maps - Public GIS Viewers
- Data - Online Research Queries
- Forms


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- Upcoming Events
- Announcements
- What We Do
- RRC Locations

Selecting Month by Operator



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By Operator

Listing of all wells on schedule by the company listed as operator of record.

The Proration Schedule Archives Listed by Operator begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.state.tx.us or 512-463-6882.


2015	2014	2013
January 2015 February 2015 March 2015 April 2015	January 2014 February 2014 March 2014 April 2014 May 2014 June 2014 July 2014 August 2014 September 2014 October 2014 November 2014 December 2014	June 2013 July 2013 August 2013 September 2013 October 2013 November 2013 December 2013

Last Updated: 3/30/2015 8:57:09 AM

Selecting Schedule by Operator



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Operators April 2015

The following are the proration schedules listed by operator for the month of April 2015. These schedules will be updated on a monthly basis. Only initial calculated allowables are represented and any allowable revisions during the month will not be reflected in this file.

This proration schedule view does not list individual wells for leases with unit allowables. To view all wells on a lease with a unit, reference the [Proration Schedule by Field](#).

NOTE: Many of these files are large. To find specific information on a web page you can search the file with your internet browser. To print a page, we suggest that you change your print settings to landscape with the minimal amount of margins.

If you have any questions or comments, contact the Oil & Gas Division at prorationunit@rrc.state.tx.us.

The Proration Schedule Archives begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.state.tx.us or 512-463-6882.

A	B	C	D	E	F	G	H	I	J	K	L	M	
N	O	P	Q	R	S	T	U	V	W	X	Y	Z	1-8

Last Updated: 3/30/2015 9:02:47 AM ←

Proration Schedule by Operator



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ogstripa (1) - Notepad
File Edit Format View Help
OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR      APRIL 2015

A + INVESTMENTS A TEXAS LLC                          STATUS DATE 02012015
PO BOX 1607                                           UPDATED THRU 03/26/2015
GEORGE WEST TX 78022                                DAYS 30 FACTOR 100
GAS-WELLS                                           GAS ALLOW
DIST FIELD NAME I.D. LEASE NAME WELL MO. MCF STATUS
*****
02 CHAPA, EAST (12,400)
                                172853 EL PASO NATURAL 6 INJECT

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR      APRIL 2015

A & B MINERALS                                       STATUS DATE 02012015
779 HILBERS ROAD                                     UPDATED THRU 03/26/2015
SCOTLAND TX 76379                                    DAYS 30 FACTOR 100
OIL-WELLS                                           DAILY-ALLOW MONTHLY-ALLOW
DIST FIELD/LEASE NAME LSE MOV-BAL WELL # REC # OIL(BBL) GAS(MCF) OIL(BBL) GAS(MCF)
*****
09 ARCHER COUNTY REGULAR
LONGLEY 00354 32 1 5# 128 150 3840
LONGLEY -A- 00355 0 A 0 0 0
POWELL 00357 72 2 2# 32 60 960
EDGE 30316 36 11 2# 32 60 960
12 INJECT
13 2# 32 60 960
14 DLQ W-10
16 2# 32 60 960
17 2# 32 60 960
23 2# 32 60 960
31 INJECT
LEASE TOTALS 300 4800

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR      APRIL 2015


A & B OIL                                           STATUS DATE 02012015
BOX 1505                                             UPDATED THRU 03/26/2015
MONAHANS TX 79756                                    DAYS 30 FACTOR 100
OIL-WELLS                                           DAILY-ALLOW MONTHLY-ALLOW
DIST FIELD/LEASE NAME LSE MOV-BAL WELL # REC # OIL(BBL) GAS(MCF) OIL(BBL) GAS(MCF)
*****

```

Accessing Schedule by Field



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Proration Schedules




Monthly listings of wells organized by field, purchaser, gatherer and operator.

By Operator By Gatherer

By Purchaser **By Field**

Proration Schedule Codes
Oil Wells
Gas Wells

Commissioners

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-  **Commissioner David Porter**
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Select Schedule by Field Month



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By Field

Listing of all wells on schedule by the field in which the well(s) are completed.

The Proration Schedule Archives Listed by Field begins with the May 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.state.tx.us or 512-463-6882.


2015	2014	2013
January 2015	January 2014	May 2013
February 2015	February 2014	June 2013
March 2015	March 2014	July 2013
April 2015	April 2014	August 2013
	May 2014	September 2013
	June 2014	October 2013
	July 2014	November 2013
	August 2014	December 2013
	September 2014	
	October 2014	
	November 2014	
	December 2014	

Last Updated: 3/30/2015 8:57:17 AM

Selecting Schedule District



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Field April 2015

Gas Proration Schedules


Gas District 1	Gas District 2	Gas District 3	Gas District 4	Gas District 5	Gas District 6
Gas District 7B	Gas District 7C	Gas District 8	Gas District 8A	Gas District 9	Gas District 10

Oil Proration Schedules


Oil District 1	Oil District 2	Oil District 3	Oil District 4	Oil District 5	Oil District 6	
Oil District 6E	Oil District 7B	Oil District 7C	Oil District 8	Oil District 8A	Oil District 9	Oil District 10

Last Updated: 3/27/2015 8:34:41 AM ←


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Proration Schedule by Field



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GAS PRORATION SCHEDULE - APRIL 2015 DIST 1
WILDCAT 00002 001 CO, ASSOCIATED--EXEMPT ,DEPTH- 364 ,DISC 01031958 13 137 265 311323
ANNUAL TESTING (G-10) SEP OCT NOV DUE DEC EFF JAN ***
FIELD REMARKS: 00-00-0000 WELLS IN THIS FLD. NOT ELIGIBLE FOR ALLOWABLE.

IDENT	LEASE NAME	WELL	WHP	DEL	G-1	POTE	G-10 GAS ALLOW 02-1 EFF MO. MCF	STATUS	GATH	COMM	@AMT	L-AMT	14B
ANADARKO E&P ONSHORE LLC	020528	P-5 ACTIVE											
229750 SAN PEDRO RANCH		1					1 PRTL PLG					0/00	G
264125 BRISCOE COCHINA EAST RANCH		32H		E			ET SWR 10		SPRIP	EASTC+			
266690 RANCHO ENCANTADO		21H					1 SWR 10		SPRIP	TRIMT+PLT			
271554 DIAMOND H STATE		9H		E			ET SWR 10						
APACHE CORPORATION	027200	P5 ACT-EXT											
253237 VANDY 82		1					1 14B2 EXT					12/14	B
ATERRA EXPLORATION, LLC	036043	P-5 ACTIVE											
273598 WHITWORTH		1H					TE 14B2 EXT		TXPLL			8/15	B
BEESON ENERGY, INC.	061799	P-5 DELQ											
232716 REDD STATE		1					1 14B DENY					8/12	D
BHP BILLITON PET(TXLA OP) CO	068596	P-5 ACTIVE											
272110 STS C		1P					1 14B2 EXT					5/15	B
BLACKBRUSH O & G, LLC	073059	P-5 ACTIVE											
260007 SHELL CHITTIM		1					1 14B2 EXT					10/14	B
BLUESTONE NATURAL RES. II, LLC	076861	P5 ACT-EXT											
211602 LINDHOLM-HANSON GAS UNIT		7					1 14B2 EXT	12718	HOUSP	GULFM		12/14	B
BRUINGTON OPERATING, L.L.C.	103564	P-5 ACTIVE											
274002 CHRIS M. ALLEN		1					TE SHUT IN						
CMR ENERGY, L.P.	120636	P-5 ACTIVE											
211560 COMANCHE RANCH		1613					1 14B2 EXT					3/13	B
CAMDEN RESOURCES, LLC	126842	P5 ACT-EXT											
252860 RUCKMAN		8					1 OZ						
CASHFLOW EXPLORATION, INC.	139559	P-5 FLD OP											
140604 RAMSEY		2					1 14B DENY					9/10	D
CHARIS ENERGY, INC.	146369	P-5 ACTIVE											
251750 HYDE		1					1 14B2 EXT					7/12	B
CHESAPEAKE OPERATING, L.L.C.	147699	P-5 ACTIVE											
261933 MSP		107					1 OBSERVAT						
261934 MSP		102					1 OBSERVAT						
261935 MSP		108					1 OBSERVAT						
261936 MSP		109					1 OBSERVAT						
261940 MSP		101					OBSERVAT						
261941 MSP		103					OBSERVAT						
261942 MSP		106					OBSERVAT						
261989 MSP		110					OBSERVAT						
261998 MSP		105					OBSERVAT						
263173 MSP		104					OBSERVAT						
264193 MSP		111					OBSERVAT						
264194 MSP		112					1 14B2 EXT					0/00	B
264195 MSP		113					OBSERVAT						
264196 MSP		114					OBSERVAT						
264197 MSP		115					OBSERVAT						

Proration Schedule Explained

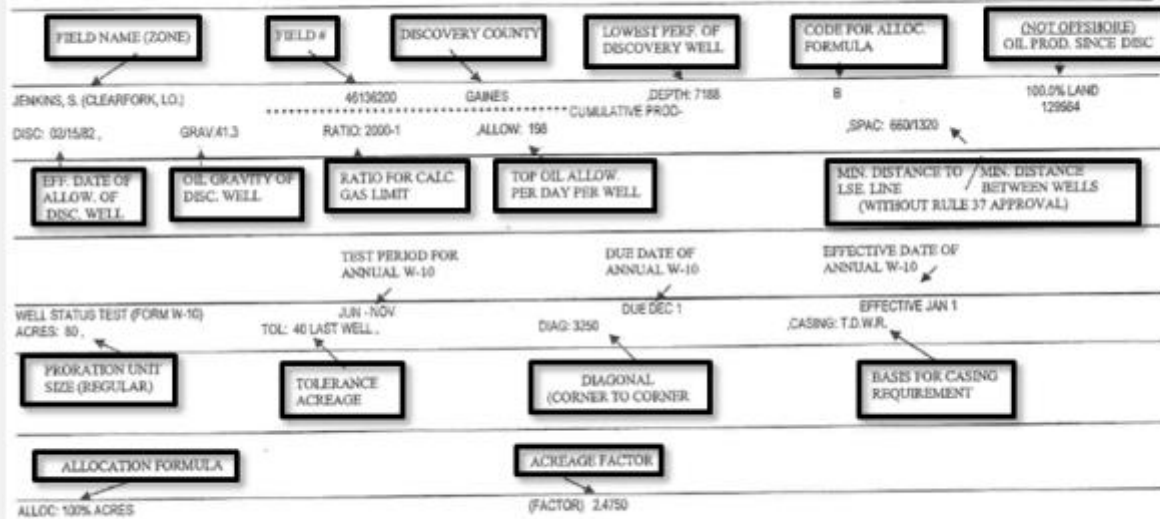


Oil Proration Schedule

Below, is a copy of an actual oil proration schedule listed by field. Each item is shown in detail and is identified as to its purpose.

JENKINS, S. (CLEARFORK, LO.) 46136200 GAINES ,DEPTH: 7188 8 100.0% LAND
 *****CUMULATIVE PROD- 129684
 DISC: 02/15/82 ,GRAV: 41.3 ,RATIO: 2000-1 ,ALLOW: 198 ,SPAC: 660/1320
 WELL STATUS TEST (FORM W-10) JUN - NOV DUE DEC 1 EFFECTIVE JAN 1
 ACRES: 80 ,TOL: 40 LAST WELL ,DIAG: 3250 ,CASING: T.O.W.R.
 ALLOC: 100% ACRES (FACTOR) 2.4750

WELL	DEPTH	POTE	ACRES	GOR	TRANS	OIL	GAS	WELL	REMARKS	ALLOW	P	N	@	X	T	DATE	WATR	CTY	NUMBER	API
HUB-CAP OIL COMPANY 406330 P-5																				
54182 TOMOORE GENEC 35 155 105 0 55 0																				
1	7248	P 5.0	80.00		5#	395	ONE WELL LEASE	155 P	5	0	071406	3	155	165	32428					
NEWFIELD EXPL. MID-CON. INC 606616 P-5																				
63813 MOORE ET AL NAVAJ 173 156 105 0 169 0																				
1	7188	P 6.0	80.00	85	6#	396	ONE WELL LEASE	186 P	5	0	110486	8	165	185	32162					
WELLS: 2-PRO, 0-EX, 2-TOT ,OIL: 11-PRO, 0-EX, 11-TOT ,GAS: 792-PRO, 0-EX, 792-TOT																				



Supplements



A supplement is correspondence notifying the operator the status of a well based off of forms filed and processed by RRC staff.

Receiving Supplements



- Changes to an allowable will be communicated through oil and gas supplements as well as being reflected on the Oil and Gas Proration Schedule Listed by Operator.
- Supplements are generated nightly and mailed to the address associated with the P-5 of the operator the following day.
- You are encouraged to review all supplements you receive very carefully. Supplements communicate the status of well filings and identify any possible filing deficiencies.

How to Read a Supplement



- If the well is in compliance a numeric allowable will be reflected.
- If the well is deficient a non-numeric allowable code will be reflected and further action is required.
 - Remarks appear at the bottom of the supplement that explain what information is required to obtain an allowable.
 - Failure to file all necessary paperwork or required data after the assignment of a Lease/ID Number will result an allowable not being assigned.

Gas Well Allowable Supplement



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Gas Well Allowable Supplement

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 lbs. per cubic foot, and Flowing Temperature of 60° Fahrenheit.

EAGLERIDGE OPERATING, LLC
P O BOX 191447
DALLAS TX 75219

TARGA MIDSTREAM SERVICES LLC
ATTN PROD TAX DEPT 44TH FL
1000 LOUISIANA STR 4300
HOUSTON TX 77002

DEPT NO	PRECEDENCE NO	COUNTY NAME	SUPPLEMENT NO	DATE OF ISSUANCE	CURRENT STATUS	ISSUANCE DATE	OPERATOR NO	
08	275601	DEWITT	692967	04/23/2015		03/01/2015	218462	
WELL NAME	FIELD	FIELD TYPE	PRELIMINARY	LEASE NAME			WELL NO	
EMBARC, HANT (BASNETT BSALS)	52280200	RAYSON WEST GAS UNIT 12H					2	
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	RELIABILITY	SEP UP SWAB	ACRES	ACRE-FEET	PRODUCTION
02/10/2015	0M	897866X		14523	2990	53.024		40363
03/01/2015	0M	450213X		14523	2990	53.024		
04/01/2015	0M	435690X		14523	2990	53.024		
05/01/2015	0M	0X		14523	2990	53.024		
REMARKS: END PROBLEM RESOLVED ** OPERATOR COPY **								

* INDICATES CHANGE AND REASON FOR SUPPLEMENT
 FROM PREVIOUS ALLOWANCE
 1- INITIAL ALLOWABLE ASSIGNMENT
 2- REVISIO ALLOWABLES DUE TO OVERPRODUCED LIMITED WELL
 3- CHANGE OF @ LIMITATION
 4- CHANGE OF @ LIMITATION, BUT RESTRICTED TO TEST
 5- SUBMIT AVERAGE PRODUCTION ON FORM G-6

By order of the Railroad Commission of Texas
 SEND INQUIRIES TO:
 DIRECTOR, PRODUCTION and PRORATION
 Oil and Gas Division

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Gas Well Allowable Supplement

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 lbs. per cubic foot, and Flowing Temperature of 60° Fahrenheit.

APACHE CORPORATION
ATTN BETH MORGAN OR PATTY WELLS
6120 SOUTH YALE STR 1500
TULSA OK 74136

EMBARC GAS GATHERING, LLC
ATTN EMBARC LEGAL DEPT
PO BOX 24300 MC LR 460
OKLAHOMA CITY OK 73124

DEPT NO	PRECEDENCE NO	COUNTY NAME	SUPPLEMENT NO	DATE OF ISSUANCE	CURRENT STATUS	ISSUANCE DATE	OPERATOR NO	
10	276514	HEMPHILL	700054	04/23/2015		03/01/2015	027300	
WELL NAME	FIELD	FIELD TYPE	PRELIMINARY	LEASE NAME			WELL NO	
LTPROCOM, S.E. (CLEVELAND)	53678250	HANKINS TRTT					11H	
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	RELIABILITY	SEP UP SWAB	ACRES	ACRE-FEET	PRODUCTION
11/25/2014	0	10476X		1746	588			
12/01/2014	0	54126X		1746	588			
01/01/2015	0	54126X		1746	588			
02/01/2015	0	48888X		1746	588			
03/01/2015	0	54126X		1746	588			
04/01/2015	0	52380X		1746	588			
REMARKS: TR8121814, IP; ** OPERATOR COPY **								

* INDICATES CHANGE AND REASON FOR SUPPLEMENT
 FROM PREVIOUS ALLOWANCE
 1- INITIAL ALLOWABLE ASSIGNMENT
 2- REVISIO ALLOWABLES DUE TO OVERPRODUCED LIMITED WELL
 3- CHANGE OF @ LIMITATION
 4- CHANGE OF @ LIMITATION, BUT RESTRICTED TO TEST
 5- SUBMIT AVERAGE PRODUCTION ON FORM G-6

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 Oil and Gas Division

Oil Well Allowable Supplement



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."
This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR: LAREDO PETROLEUM, INC.
15 M 6TH ST STE 900
TULSA OK 74119

GATHERER: JP ENERGY PRODUCTS SUPPLY, LLC
1437 S BOULDER AVE STE 1070
TULSA OK 74119

DATE	WELL NAME	SECTION	COUNTY	DATE OF SERVICE
08	GARDEN CITY, S. (HOLECAMP)	33998500	GLASSCOCK	04/29/2015
46034	LACY CREEK 22-27 (ALLOC-B)	2820		979529
MONTH AND YEAR	WELL ID	CHANGE	LEASE TOTAL	REMARKS
05/2015	014 FORM	-0-	19312	
	GAS LIMIT	-0-	55924	
	-OIL ALLOW			
	GAS LIMIT			
	-OIL ALLOW			
	GAS LIMIT			

REMARKS: N-2 N/TST TO PRODUCE ***OPERATOR COPY***
NOTE: Oil Allowables and Gas Limits include transfer amount, except bump transfer when shown.
By order of the Railroad Commission of Texas
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PROMOTION
Oil and Gas Division

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."
This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR: EL TORO RESOURCES LLC
1601 NORTHWEST HWY STE 500
OKLAHOMA CITY OK 73118

GATHERER: OULPMARK ENERGY, INC.
ATTN: JUANITA PROCTOR
P O BOX 844
HOUSTON TX 77001

DATE	WELL NAME	SECTION	COUNTY	DATE OF SERVICE
03	BIBBICO RANCH (EAGLEFORD)	12018200	DAVALLA	04/29/2015
15262	FERGUSON-MCKNIGHT	5273H		456194
MONTH AND YEAR	WELL ID	CHANGE	LEASE TOTAL	REMARKS
03/2015	014 FORM	32 #	4278	
	GAS LIMIT	319997	78739228	
	-OIL ALLOW			
	GAS LIMIT			
04/2015	014 FORM	32 #	4140	
	GAS LIMIT	319997	76199250	
	-OIL ALLOW			
	GAS LIMIT			
05/2015	014 FORM	32 #	4278	
	GAS LIMIT	319997	78739228	

REMARKS: W-10 ***OPERATOR COPY***
NOTE: Oil Allowables and Gas Limits include transfer amount, except bump transfer when shown.
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Online Research Queries



The Online research queries allow external users to search for a variety of data available in reference to oil and gas wells in the state of Texas.

Accessing the Research Queries



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- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

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Texas Coal Production Increases in 2014-Production up by More than One Million Tons
April 28, 2015
The Railroad Commission of Texas reports Texas coal production increased by 2.8 percent in calendar year 2014 over the previous year by 1,184,287 tons for a total [Read More...](#)

RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015
April 27, 2015
The Texas average rig count as of April 17, was 411, representing about 45 percent of all active land rigs in the United States according to Baker Hughes Incorporated. The Railroad Commission of Texas (Commission) reports that in the last 12 months, total Texas reported production was 930 million barrels of oil and 8.3 trillion cubic feet of natural gas [Read More...](#)

TEXAS MONTHLY OIL AND GAS STATISTICS
April 27, 2015
The Railroad Commission of Texas issued a total of 923 original drilling permits in March 2015 compared to 1,894 in March 2014 [Read More...](#)

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Online Research Queries

The links in the boxes allow users to research oil & gas production, drilling permits, well records, gas utility and pipeline information, surface coal/lignite mining permit information and other related queries.

Note: *The online research queries are intended for use by individuals needing specific information from the Railroad Commission of Texas. The use of automated tools to retrieve volumes of data can cause severe degradation of Railroad Commission of Texas systems. If the query system detects that data is being retrieved using an automated tool, the Railroad Commission of Texas will end the session for that user.*

Requirements for Accessing Online Research Queries

The Railroad Commission of Texas recommends accessing the online research queries using a broadband Internet connection (Cable Modem, DSL, Fiber, Wireless, Satellite are common examples). A dial-up connection may work, but performance will not be desirable.

Adobe Acrobat Reader 9.5 or higher should be used AND one of the following browsers:

- Microsoft Internet Explorer 10 or higher
- Mozilla Firefox 10 or higher
- Google Chrome 20 or higher
- Apple Safari 5 or higher

Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application

Important Disclaimer

A "data set" is any set of information electronically generated or stored by Railroad Commission of Texas (Commission) systems, including, but not limited to, the Commission's Geographic Information System, Online Research Query System, or Mainframe System.

The data sets provided by the Online Research Query System are continually being updated and are provided as a public service for informational purposes only. They are **not** intended to be used as an authoritative public record and have no legal force or effect. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves.

The Commission specifically disclaims any and all warranties, representations, or endorsements, express or implied, with regard to these data sets, including, but not limited to, the warranties of merchantability, fitness for a particular purpose, or non-infringement of privately owned rights.

Select a Query System to search:

- [Oil & Gas](#)
- [Natural Gas Services](#)
- [Pipeline Safety](#)
- [Surface Mining & Reclamation](#)

Available Research Queries



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

non-infringement of privately owned rights.

Select a Query System to search:

Oil & Gas

Natural Gas Services

Pipeline Safety

Surface Mining & Reclamation

Alternative Fuels

Completions Query Overview



The Completions Query is used to find Completion Packages that were filed online. Using this Query allows you to view the all of the forms that were filed with the Packet.

Launch Completions Query



Oil & Gas		
Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
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P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
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Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Completions Query Home



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Oil & Gas Completions

[Completions Home](#) [Help](#)

Well Completions

Completions Package

[Completions Query](#)

[Directional Survey Query](#)

- Completion Reports Data reflects completion packets filed online from November 2, 2009 through present.

Completions Query Search Criteria



RC ONLINE SYSTEM
Oil & Gas Completions
Completions Home [Help](#)

Completions Query

Enter Search Criteria

Date Submitted/Approved From: MM/DD/YYYY
To: MM/DD/YYYY
Tracking No.:
Status:
District:
Well Type:
Purpose of Filing:
Type of Completion Packet:
API No.:
Drilling Permit No.:
County:
Field No.:
Operator No.:
Lease No.: 265565
Wellbore Profile:

G-1 Completions Query Results



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Oil & Gas Completions
[Completions Home](#) [Help](#)

Records Found

[Return To Search](#)

Search Criteria:

- Lease No.:265565

1 results Page: 1 of 1 Page Size: [View All](#) ▼

Tracking No.	Status	Packet Type	API No.	Drilling Permit No.	Well No.	Submit Date	Operator No.	Operator Name	Lease No.	Lease Name
44024	Approved	Gas / G-1	251-34441	728260	B3H	05/09/2012	945936	XTO ENERGY INC.	265565	DIXON UNIT

[Return To Search](#)

G-1 Completion Form Summary



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Oil & Gas Completions
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[Search](#) [Return to List](#) [Detail](#)

Form Summary

Packet Summary Data Submitted: Online

Tracking No.: **44024** Status: Approved (12/19/2012)

Operator Name: **XTO ENERGY INC. (945936)** Type Of Completion: **New Well**

Field Name: **NEWARK, EAST (BARNETT SHALE)** Completion or Recompletion Date: **03/31/2012**

Lease Name: **DIXON UNIT** Purpose Of Filing: **Initial Potential**

RRC District No.: **09** Well Type: **Producing**

RRC Gas ID or Oil Lease No.: **265565** County: **JOHNSON**

Well No.: **B 3H** Drilling Permit No: **728260**

API No.: **42-251-34441** Wellbore Profile: **HORIZONTAL**

Submitted: **(05/09/2012)** Field No.: **65280200**

For chemical information after February 1, 2012 enter the API Number on the [FracFocus Chemical Disclosure Registry](#).

Form/Attachment	Status	View Form/Attachment
G-1	Certified	View
G-5	Certified	View
G-10	Certified	View
L-1	Certified	View
P-4 Data	Certified	View
P-15	Certified	View
GAU LETTER		View
P-12		View
Proration Acreage List		View
W-15		View
Directional Survey - MWD		View
Directional Survey - Certification		View
Plat		View

Public Comments

[RRC Staff 2012-07-20 08:31:18.049]: EDL=2000 feet, max acres=472, NEWARK, EAST (BARNETT SHALE) gas well;

Form G-1



RAILROAD COMMISSION OF TEXAS **Form G-1**
 1101 N. Congress
 P.O. Box 12867
 Austin, Texas 78711-2867

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION
 Operator Name: ETC ENERGY, INC. Operator Well: 043338
 Operator Address: 880 EAST EXWASURE AVE, FORT WORTH, TX 76104-0100

WELL INFORMATION
 Well No.: 043338-01
 Lease Name: EASON UNIT
 Well-Case ID No.: 205030
 Location: Saylor, Stone, Saylor SHALE, JT, NEARBY T8
 Field Name: NEWARK, EAST (BARNETT SHALE)
 Field No.: 6529000

FILED INFORMATION
 Purpose of filing: Initial Production
 Type of completion: New Well
 Well Type: Producing
 Permit to Drill, Plug Back, or Deepen: (04/02/12)
 Rule 27 Exemption: None
 Fluid Injection Permit: None
 O&G Waste Disposal Permit: None

COMPLETION INFORMATION
 Date of first production after re-completion: 02/14/12
 Date plug back, deepening, re-completion, or drilling operation commenced: 02/07/12
 Date of first production after completion: 02/14/12
 Distance in nearest well in lease & nearest (ft.): 10.0
 Total number of acres in lease: 426.39
 Elevation (ft.): 701 OL
 Total depth TD (ft.): 7732
 Plug back depth TD (ft.): 7500
 How directional survey made other than inclination (Form M-13)? Yes
 Is Cementing Affidavit (Form M-15) attached? Yes
 Multiple completion? No
 Location of well, relative to nearest lease boundaries or base on which this well is located: 84.0 Feet from the Well Line and 95.0 Feet from the Well Line of the EASON UNIT Lease.

FORMER FIELD (WITH NEWWORK) & GAS IN OR ON LEASE M.G.
 Lease & Operator: Gas In or On Lease No. Well No. Prior Service Type

Page 1 of 7

DATE: NA
 PACKET: NA
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:
 GAO Geomechanical Production Determination Depth (ft.) Date: 12/08/10
 GAO G Exception Depth (ft.)

GAS MEASUREMENT DATA
 Date of test: 04/03/12
 Gas production during test (MCF) 4739
 Was the well performed for 48 hours? Yes
 Test Interval

Run No.	Line	Choke (in.)	Choke (ft.)	Ratio (Pressure)	Flow Temp (°F)	Flow Pressure (PSIA)	Compress. Factor	Volume (MCF)
1	3.067	2.8800	3029.27	235.0	128.0	9240.0	1.074	2718.0

 Specific Gravity (dry gas): 0.850
 Specific Gravity (liquid hydrocarbons) (Dry, AP): 0.850
 Avg. fluid in temp. (°F): 100.0
 Bottom hole temp. and depth: 230.0 °F @ 1000.0 ft

FIELD DATA AND PRESSURE CALCULATIONS

Run No.	Time of Run (Min.)	Choke Size (in.)	Wellhead Pressure (PSIA)	Wellhead Flow Temp (°F)
1	4300	40/48	1700	85.0
			900	85.0

CASING RECORD

Run	Type of Casing	Casing Hole Size (in.)	Setting Depth (ft.)	Multi-Stage Casing Depth (ft.)	Cement Class	Slurry Volume (cu yd)	Top of Cement (ft.)	TDC (ft.)
1	5.00	5.00	100	271.2	III	197.0	281.2	By
2	5.00	5.00	1000	NA	III	607.0	607.0	By

LINER RECORD

Run	Line	Well (in.)	Line (in.)	Length (ft.)	Cement Class	Slurry Volume (cu yd)	Top of Cement (ft.)	TDC (ft.)
1	5.00	5.00	5.00	100	III	607.0	607.0	By

TUBING RECORD

Run	Size (in.)	Depth (ft.)	Factor	Depth (ft.) Type
1	2.375	7740	1	

PRODUCING/INJECTING/DISPOSAL INTERVAL

Run	Open Interval (ft.)	From (ft.)	To (ft.)
1	No	11	7578
2	No	11	9294
3	No	11	8988
4	No	11	8462
5	No	11	8978

Page 1 of 7

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? Yes
 Is well equipped with a downhole activation system? No
 Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:
 Actual maximum pressure (PSIG) during hydraulic fracturing:
 Has the hydraulic fracturing fluid disclosure been reported to Fluid/Fracure disclosure registry (BFRFR)? Yes

Run	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1		10000 GAL, 20% 20/40 40/70-200MESH	8720.0 - 10000.0
2		10000 GAL, 20% 20/40 40/70-200MESH	9294.0 - 9600.0
3		11012 GAL, 20% 20/40 40/70-200MESH	8668.0 - 9174.0
4		12188 GAL, 20% 20/40 40/70-200MESH	8442.0 - 8748.0
5		12181 GAL, 20% 20/40 40/70-200MESH	8748.0 - 9020.0

FORMATION RECORD

Formations	Encountered	Depth TD (ft.)	Depth MD (ft.)	By Formation	Remarks
SMITHWICK	7002.0	7040.0			
AND 1	3130.0	7002.0			
BARNETT	2268.0	7702.0			

 Did the producing interval of this well produce 1000 psi with a concentration in excess of 100 ppm (BWR 34)? No
 Is the completion being downhole cemented (BWR 14)? No

REGARDS

Page 1 of 7

PUBLIC COMMENTS:
 (BWR 34-37-47-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80)

CASING RECORD:

TUBING RECORD:

PRODUCING/INJECTING/DISPOSAL INTERVAL:

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:

GAS MEASUREMENT DATE REMARK:

OPERATOR'S CERTIFICATION
 Printed Name: Kelly Corvino Title: Regulatory Compliance Analyst
 Telephone No.: (817) 378-0340 Date Certified: 05/10/2012

Page 1 of 7

Field Rules Query Overview



The Field Rules Query allows you to see the latest rules for a regulatory field by using the following search criteria:

- Field Name
- Field Number

Launch Field Rules Query



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Field Rules Query Criteria



Field Search

Search for a Field: Beginning with these characters ←

Containing these characters (Please enter at least 3 characters)

Matching this Number Exactly

Field Query Results



Search Again

Search for a Field: Beginning with these characters
 Containing these characters (Please enter at least 3 characters)
 Matching this Number Exactly

Field Query Results

Select the field in the following list to view Field Rules.

85279200	7C	SPRABERRY	(TREND AREA)
85279201	7C	SPRABERRY	(TREND AREA) R 40 EXC
85279400	7C	SPRABERRY	(TREND AREA CL. FK.)
85279600	7C	SPRABERRY	(TREND AREA CL. FK. S.)
85279800	7C	SPRABERRY	(TREND AREA CL. FK. W.)
85280300	08	SPRABERRY	(TREND AREA)
85280301	08	SPRABERRY	(TREND AREA) R 40 EXC
85280400	08	SPRABERRY	(TREND AREA CL. FK.)
85280600	08	SPRABERRY	(TREND AREA DEV.)
85280700	08	SPRABERRY	(TREND AREA DEV. E)

Oil & Gas Field Rules



Field Rules for Field: SPRABERRY (TREND AREA)
Field Number: 85280300 District Name: 08

Oil Field Rules:

County Regular: N **Salt Dome:** N **Field Location:** LAND **Don't Permit:** N
Schedule Remarks: A FLOWING OIL WELL TO BE PRODUCED THROUGH TUBING.
Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0	Corner to Corner	0

Gas Field Rules:

County Regular: N **Salt Dome:** N **Field Location:** LAND **Don't Permit:** N
Schedule Remarks: DESIGNATED AS UFT FIELD PER DOCKET 01-0299858
Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0		0

Special Field Rules



Special Horizontal Field Rules: For informational purposes only. The Final Order controls all field rules.

[Illustration](#) [Screen Help](#)

Unconventional Fracture Treated (UFT): Yes **UFT Effective Date:** 05/10/2016

Correlative Interval: From 6865 to 10605 feet **Established by API Number:** 32931029

Dual Lease Line Take Point Spacing

First/Last Take Points (Heel and Toe) to Lease Line: 100 feet **Form P-16 Required:** Yes

Perpendicular Spacing from All Take Points to Lease Line: 330 feet

Between-Well Spacing

Horizontal to Vertical: 0 feet **Subsurface Tolerance Box:** 50 feet

Horizontal to Horizontal: 0 feet

Overlap Distance: N/A

Stacked Lateral Rules: Yes (If yes, see Final Order for details)

Special Rule 38 (Well Density) Provision

Upper: 79 acres **Notification Radius:** 660 feet

Lower: 20 acres

Comments for the Special Field Rules

Comments: DOCKET NUMBER 7C-0291171 IS THE SECOND DOCKET APPROVED FOR THIS FIELD.

History: Final Orders that contain special horizontal field rules language

Docket Number	Final Order Effective Date	Final Order Document
7c-0291169	12/02/2014	Click Here

Cancel

New Lease IDs Built Query Overview



The New Lease ID's Built Query allows you to search for a newly assigned lease number by using the following search criteria:

- Date Range: maximum date range is 90 days
- Drilling Permit Number
- API Number
- District: select a district from the drop down list
- County: select a county from the drop down list
- Field
- Operator

Launch New Lease IDs Query



Oil & Gas		
Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

New IDs Query Search Criteria



ORCA ONLINE SYSTEM

Production Reports

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New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range:	<input type="text"/> to <input type="text"/> <small>(max range 90 days: format MM/DD/YYYY)</small>	Field	<input type="text"/>	Operator	<input type="text"/>
Drilling Permit No:	<input type="text"/>	<input type="radio"/> Containing these characters		<input type="radio"/> Containing these characters	
API No:	42 251 - 34441 ←	<input type="radio"/> Beginning with these characters		<input type="radio"/> Beginning with these characters	
District:	<input type="text"/>	<input checked="" type="radio"/> Matching this Number Exactly		<input checked="" type="radio"/> Matching this Number Exactly	
County:	<input type="text"/>	<input type="button" value="Search for Field"/>		<input type="button" value="Search for Operator"/>	

New Lease IDs Query Results



RRC ONLINE SYSTEM

Production Reports

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New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range: to **Field** **Operator**
(max range 90 days: format MM/DD/YYYY)

Drilling Permit No:

API No: 42 -

District:

County:

Showing 1 - 1 of 1 record(s).

Type	Dist #	Operator Name	DP #	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
G	09	XTO ENERGY INC.	728260	25134441	B 3H	DIXON UNIT	NEWARK, EAST (BARNETT SHALE)	265565	65280200	12/19/2012

P-4 Gath./Purch. Query Overview



The P-4 Gatherer/Purchaser Query provides a way to search for gatherers and purchasers by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Gather or Purchaser
- Gatherer or Purchaser P-5 Number
- Gatherer product

Launch P-4 Gath./Purch. Query



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

P-4 Query Search Criteria



RRC ONLINE SYSTEM

Oil & Gas Data Query

Query Menu [Help](#)


P-4 Gatherer/Purchaser Query

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No: 

Field(s):

Operator(s):

Gatherer/Purchaser: Gatherer Purchaser Both

Gatherer/Purchaser (P-5) Number:

Gatherer Product:

P-4 Gath./Purch. Query Results



ORC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

P-4 Gatherer/Purchaser Query Results

Search Criteria:

Oil Lease No./Gas Well ID No: 265565

Lease Names: DIXON UNIT

[Return](#)

3 results

Page: 1 of 1

Page Size: [View All](#) ▼

District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
09	265565 Links ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	265565 Links ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	265565 Links ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

[Download](#)

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Gath./Purch. Results



RC ONLINE SYSTEM

Oil & Gas Data Query

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Lease Detail

[Drilling Permits](#) [Wellbore](#) [UIC](#) [Severance](#) **P-4** [Oil Proration](#) [Gas Proration](#) [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

Lease Summary

Api Number: **25134441**

District: **09**

Oil Lease No./Gas Well ID No: **265565**

Lease Name: **DIXON UNIT**

Well Number: **B 3H**

Well Type: **Gas**

Field Number: **65280200**

Field Name: **NEWARK, EAST (BARNETT SHALE)**

Current Operator Number: **945936**

Current Operator Name: **XTO ENERGY INC.**

Operator Status: **Active-Ext**

P-4 Gatherer/Purchaser Results for District and Lease

3 results

Page: 1 of 1

Page Size: [View All](#) ▼

District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
09	265565 Links ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	265565 Links ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	265565 Links ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

[Return](#)


P-4 Search Detail



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Oil & Gas Data Query
Query Menu Help

P-4 Gatherer/Purchaser Search Detail

Well Type: Gas
Lease Name: DIXON UNIT
Field Name: NEWARK, EAST (BARNETT SHALE)
Operator Name: XTO ENERGY INC.

District: 09
Lease Number: 265565 
Field Number: 65280200
Operator Number: 945936

Gatherer/Purchaser (P-5) No.	Gatherer/Purchaser Name	Gatherer Code	Type	Product	Purchaser System No.
051298	BARNETT GATHERING, LLC	BARNG	Gatherer	Gas	
190466	CROSS TIMBERS ENERGY SERVCS, INC		Purchaser	Gas	0001
829626	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	Gatherer	Condensate	

Return

Proration Query (Gas) Overview



The Gas Proration Query provides a way to search for proration data for gas wells by using the following search criteria:

- District
- API Number
- Gas Well ID Number
- Well Type
- Field Type
- Field
- Operator

Launch Proration Query (Gas)



Oil & Gas		
Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Gas Query Search Criteria



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Gas Proration Schedule Query Criteria for April 2015

Enter your search criteria and click on Submit to view the results.

Search Criteria

District:

API Unique No.: 42 - -

Oil Lease No./Gas Well ID No: 

Type Well:

Field Type:

Field(s):

Operator(s):

Gas Proration Query Results



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Gas Proration Query Results for April 2015

Search Criteria:
District:
Oil Lease No./Gas Well ID No: 265565
Lease Name(s): DIXON UNIT

Return

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441	09	265565	DIXON UNIT	B 3H	65280200	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

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Lease Detail – Gas Pro. Query





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Lease Detail

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Lease Summary

Api Number: **25134441**  District: **09**
Oil Lease No./Gas Well ID No: **265565**  Lease Name: **DIXON UNIT**
Well Number: **B 3H** Well Type: **Gas**
Field Number: **65280200** Field Name: **NEWARK, EAST (BARNETT SHALE)**
Current Operator Number: **945936** Current Operator Name: **XTO ENERGY INC.**
Operator Status: **Active**

April 2015 Gas Proration Results for District and Lease

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441 links ▼	09	265565 links ▼	DIXON UNIT	B 3H	65280200	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

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Detail Info. – Gas Pro. Query



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Gas Proration Query Results for April 2015

District:	09	Field Type:	
Operator Name:	XTO ENERGY INC.	Operator Number:	945936
Lease Name:	DIXON UNIT	Lease Number:	265565
Well Number:	B 3H	API Number:	251-34441
Field Name:	NEWARK, EAST (BARNETT SHALE)	Field Number:	65280200
Monthly Allowable:	14070 X	Top Allowable:	16080

Detail Information	
Type Well:	PRODUCING
Capability:	469
Special Daily Amount:	0
Special Allowable Code:	
K2 Special Flag:	No
Deliverability (MCF):	536
Calculated Deliverability Potential:	0
Shut-In Pressure:	283
Bottom Hole Pressure:	0
Rock Pressure:	0
Gas Grav	0.6
Cond Grav	0.0
GOR	0

G-10 Test Information



Gas Grav	0.6
Cond Grav	0.0
GOR	0
Acre Feet:	0.0
Acres:	46.0600
G-1 Test:	04/03/2012
G-1 Test Gas:	4759
14(B)(2) Flag:	N
14(B)(2) Code:	No 14(B)(2) extension has been granted
14(B)(2) Date:	
Form Lack:	
Exception to G10 Test:	Regular G-10 Test Required
Exception to BHP Test:	No Exception
Exception to SIP Test:	No Test Required

G10 Test Information	
Type:	Survey
Test Date:	09/19/2014
Effective Date:	12/01/2014
Gas MCF:	536
Condensate BBLS:	0.0
Water BBLS:	19
Shut-In Well Head Pressure:	283
Gas Gravity:	.584
Condensate Gravity:	0.0
Flowing Pressure:	283
Bottom Hole Pressure:	0
Calculated Deliverability Potential:	0
Gas/Condensate Ratio:	9999
Potential:	0

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Gas Results for Dist. & Lease



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Lease Summary

Api Number: 25134441	District: 09
Oil Lease No./Gas Well ID No: 265565	Lease Name: DIXON UNIT
Well Number: B 3H	Well Type: Gas
Field Number: 65280200	Field Name: NEWARK, EAST (BARNETT SHALE)
Current Operator Number: 945936	Current Operator Name: XTO ENERGY INC.
Operator Status: Active	

April 2015 Gas Proration Results for District and Lease

1 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441 Links	09	265565 Links	DIXON UNIT	B 3H	65280200	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

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Proration Schedule by Field Cont.



Gas Field Rules:							
County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes Schedule Remarks: AND ATTACH A COPY OF THIS FINAL ORDER. Comments: 20 ACRE OPTIONS.							
Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0
Remarks:							
Date	Remark						
02/04/2015	PER DOCKET #09-0286621 MCCUTCHIN PETROLEUM CORPORATION IS GRANTED AN EXCEPTION TO SWR 11 FOR ITS CHAMPION UNIT, WELL NO. 1H (API NO 497-37155). THIS EXCEPTION IS FOR THE DIRECTIONAL GYRO SURVEY CONDUCTED ON THE VERTICAL PORTION OF THE WELLBORE FROM SURFACE TO A DEPTH OF 6,180 FEET ON 10/10/2010. OPERATOR SHALL FILE A G-1 AND ATTACH A COPY OF THIS FINAL ORDER.						
09/27/2013	PER DOCKET 09-0277581 ALL WELLS IN MONTAGUE, WISE, CLAY, COOKE, DENTON AND JACK COUNTIES ONLY AND WITH A GAS-OIL RATIO OF 3000 CUBIC FEET GAS PER BARREL OF OIL AND ABOVE WILL BE GRANTED A PERMANENT GAS WELL CLASSIFICATION IF TIMELY FILED. WELLS IN SAID COUNTIES ARE CONSIDERED TIMELY IF A WELL RECORD ONLY IS FILED WITHIN 30 DAYS OF COMPLETION AND THE INITIAL POTENTIAL IS FILED WITHIN 180 DAYS OF COMPLETION. COMPLIANCE WITH THESE GUIDELINES WILL RESULT IN BACKDATING ALLOWABLE TO DATE OF FIRST PRODUCTION.						
08/22/2005	FIELD DISCOVERED 10/15/1981						
07/18/2005	PENETRATION POINT = ECP OR UP.PERF. SEE DKT#09-0242843.						
07/13/2005	PER DOCKET #09-0242843, 20 ACRE OPTIONS ADDED. NO MAXIMUM DIAGONAL APPLIES. NO PRORATION UNIT PLATS REQUIRED. NEED P15 AND AND ON THAT FORM OR ON AN ATTACHMENT, OPERATOR SHALL LIST THE NUMBER OF ACRES THAT ARE BEING ASSIGNED TO EACH WELL ON THE LEASE OR UNIT FOR PRORATION PURPOSES (PRORATION ACREAGE LIST).						
07/12/2005	NO MINIMUM WELL SPACING SHALL APPLY IN THIS FIELD						
06/01/2005	PER DOCKET #09-0242054, A HORIZONTAL DRAINHOLE WELL QUALIFIES AS A STACKED LATERAL WELL WHEN THERE ARE TWO OR MORE HORIZONTAL DRAINHOLE WELLS ON THE SAME LEASE OR POOLED UNIT WITHIN THE CORRELATIVE INTERVAL AND EACH HORIZONTAL DRAINHOLE IS DRILLED FROM A DIFFERENT SURFACE LOCATION ON THE SAME LEASE OR POOLED UNIT. NO MORE THAN 200 FEET BETWEEN THE SURFACE LOCATIONS OF THE HORIZONTAL DRAINHOLES OF A STACKED LATERAL. EACH POINT OF A STACKED LATERAL WELL'S HORIZONTAL DRAINHOLE SHALL BE NO MORE THAN 200 FEET IN A HORIZONTAL DIRECTION FROM ANY POINT ALONG ANY OTHER HORIZONTAL DRAINHOLE IN THAT SAME STACKED LATERAL WELL.						
01/06/1999	PER DOCKET 09-0220217 FIELD RULES EFFECTIVE NOVEMBER 8, 1998 OPTIONAL 40 ACRES WITH MAX. DIA. 2100' CORNER TO CORNER WITH 330' TO LEASE LINE AND 660' BETWEEN WELLS WELL TESTS SHALL BE REQUIRED ANNUALLY AND SHALL NOT BE REQUIRED TO BE SHUT IN FOR THE ANNUAL G-10 TEST						
04/17/1995	FIELD RETURNED TO AOF EFFECTIVE 4/1/95 BASED ON COMPLETED AOF SURVEY.						
03/17/1995	FIELD RETURNED TO PRORATION EFFECTIVE 4/1/95 BASED ON DELINQUENT AOF SURVEY.						
04/28/1994	FIELD RULES AMENDED PER DKT#09-0204410; BETWEEN WELL SPACING CHANGED TO 1200' AND OPTIONAL UNITS CHANGED TO 80 ACRE UNITS WITH 3250 DIAGONAL, EFFECTIVE 4/25/94. CORRELATIVE INTERVAL DESIGNATED AS 6672' TO 7166'.						
12/21/1992	ALLOCATION FORMULA SUSPENDED ADMINISTRATIVELY EFFECTIVE 1/1/93.						
04/01/1986	FIELD RULES EFF 03/03/86 PER DOC.# 09-86394 OPTIONAL 160 ACRE UNIT; 6000'DIAG						
	ALLOCATION FORMULA EFF. 070183 PER AMENDMENT TO SWR 28 & 29 03/01/89 PER DOCKET # 9-90,570, TEMPORARY RULES ARE MADE PERMANENT.						

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Gas Proration Schedule by Field



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Gas Proration Schedule Query Results for April 2015
 Proration Schedule by Field

Field Information	
Field Name:	NEWARK, EAST (BARNETT SHALE)
Field Number:	65280200
Field Type:	Discovery County: WISE
Schedule Start Date:	H2S Flag: Exempt
New Field Approval Date:	Consolidated Field: No
Proration Date:	Docket Number: 09-0242843
Suspension Date:	1st Well Drilling Permit: 000000
Number of Comingled Wells: 1	Depth: 7216
Allocation Formula/Factor:	0% ,.0000000

Gas Field Rules:
 County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes
 Schedule Remarks: AND ATTACH A COPY OF THIS FINAL ORDER.
 Comments: 20 ACRE OPTIONS.

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0

Proration Query (Oil) Overview



The Oil Proration Query provides a way to search for proration data for oil wells by using the following search criteria:

- District
- API Number
- Oil Lease Number
- Well Type
- Field Type
- County
- Field
- Operator

Launch Proration Query (Oil)



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Oil Query Search Criteria



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Oil & Gas Data Query
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Oil Proration Schedule Query Criteria for May 2015

Enter your search criteria and click on Submit to view the results.

Search Criteria

District: 08

API Unique No.: 42 - -

Oil Lease No./Gas Well ID No: 39874

Type Well: None Selected

Field Type: None Selected

County: None Selected

Field(s):

Operator(s):

Oil Proration Query Results



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Oil Proration Query Results for May 2015

Search Criteria:
 District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 Links	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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Oil Proration Results for API



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Lease Summary

Apl Number: 17334572	District: 08
Oil Lease No./Gas Well ID No: 39874	Lease Name: GIBSON 7 UNIT
Well Number: 1A	Well Type: Oil
Field Number: 85280300	Field Name: SPRABERRY (TREND AREA)
Current Operator Number: 027200	Current Operator Name: APACHE CORPORATION
Operator Status: Active-Ext	

May 2015 Oil Proration Results for API Number

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17334572 Links	08	42610 Links	GIBSON 7 UNIT	1A	45484200	JAILHOUSE (FUSSELMAN)	REGULAR	027200	APACHE CORPORATION		0.0	0	160.0		PARTIAL PLUG
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING

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Accessing Oil Lease Detail



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Oil Proration Query Results for May 2015

Search Criteria:
 District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 Links	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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Lease Detail – Oil Pro. Query



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Lease Summary

Api Number:	District: 08
Oil Lease No./Gas Well ID No: 39874	Lease Name: GIBSON 7 UNIT
Well Number:	Well Type: Oil
Field Number: 85280300	Field Name: SPRABERRY (TREND AREA)
Current Operator Number: 027200	Current Operator Name: APACHE CORPORATION
Operator Status: Active-Ext	

May 2015 Oil Proration Results for District and Lease

3 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable	Unit or Well Type
														Oil / Gas	
17333464 Links ▼	08	39874 Links ▼	GIBSON 7 UNIT	<u>1</u>	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Links ▼	08	39874 Links ▼	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 Links ▼	08	39874 Links ▼	GIBSON 7 UNIT	<u>1B</u>	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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Proration Schedule by Well



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Oil Proration Schedule Query Results for May 2015	
Proration Schedule by Well	
District:	08
Operator Name:	APACHE CORPORATION
Operator Number:	027200
Lease Name:	GIBSON 7 UNIT
Lease Number:	39874
Well Number:	1A
API Number:	173-34572
Field Name:	SPRABERRY (TREND AREA)
Field Number:	85280300
Field Type:	REGULAR
Daily Allowable:	4
Field Top Well Allowable:	1030
Gas Limit:	2572
Monthly Allowable:	124

Well Detail Information	
Type Well:	PRODUCING
Allowable Code:	Prorated
Allowable Limit:	Limited by Potential
Allocation Flag:	N
Special Allowable Code:	0
Special Allowable Amount:	0
Water Production:	2
Potential:	4.0
Lowest Perf:	10047
Acres:	40.0
Acre Feet:	0
Sand Thickness:	0
Tolerance:	
Bottom Hole Pressure:	0
Form Lack:	

W-10 Test Information	
Test Type:	Survey
Test Date:	01/12/2015
Effective Date:	04/01/2015
Type of Producing Method:	Pumping
Daily Oil BBL:	4.0
Daily Water BBL:	2
Daily Gas MCF:	89
Gas/Oil Ratio CF/BBL:	22250
Allocation:	No

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Oil Results for Dist. & Lease



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Lease Summary

Api Number:	District: 08
Oil Lease No./Gas Well ID No: 39874	Lease Name: GIBSON 7 UNIT
Well Number:	Well Type: Oil
Field Number: 85280300	Field Name: SPRABERRY (TREND AREA)
Current Operator Number: 027200	Current Operator Name: APACHE CORPORATION
Operator Status: Active-Ext	

May 2015 Oil Proration Results for District and Lease

3 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links ▼	08	39874 Links ▼	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Links ▼	08	39874 Links ▼	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 Links ▼	08	39874 Links ▼	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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Oil Proration Schedule by Field



ORC ONLINE SYSTEM

Oil & Gas Data Query

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Oil Proration Schedule Query Results for May 2015
Proration Schedule by Field

Field Information			
Field Name:	SPRABERRY (TREND AREA)	Field Number:	85280300
Field Type:	REGULAR	Discovery County:	MIDLAND
Schedule Start Date:	12/01/1952	H2S Flag:	Exempt
New Field Approval Date:		Consolidated Field:	No
Proration Date:	12/01/2014	Docket Number:	7C-0291169
Suspension Date:		1st Well Drilling Permit:	000000
Field Top Well Allowable:	1030	Depth:	8000
Allocation Formula/Factor:	25% PER WELL, 257.0000000 PER WELL; 75% ACRES, 9.6600000 ACRES		

Oil Field Rules:

County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes

Schedule Remarks: AFTER TESTING THE WELL.

Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depth	330	0	80.0	80.0	CC	0

Remarks:

Date	Remark

Return

Oil Query Results – Completion Link



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Oil & Gas Data Query
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Oil Proration Query Results for May 2015

Search Criteria:
 District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT [Return](#)

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Completion Links Images GIS Viewer Completion	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 Completion	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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W-2 Completions Query Results



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Completions Query Results

Search Criteria:
• API No.:17334572

2 results Page: 1 of 1 Page Size:

Tracking No.	Status	Packet Type	API No.	Drilling Permit No.	Well No.	Submit Date	Operator No.	Operator Name	Lease No.	Lease Name
82558	Approved	Oil / W-2	173-34572	727482	1A	04/13/2012	027200	APACHE CORPORATION	42610	GIBSON 7 UNIT
74049	Approved	Oil / W-2	173-34572	751406	1A	05/14/2013	027200	APACHE CORPORATION	39874	GIBSON 7 UNIT

W-2 Completion Form Summary



RRC ONLINE SYSTEM
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Form Summary

Packet Summary Data		Submitted: Online	
Tracking No.: 42556		Status: Approved (05/16/2013)	
Operator Name: APACHE CORPORATION (027200)	Type Of Completion: New Well		
Field Name: JAILHOUSE (FUSSELMAN)	Completion or Recompletion Date: 03/02/2012		
Lease Name: GIBSON 7 UNIT	Purpose Of Filing: Initial Potential		
RRC District No.: 08	Well Type: Producing		
RRC Gas ID or Oil Lease No.: 42610	County: GLASSCOCK		
Well No.: 1A	Drilling Permit No: 727482		
API No.: 173-34572	Wellbore Profile: VERTICAL		
Submitted: (04/13/2012)	Field No.: 45484200		

Form	Status	View Report
W-2	Certified	View Report
L-1	Certified	View Report
W-12	Certified	
P-15	Certified	View Report
P-4 Data	Certified	View Report
L-1 Header		View Report
Flat		View Report
GAU LETTER		View Report
W-12		View Report
W-15		View Report
Directional Survey - Certification		View Report
Directional Survey - Gyro		View Report
P-12		View Report

Public Comments

Form W-2



RAILROAD COMMISSION OF TEXAS Form W-2
 1701 N. Congress, Status: Approved
 P.O. Box 12967, Date: 09/16/2013
 Austin, Texas 78719-2967, Tracking No.: 42108

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION
 Operator Name: PHOEN CORPORATION Operator No.: 021200
 Operator Address: ATTN: REGULATORY STE 800 MW VETERANS ASPARK LN WELLS, TX 76766-6900

WELL INFORMATION
 API No.: 42-173-34072 County: GLASSCOCK
 Well No.: 1A RRC District No.: 08
 Lease Name: GIBSON 7 UNIT Field Name: JALHOUSE (FUSSELMAN)
 RRC Lease No.: 42910 Field No.: 4584200
 Location: Section 7, Block 33 T4S, Survey T4P-W-00-S-V1, Acreage: 148

Latitude: Longitude:
 This well is located _____ miles in a _____ direction from _____ which is the nearest town in the county.

FILED INFORMATION
 Purpose of Filing: Initial Potential
 Type of completion: New Well
 Well Type: Producing
 Type of Permit: _____ Date: _____ Permit No.: _____
 Permit to Drill, Plug Back, or Deepen: 11/04/2011 727482
 Rule 37 Exception: 0273295
 Fluid Injection Permit: _____
 O&G Waste Disposal Permit: _____
 Other: _____

COMPLETION INFORMATION
 Initial date: _____ Date of first production after rig release: 03/02/2012
 Date plug back, deepening, recompletion, or drilling operation commenced: 12/04/2011 Date plug back, deepening, recompletion, or drilling operation ended: 01/01/2012
 Number of producing wells on this lease in this field (reservoir) including this well: 1 Distance to nearest well in lease & reservoir (ft.): 0.0
 Total number of acres in lease: 160.00 Elevation (ft.): 2529 GL
 Total depth TVD (ft.): 10410 Total depth MD (ft.): _____
 Plug back depth TVD (ft.): 10278 Plug back depth MD (ft.): _____
 Was directional survey made other than inclination (Form W-12)? No Rotation time within surface casing (hours): _____
 Is Cementing Affidavit (Form W-16) attached? Yes Multiple completion? No
 Recompletion or recase? No
 Type(s) of electric or other logs run: _____ Combs of induction/neutron/density
 Electric Log Other Description: _____
 Location of well, relative to nearest lease boundaries: _____ Off Lease: No
 of lease on which this well is located: _____ 66.2 Feet from the _____ South Line and _____ 66.2 Feet from the _____ West Line of the GIBSON 7 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO. Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKS: NA Page 1 of 3

NO: N/A
 FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:
 GAU Groundwater Protection Determination Depth (ft.): _____ Date: 11/14/2011
 SWR 13 Exception Depth (ft.): _____

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION
 Date of test: 03/05/2012 Production method: Pumping
 Number of hours tested: 24 Choke size: _____
 Was swab used during this test? No Oil produced prior to test: 234.00

PRODUCTION DURING TEST PERIOD:
 Oil (BBLs): 309.00 Gas (MCF): 248
 Gas - Oil Ratio: 802 Flowing Tubing Pressure: _____
 Water (BBLs): 150

CALCULATED 24-HOUR RATE
 Oil (BBLs): 309.0 Gas (MCF): 248
 Oil Gravity - API - 60: 51.0 Casing Pressure: _____
 Water (BBLs): 150

CASING RECORD

Row	Type of Casing	Casing Hole Size (in.)	Setting Size (in.)	Depth (ft.)	Multi-Stage Top Depth (ft.)	Multi-Stage Bottom Depth (ft.)	Cement Class	Slurry Volume (bbls)	Top of Annular Casing (ft.)	TOC Determined By
1		13.38	11.50	443			C	623	361.9	0
2		8.08	11	328			C	900	1767.0	0
3		5.10	7.58	1049			H	1300	2193.0	2190

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Slurry Volume (bbls)	Top of Annular Casing (ft.)	TOC Determined By
N/A								

TUBING RECORD

Row	Size (in.)	Depth (ft.)	Packers	Depth (ft.)	Style
1	2.38	10205			J

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole? (Y/N)	From (ft.)	To (ft.)
1	No	5, 10204	10245.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.
 Was hydraulic fracturing treatment performed? No
 Is well equipped with a downhole actuation sleeve? No
 Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: _____
 Actual maximum pressure (PSIG) during hydraulic fracturing: _____
 Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR28)? No

PRODUCING/INJECTION/DISPOSAL INTERVAL:
 ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION
 Printed Name: Kisha Stark Title: Regulatory Analyst II
 Telephone No.: (432) 618-1000 Date Certified: 05/15/2013

Row Type of Operation Amount and Kind of Material Used Depth Interval (ft.)

Page 1 of 3

1 REVERSE OR 12 BBLs OF ACETIC ACID 10244 10248

FORMATION RECORD

Formation	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation "isolated"?	Remarks
WOLF CAMP		6883.0			
STRAWN		9512.0			
FUSSELMAN		10235.0			

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? Yes
 Is the completion being downhole commingled (SWR 16)? No

REMARKS:

REG REMARKS:

PUBLIC COMMENTS:

CASING RECORD:

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL:

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION
 Printed Name: Kisha Stark Title: Regulatory Analyst II
 Telephone No.: (432) 618-1000 Date Certified: 05/15/2013

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Severance Query Overview



The Severance Query provides a way to search for wells on severed leases by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Issued by (RRC Oil and Gas section)
- Severance Reason
- Certified Letter Date
- Severance Category
- Current, Historical or Both

Launch Severance Query



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Severance Query



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Oil & Gas Data Query
Query Menu Help

Severance Query Criteria [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between And (MM/DD/YYYY)

Severance/Seal Letter Date: Between And (MM/DD/YYYY)

* Severance/Seal Category:

Choose One: Current Historical Both

* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

Search for Operator



NRC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

Operator Query

Search by Number
Operator number:

Search by Name
Operator name: Beginning with these characters
 Containing these characters
 Matching these characters exactly

Search Result	Operator Selection
<input type="checkbox"/> 584487 - MORE TEXAS OIL	<input type="checkbox"/> 584487 - MORE TEXAS OIL

Severance Query Criteria



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Oil & Gas Data Query
Query Menu Help

Severance Query Criteria [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between And (MM/DD/YYYY)

Severance/Seal Letter Date: Between And (MM/DD/YYYY)

* Severance/Seal Category:

Choose One:

* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

Severance Query Results



RC ONLINE SYSTEM

Oil & Gas Data Query

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Severance Query Results

Search Criteria:

Operator(s): MORE TEXAS OIL

Severance/Seal Category: Outstanding All

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District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	01871 Links	REEH	76757500	RINEHART (AUSTIN CHALK)	584487	MORE TEXAS OIL	Oil	Y
01	03443 Links	PROTHRO, JOHN E.	05599500	BARBARAS PATCH (SAN MIGUEL)	584487	MORE TEXAS OIL	Oil	Y
01	06391 Links	VAN ZANDT, C.C.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06629 Links	MALDONADO, JOSE S.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06692 Links	KIRBY, AMY	17668001	CHICON LAKE	584487	MORE TEXAS OIL	Oil	Y
01	09345 Links	CAMP TRUST	14297600	C.J.P. (REEF)	584487	MORE TEXAS OIL	Oil	Y
01	10740 Links	HARTUNG HEIRS	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10760 Links	WEBB	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10910 Links	MIGL	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	11119 Links	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

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Lease Detail – Severance Query



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Oil & Gas Data Query
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Lease Detail

Drilling Permits Wellbore UIC **Severance** Pd Oil Proration Gas Proration Inactive Well Aging Inactive Well PS Renewal Status Orphan Well Aging Operator

Lease Summary

Api Number: 02980752 District: 01
Oil Lease No./Gas Well ID No: 11119 Lease Name: BYROM, E.
Well Number: 1 Well Type: Oil
Field Number: 84560001 Field Name: SOMERSET
Current Operator Number: 584487 Current Operator Name: MORE TEXAS OIL
Operator Status: Delinquent

Severance Results for District and Lease

1 results Page: 1 of 1 Page Size: View All ▼

District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	11119	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

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Severances By Lease



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Oil & Gas Data Query
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Severances By Lease

Well Type: Oil
 Lease Name: BYROM, E.
 Field Name: SOMERSET
 Operator Name: MORE TEXAS OIL

District: 01
 Lease Number: 11119
 Field Number: 84560001
 Operator Number: 584487
 Lease Amount Due: \$3000

Severance Issued By	Severance Reason	Certified Letter Issued Date	Severance Issue Date	Violation Resolved Date	P4 Cert Re-Issue Date	Fee Received	Letter Remarks
Production	DELQ PROD REPORT	05/22/2008	06/23/2008			No	FOR FAILURE TO FILE DELINQUENT 08/2007 THRU CURRENT REPORTS.
P5	DELINQUENT P-5	04/30/2002		03/10/2003		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2001		05/25/2001		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2000		05/31/2000		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	04/28/1999	05/28/1999	06/03/1999		Not Required	FAILURE TO REFILE FORM P-5 FINANCIAL ASSURANCE PACKET.
Production	DELQ PROD REPORT	09/08/1998	10/08/1998			No	FOR FAILURE TO FILE DELINQUENT 03/98 THRU CURRENT PR1 REPORTS. FEB. 1998 ENDED WITH 98. ALL P-1'S NEED TO TIE IN, BE CORRECT AND BALANCE THRU TO CURRENT MONTH TO BE RESOLVED.
Production	DISCREPANT PROD REPT	01/22/1997		02/12/1997		Not Required	FOR FAILURE TO FILE A CORRECTED 10/96 P-1 REPORT OPENING WITH 75 AND BALANCING ACROSS. 10/96 SHOWS: 75 + 0 = 63. ALL P-1'S NEED TO TIE IN AND BALANCE THRU TO CURRENT MONTH.
Production	DISCREPANT PROD REPT	09/26/1995	10/26/1995	05/02/1996		No	FOR FAILURE TO FILE A CORRECTED 03/95 P-1 REPORT OPENING WITH 64 AND BALANCING ACROSS. MARCH 1995 SHOWS: 64 + 2 = 64.
Production	DELQ PROD REPORT	08/31/1995	10/02/1995	05/02/1996		No	FOR FAILURE TO FILE DELINQUENT 05/95 THRU CURRENT P-1 REPORTS. APRIL 1995 ENDS WITH 66.
Production	DELQ PROD REPORT	12/03/1992	01/04/1993	01/05/1993	01/11/1993	Not Required	FOR FAILURE TO FILE DELINQUENT 08/92 THRU CURRENT P-1 REPORTS. JULY 1992 ENDS WITH 128.
Production	DELQ PROD REPORT	08/14/1992		09/08/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/92 THRU CURRENT P-1 REPORTS. MARCH 1992 ENDS WITH 119.
Production	DELQ PROD REPORT	02/05/1992		02/12/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/91 P-1 REPORT.

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Severance



- P-4 will not be reissued unless the \$750 severance fee is paid
- If severed, It is unlawful for the operator to
 - use a well for production
 - injection or disposal
 - or for a gatherer to transport oil or gas from the lease
- The Commission may impose an administrative penalty of up to \$10,000 for each violation.

Severance Reconnect Process



Payments may be made in person, by mail or by phone

- 512-463-6882
- Make checks payable to:
 - Railroad Commission of Texas
- Return payment with your severance letter
 - Attention: Central Fee Receipts

Contact Us



For immediate assistance please call the Well Compliance main phone number.

Phone: 512-463-6975

Fax: 512-463-6955

Email: prorationunit@rrc.texas.gov

Website: <https://www.rrc.texas.gov/>

Address: P.O. Box 12967, Austin, Texas 78711-2967