#### 2/4/2016

## RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed January 2016

		Activity by District for 2016														
	January	Jan-Jan	Jan-Jan													
	2016	2016	2015	01	02	03	04	05	06	6E	7B	7C	80	8A	09	10
New field Discoveries*	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,087	1,087	1,766	217	142	25	11	1	10	0	27	76	329	35	146	68
Re-enter Dry/Completions	11	11	37	2	0	0	0	0	0	0	2	1	2	1	3	0
Re-Completions	106	106	194	9	24	3	0	0	4	0	4	5	42	8	4	3
Total Completions	1,204	1,204	1,997	228	166	28	11	1	14	0	33	82	373	44	153	71
Oil Completions	951	951	1,450	171	147	14	7	0	2	0	26	77	338	27	121	21
New Drill	858	858	1,314	161	127	12	7	0	1	0	20	71	298	24	117	20
Re-Enter	7	7	14	2	0	0	0	0	0	0	2	1	2	0	0	0
Re-Completion	86	86	122	8	20	2	0	0	1	0	4	5	38	3	4	1
Gas Completions	197	197	344	55	17	12	4	0	10	0	2	1	20	0	26	50
New Drill	187	187	291	54	14	11	4	0	7	0	2	1	20	0	26	48
Re-Enter	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Completion	10	10	52	1	3	1	0	0	3	0	0	0	0	0	0	2
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	56	56	203	2	2	2	0	1	2	0	5	4	15	17	6	0
Injection	52	52	198	2	1	1	0	0	2	0	5	4	14	17	6	0
Other	4	4	5	0	1	1	0	1	0	0	0	0	1	0	0	0
Total Holes Plugged	97	97	1,104	4	5	20	7	2	3	0	4	8	32	0	6	6
Completed Holes	97	97	1,104	4	5	20	7	2	3	0	4	8	32	0	6	6
Oil	51	51	712	4	2	5	1	1	0	0	1	1	28	0	5	3
Gas	40	40	362	0	3	13	6	1	2	0	2	7	3	0	0	3
Other	6	6	30	0	0	2	0	0	1	0	1	0	1	0	1	0
Dry Holes Drilled.Plugged	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

<sup>\*</sup>New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

<sup>\*\*</sup>Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

#### 2/4/2016

### **RAILROAD COMMISSION OF TEXAS**

# Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity January 2016

	;	State Totals	Activity by District for 2016													
	January <i>2016</i>	Jan-Jan <i>2016</i>	Jan-Jan <i>2015</i>	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	510	510	1,102	84	48	21	9	4	20	2	18	44	166	45	35	14
New Drill	425	425	971	78	34	15	6	2	10	1	16	40	145	38	29	11
Re-enter	5	5	18	0	2	0	1	0	1	1	0	0	0	0	0	0
Re-complete	80	80	113	6	12	6	2	2	9	0	2	4	21	7	6	3
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	510	510	1,102	84	48	21	9	4	20	2	18	44	166	45	35	14
Oil	141	141	254	13	9	9	4	4	2	1	6	4	40	26	16	7
Gas	41	41	90	10	8	4	3	0	14	0	2	0	0	0	0	0
Oil and Gas	282	282	697	60	28	6	2	0	3	0	7	34	108	9	18	7
Injection	35	35	39	1	1	1	0	0	1	1	0	5	17	7	1	0
Service	2	2	0	0	2	0	0	0	0	0	0	0	0	0	0	0
Other	9	9	22	0	0	1	0	0	0	0	3	1	1	3	0	0

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.