

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 31, 2018**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 12/31/2018 (MMCF)	Working Gas* 12/31/2017 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 1/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,991	2,382	(391)	1,868
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,375	2,356	19	2,377
Houston Pipe Line Co.	Bammell	Harris	1,300	25,983	49,207	(23,224)	28,228
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	6,340	6,289	51	5,375
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,478	3,521	(43)	3,386
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,856	2,847	(991)	1,586
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,170	4,189	981	5,077
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	812	-	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,380	14,495	885	14,214
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,923	3,692	231	3,923
Lower Colorado River Authority	Hilbig	Bastrop	85	2,504	2,401	103	2,678
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	14,675	43,345	(28,670)	14,433
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	557	407	150	590
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	57,413	69,828	(12,415)	53,499
Energy Transfer Fuel LP	Bryson	Jack	100	6,006	5,480	526	6,248
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,886	19,750	136	18,080
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,591	20,723	(4,132)	16,335
		Subtotals	5,996	185,748	252,532	(66,784)	179,517
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,720	1,255	465	1,058
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,003	1,038	(35)	1,000
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	9,847	10,918	(1,071)	9,830
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	563	607	(44)	579
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	10,002	5,456	4,546	8,968
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,308	4,612	696	5,380
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,848	17,429	2,419	18,963
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	614	(614)	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,183	7,028	155	7,145
Underground Services Markham, LP	Markham	Matagorda	1,100	17,967	11,226	6,741	16,614
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	6,701	7,082	(381)	6,960
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,238	7,743	495	8,331
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	3,431	5,197	(1,766)	2,783
Underground Storage LLC	Pierce Junction	Harris	-	1,999	1,149	850	1,841
Tres Palacios Storage LLC	Markham	Matagorda	2,500	21,276	23,413	(2,137)	20,830
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	9,423	10,726	(1,303)	9,102
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	2,727	(2,019)	708
		Subtotals	11,540	125,217	118,220	6,997	120,092
Source: RRC Form G-3		TOTALS	17,536	310,965	370,752	(59,787)	299,609

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
December-2018**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Dec-17	252,535	118,187	370,722	-9.36%
Jan-18	182,793	83,085	265,878	-18.94%
Feb-18	151,751	78,723	230,474	-17.69%
Mar-18	164,727	83,477	248,204	-10.07%
Apr-18	177,832	91,303	269,135	-14.01%
May-18	202,361	108,597	310,958	-12.90%
Jun-18	219,435	113,008	332,443	-11.35%
Jul-18	216,687	91,579	308,266	-16.00%
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%