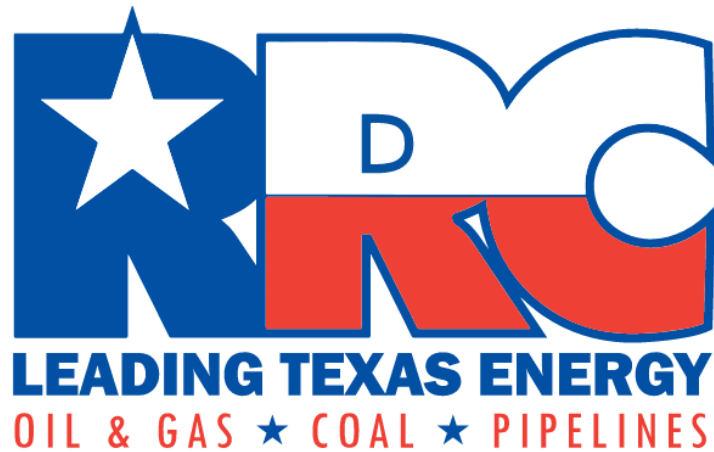


RAILROAD COMMISSION OF TEXAS

Oversight & Safety Division

Pipeline Safety Department



Form PS-48 Instructions and Guidelines

June 2020

REVIEW AND UNDERSTAND TAC TITLE 16, 49 CFR 192, 193, & 195 BEFORE FILING.

GENERAL

PURPOSE OF FILING:

The purpose of filing a PS-48 New Construction Report is to notify the Railroad Commission of Texas before the construction of pipelines and other facilities as follows.

WHO FILES:

Any operator that needs to notify the Railroad Commission of Texas for construction of a new, relocated, or replacement pipeline that follows Texas Administrative Code (TAC) §8.115, 49 CFR 192, 193, & 195 codes and regulations.

WHEN TO FILE:

30 or 60 days before construction depending on TAC §8.115 and type of pipeline construction.

WHERE TO FILE:

The completed Form PS-48 New Construction Report can be filled out electronically at https://www.rrc.state.tx.us/media/57586/ps-48-form-final-fillable_042220.pdf

Please send the completed form to pops@rrc.texas.gov for faster process, or please mail to our main office building at 1701 N. Congress, Austin, TX 78701, ATTN: PIPELINE SAFETY

INSTRUCTIONS CONTINUE ON THE NEXT PAGE

SECTION I:

Select Applicable Rule for the Reason for Filing this Form:

Report required by 16 TAC §8.115

Report required by 16 TAC §3.36 & 16 TAC §3.106 (b):

H2S Content of Product/PPM: Please reference PS-79 form #:

- Select the applicable rule for filing this PS-48 New Construction Report. Many of the reports will fall under TAC §8.115, the first selection.
- A small number of constructions will fall under TAC §3.36 & §3.106(b), which is required when submitting for Hydrogen Sulfide (H2S) and a Form PS-79, both of which need to be referenced in the subsequent fillable boxes.

SECTION II:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Name of Operator (Company)	T-4 (if applicable)	PHMSA Operator ID	P-5
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Mailing Address (Number and Street)	City	State	Zip Code
Report Submitted Date: <input type="text"/>	Start of Field-Work Date: <input type="text"/>	In-service Date: <input type="text"/>	

- Input the Name of Operator as filed with the Railroad Commission of Texas, along with the P-5 number filed with the Railroad Commission of Texas. Please input the T-4 number and PHMSA Operator ID if applicable.
- Include the operator Mailing Address, including the Number and Street, City, State, and Zip Code as filed with the Railroad Commission of Texas.
- Dates:
 - **Report Submitted Date** is the date the report is emailed or sent to the mailing address.
 - **Start of Field-Work Date** is the date field work starts for the new construction.
 - **In-Service Date** is the date the new construction project goes into service.

SECTION III:

Select the Type of Pipeline Construction Process:

<input type="checkbox"/> Construction of new pipeline or facilities	<input type="checkbox"/> Replacement of existing pipeline or facilities*
<input type="checkbox"/> Extension of existing pipeline system*	*Please reference RRC System ID #: <input type="text"/>

- Select the type of pipeline construction: Construction of new pipeline or facilities, Replacement of existing pipeline or facilities, Extension of existing pipeline system.
 - If it is Replacement of existing pipeline or facilities, or Extension of existing pipeline system, please include RRC System ID #. **If the operator does not know their RRC System ID #, please contact pops@rrc.texas.gov or call 512-463-7058.**

SECTION IV:

Select the type of pipeline system to be constructed:

<input type="checkbox"/> Gas Gathering (<u>49 CFR 192</u>)	<input type="checkbox"/> Gas Transmission (<u>49 CFR 192</u>)
<input type="checkbox"/> Natural Gas Distribution (<u>49 CFR 192</u>)	<input type="checkbox"/> Propane Distribution (<u>49 CFR 192</u>)
<input type="checkbox"/> Liquefied Natural Gas (LNG) (<u>49 CFR 193</u>)	
<input type="checkbox"/> Hazardous Liquid Transmission (<u>49 CFR 195</u>)	<input type="checkbox"/> Hazardous Liquid Gathering (<u>49 CFR 195</u>)
<input type="checkbox"/> Hazardous Liquid Low Stress (<u>49 CFR 195</u>)	<input type="checkbox"/> Carbon Dioxide (<u>49 CFR 195</u>)

- Select the type of pipeline system that will be constructed. There are 7 options to choose from:
 - **Gas Gathering**
 - **Gas Transmission**
 - **Natural Gas Distribution**
 - **Propane Distribution**
 - **Liquefied Natural Gas (LNG)**
 - **Hazardous Liquid Transmission**
 - **Hazardous Liquid Gathering**
 - **Hazardous Liquid Low Stress**
 - **Carbon Dioxide**

SECTION V:

Name of System/Segment/Line	Pipeline Length	Choose... Feet/Miles	Outside Diameter (in.)
County(ies):			
Pipeline Material/Grade:	(i.e. API 5L-X42)	Wall Thickness:	
Intended Use (Product to be Transported):			
Begin & End GPS Coordinates:			
Design Pressure(s):	Gas/MAOP:	Liquids/MOP:	

- Input the Name of System, Segment, or Line that will be constructed, along with the Pipeline Length in feet or miles (whichever is preferred), and the Outside Diameter in inches.
 - Please note that the Name of System/Segment/Line will be the name the Railroad Commission of Texas uses in our systems and records for tracking.
- Input the County(ies) that the system will be in, along with the Pipeline Material/Grade and the Intended Use (Product to be Transported) from the selection menus.
- Input the Gas MAOP (Maximum Allowable Operating Pressure) or the Liquids/MOP (Maximum Operating Pressure) in the field provided. This is the pressure for the proposed construction.

Next, please fill out **ONE** of the three sections below, based on the type of pipeline system that will be constructed. Then, finish the form by completing **SECTION IX** of the fillable document.

SECTION VI: Gas Transmission/Gathering (49 CFR 192)

SECTION VII: Gas Distribution (49 CFR 192)

SECTION VIII: Hazardous Liquids Transmission/Gathering (49 CFR 195)

SECTION VI:

Gas Transmission/Gathering (49 CFR 192):

Gas Transmission Gas Gathering

Approximate Class Location Lengths (49 CFR 192.5):

Class 1: Class 2: Class 3: Class 4: Feet Miles

Potential High Consequence Areas (49 CFR 192.903)? Yes No

If yes, approximate total miles:

Potential Moderate Consequence Areas (49 CFR 192.3)? Yes No

If yes, approximate total miles:

Please select the type of facilities to be constructed within the pipeline system:

Compressor Station Control Room Other:

- Select if the system will be Gas Transmission or Gas Gathering.
- The Railroad Commission of Texas is also requesting the Class Locations mileage per each class, Potential High Consequence Areas, and Potential Moderate Consequence Areas.

SECTION VII:

Gas Distribution (49 CFR 192):

Business District Non-Business District

Approximate Main & Service Length: Feet Miles

Approximate Number of Services:

- Select if this Gas Distribution will be in a Business District or a Non-Business District, per 49 CFR 192 codes from PHMSA.
- Please also include the Main & Service Line Length, as well as the Number of Services that will be in use from the Gas Distribution new construction.

SECTION VIII:

Hazardous Liquids Transmission/Gathering (49 CFR 195):

Liquids per (49 CFR 195.2): Rural Non-Rural

Potential Unusually Sensitive Areas (49 CFR 195.6)? Yes No

Potential High Consequence Areas (49 CFR 195.450)? Yes No

 If yes, approximate total miles:

Please select the type of facilities to be constructed within the pipeline system:

Pump Station Control Room Breakout Tank(s) Other:

- Select if this system will be in a Rural or Non-Rural area depending on class location and other factors referenced in 49 CFR 195.
- Include if this will be a Potential Sensitive Area, or High Consequence Area and include the mileage.
- Select the type of facility within the pipeline system if applicable. If the desired choice is not available, please type or input response in the "Other" box.

SECTION IX:

Name of Reporting Official Title of Reporting Official Official Signature

Phone Extension E-mail Address

Email to pops@rrc.texas.gov or return completed form to Railroad Commission of Texas, Safety Department, Pipeline Permitting Section, PO Box 12967, Austin, TX 78711-2967

- Provide the Name of Reporting Official and their Title as well.
- Provide a Phone number and E-mail Address for the Railroad Commission of Texas records.