


Form PR, (New) Form P-17, and P-17A

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Form PR, (New) Form P-17, and P-17A

Class Description



- How to file the PR Report
- Various filing options
- When to file the PR Report
- Why file the PR Report

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- How to file the PR Report:
 - The PR reports can be filed via hard copy, or electronically - online or EDI upload.
- When to file the PR Report:
 - For Oil Wells - the month production initiates.
 - For Gas Wells - the beginning from completion date.
 - Production reports are required to be filed on or before the last working day of the month, following the month covered by the report. For example, the July 2019 PR reports are due by August , 2019.
- Why file the PR Report:

To comply with the following Statewide Rules (SWR):

 - SWR 27
 - SWR 54
 - SWR 58 (b)

PR Information



- Oil/ Condensate
- Gas
- Disposition
- Stock on hand
- Volumes

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- Oil/Condensate production is reported in barrels (BBLs), including any test oil and condensate.
- Casinghead Gas (CSGHD) and Gas Well Gas (GWG) production is reported in thousand cubic feet (MCF), including test gas.
- Disposition is the volume of stock that leaves the lease.
- Stock on hand is the amount of stock that is left in the tank.
- All volumes need to be in whole numbers.

Stock Movement (1 of 2)



Reclassifications:

- For oil & gas wells
- PR reports required from test date
- Stock cannot be transferred

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Reclassifications:

- For oil & gas wells
- PR reports required from test date
- Stock cannot be transferred

Stock Movement (2 of 2)



When stock can be transferred:

- SWR-10, Field transfers, unitizations, subdivisions, consolidations

PR remarks to include:

- Volume transferred, leases included & effective date

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When stock can be transferred:

- SWR-10, Field transfers, unitizations, subdivisions, consolidations

PR remarks to include:

- Volume transferred, leases included & effective date

Disposition Codes (1 of 8)



Oil/ Condensate (Column 8):

- Code 3 & 6: Requires that a commercial reclamation tank cleaning facility (R-2), picks up the stock. Facility Name and Permit # must be included in remarks.
- Code 4 – Circulating oil/ condensate: Requires a movement letter for hot oil treatments used from one lease to another, to stimulate a well.

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Code 3 & 6 - Require R-2 Facility (Facility Name and Permit #)
Code 4 – Movement letter/remark

Disposition Codes (2 of 8)



- Code 5 – Lost or stolen: Includes loss from fire, leaks, spills, breaks and theft). File Form H-8 if greater than 5 barrels.
- Code 8 – Skim liquid hydrocarbons: Oil/condensate allocated from salt water gathering systems, prior to the injection or disposal of water.

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Code 5 – Lost or stolen (includes loss from fire, leaks, spills, breaks and theft) File Form H-8 if greater than 5 barrels

Code 8 – Skim liquid hydrocarbons (as charged back on Form P-18 by a saltwater disposal system)

Disposition Codes (3 of 8)



- Code 71: Used for a change of operator and is only to be used the ***effective month/year*** of the new P-4.
- Code 72: Used for road oil. This disposition code requires a minor permit from the district office.

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Code 71 can only be used the Effective Month/Year of the new P-4.

Disposition Codes (4 of 8)



- Contact us at 512-463-6726 prior to use of Code 73-75.
- Code 73:
- Code 74:
- Code 75:

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Call the Production Audit department prior to using Code 73 – 75. All these codes will require a letter of explanation to be submitted with the PR.

Code 73: (Used for lease use)- Liquid hydrocarbons used on the lease or another lease for drilling purposes and will not be recovered, ex: drilling mud, lubrication of tubing, etc.

Code 74: (Used for production lost to formation)- Liquid hydrocarbons used on the lease for frac, hot oil, etc. and will not be recovered prior to plugging.

Code 75: (Used for other disposition situations)- This code requires prior approval from the Production Audit Department in Austin. This includes wells that have been plugged and abandoned. Operators are required to continue reporting production until all stock has been sold.

Contact us at 512-463-6726 for more information.

Disposition Codes (5 of 8)



Casinghead/ Gas Well Gas (Column 12):

- Code 1 – Lease or field fuel use: gas given to others for field operations, including lease drilling fuel, compressor, etc.
- Code 2 – Transmission line: gas delivered to a pipeline that will not be processed further, before ultimate use, including gas used for industrial purposes, irrigation or refinery fuel, etc.

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Casinghead/Gas Well Gas (Column 12):

- Code 1- Lease or field fuel use: gas given to others for field operations, including lease drilling fuel, compressor, etc.
- Code 2- Transmission line: gas delivered to a pipeline that will not be processed further, before ultimate use, including gas used for industrial purposes, irrigation or refinery fuel, etc.

Disposition Codes (6 of 8)



- Code 3 – Processing Plant: total gas delivered to a gas processing plant (reported on a R-3).
- Code 4 – Requires a permit
- Code 5 – Gas Lift: gas used or given to others directly for gas lift. The amount must be recovered prior to reporting future production.

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- Code 3: Processing Plant – total gas delivered to a gas processing plant (reported on a R-3)
- Code 4: Requires a permit
- Code 5: Gas Lift – gas used or given to others directly for gas lift. The amount must be recovered prior to reporting future production.

Disposition Codes (7 of 8)



- Code 6 – Repressure or pressure: gas delivered to a system or plant that does not extract liquid hydrocarbons.
- Code 7 – Carbon black: gas delivered to a carbon black plant.
- Code 8 – Underground storage: gas injected directly into a storage reservoir.

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- Code 6: Repressure or pressure – gas delivered to a system or plant that does not extract liquid hydrocarbons
- Code 7: Carbon black – gas delivered to a carbon black plant
- Code 8: Underground storage – gas injected directly into a storage reservoir

Disposition Codes (8 of 8)



- Code 4 – Vented or Flared: requires a permit.
- Questions: Terry Edwards 512-463-6785

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Code 4: Vented or Flared – requires a permit

Questions: Terry Edwards 512-463-6785

Reporting Stacked Laterals (1 of 2)



- When reporting the production for stacked lateral wells a supplemental attachment form is required each month
- The “parent” well will be reported on the Form PR

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When reporting the production for stacked lateral wells a supplemental attachment form is required each month

The “parent” well will be reported on the Form PR

Reporting Stacked Laterals (2 of 2)



- The “child” well(s) will be reported on the supplemental attachment
- The attachment can be emailed in to the productionreporting-info@rrc.texas.gov address, or mailed via regular mail

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The “child” well(s) will be reported on the supplemental attachment

The attachment can be emailed in to the productionreporting-info@rrc.texas.gov address, or mailed via regular mail

Stacked Lateral Supplement



Supplementary Attachment to Form PR

Month: 08 Year: 2018

Parent Well: 299879

Field Name Lease Name	RRC Gas ID# (For PR reporting)	API # for Stacked Lateral	Gas Production (MCF)	Condensate Production (BBL)
Mondo Sueño (Brigham) Mr. Brightsides	227227	002-12345	5600	12
Mondo Sueño (Brigham) Poker Face	299100	002-54321	11375	19

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“Supplementary Attachment to Form PR” example form

Filing Options



- Hard Copy
- Online/ EDI
(Electronic Data Interchange)

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- Hard Copy:
 - Mailing in a PR report.
- On-line/ EDI (Electronic Data Interchange):
 - Filing through the online system, or uploading a file.

Hard Copy



TYPE OR PRINT USING DARK INK. *READ INSTRUCTIONS ON BACK

MONTHLY PRODUCTION REPORT

Form PR 802005

Operator Name: **RRC Drilling**
 Operator Address: **1701 D. Road**
 City: **Good TX 78766**

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 (1701 N. Congress)
 P.O. Box 12957 - Capitol Station
 Austin, Texas 78711-2957
 http://www.rrc.state.tx.us

P-S Operator No. **000000** RRC Dist No. **01**
 Production Month/Year **01/2016** Fill here if CORRECTED REPORT

EXACTLY AS SHOWN ON RRC RECORDS (If multiple Volumes/Codes exist, put them on the next line)				*OIL CONDENSATE (whole barrels) - Total for Month *SEE BACK FOR EXPLANATION OF DISPOSITION CODES*					CASINGHEAD GAS/GAS WELL GAS (MCF) - Total for Month			
Field Name (at abbreviating Lease Name for gas, provide well #)	Code (Oil/Gas/Water)	RRC Identifier # (Oil/Gas/Water)	Commingling Report # or L&E Title (T)	Oil field, beginning of month	Production	Disposition Volume	Code	On hand, end of month	Formation Production	Disposition Volume	Code	
1	2	3	4	5	6	7	8	9	10	11	12	
DO NOT WRITE IN THIS AREA				DO NOT WRITE IN THIS AREA					DO NOT WRITE IN THIS AREA			
DO NOT WRITE IN THIS AREA				DO NOT WRITE IN THIS AREA					DO NOT WRITE IN THIS AREA			

REMARKS - Attach sheet if more space needed

REMARKS

Print Name: **Mike Bike** Signature: *Mike Bike*
 Title: **Hard Work** Phone w/AC: **002-356-9912** Date: **2-14-16**

I certify that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the information stated herein is true, correct and complete to the best of my knowledge.

“Monthly Production Report” form example

Hard Copy Issues (1 of 2)



- Format
- Signature
- Blue or Black ink
- District/ RRC ID/ P5 #
- Remarks

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- Not on approved format – the pages must be printed in landscape form.
- No Signature – signatures are required on ALL pages.
- Only blue or black ink is accepted.
- Incorrect District/RRC Identifier and Operator Number.
- Remarks are written on the actual report instead of in the remarks box provided.

Hard Copy Issues (2 of 2)



- Month/ Year
- Breaking of RRC IDs
- Field Name
- Column 2 – Lease Type

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- Month/ Year missing – Make sure the month and year are correctly reported on all pages.
- Breaking of RRC ID on pages – An entry with multiple dispositions should all be reported on the same page.
- Field name not on each page – Include the Field Name on each page of your reports.
- Column 2 – Lease Type should be “O” for oil leases, “G” for gas wells or “P” for pending (when using a drilling permit or API number).

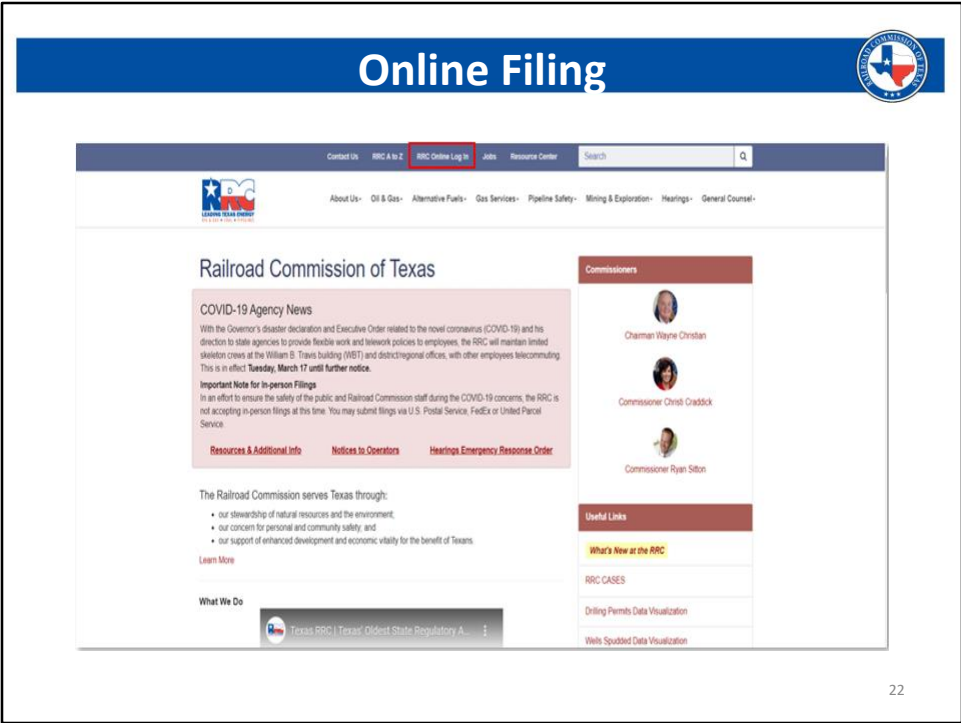
Online Filing Set Up



- Read requirements for filing electronically
<https://www.rrc.texas.gov/about-us/resource-center/forms/online-filing-at-rrc/getting-an-account/>
- Submit (SAD) Form
- Receive email containing User ID & instructions
- Administrator User ID cannot file reports
- Administrator assigns employees filing rights


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- Instructions to get an account:
- Logging On: Use PR User ID, NOT Administrator ID.
- ONLY select “Multiple Commingled”, if your lease is on more than ONE commingle permit.
- DO NOT use the same RRC identifier on different lines for additional disposition codes.
- Review the MONTH/YEAR and verify lease the information.
- Confirm and Submit
- View printable format



RRC home page highlighting “RRC Online Log In” section

Online Log In



RRC ONLINE SYSTEM Choose an Application

Log In
Log in to access the RRC Online System.

UserID: Required

Password: [Forgot Password?](#) OR [Forgot User Id?](#)

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI. Forms processed through this system are ones containing data that has been migrated from the Commission's mainframe to an open system environment. Through the RRC Online System, forms can be filed online over the Internet using a web browser, or data files can be uploaded through the application.

How to Obtain a User ID:


To utilize the Online Filing system, you must have a User ID that is assigned to you by your company's designated Security Administrator. A company or individual may designate a Security Administrator by completing the Security Administrator Designation (SAD) form and mailing it to the RRC. When the SAD form is processed, the Security Administrator will receive a User ID and a temporary initial password. The Security Administrator will be able to log into the RRC Online System using their assigned User ID and create User IDs for users within their company. They will also be able to assign certain electronic filing rights for those accounts, and perform account maintenance activities (such as resetting passwords) when needed.


If you are uncertain whether your company has a security administrator, please email the Commission at rrc-online-security@rrc.state.tx.us.

1. [Read](#) the requirements for participating in online filing.
2. [Print](#) the SAD form.
3. Complete and sign the form then mail it to the RRC, following instructions on Page 2 of the form. When the form is processed, the designated security administrator will receive a User ID and temporary password by email.
4. The security administrator will log into the system and assign User IDs and filing rights.

Users must enter their assigned PR User ID and password, then submit. You will then be taken to the Main Application options.

Filing Selections



 ONLINE SYSTEM Choose an Application

[Home](#) [General Help](#) [About](#)

Welcome to the RRC Online System

Your password will expire on Oct 15, 2015
Click on the "Account Administration" link below to change your password.

Main Application

- [Account Administration](#)
- [Production Reports](#)
- [Drilling Permits \(W-1\)](#)
- [Completions](#)
- [P-4 Change of Gatherer/Purchaser](#)
- [Well Status Report \(G10/W10\)](#)

Internal Applications

- [Remittance Mgmt System](#)

Try out our new home page !

You can try new features, get to the applications you currently use, and provide feedback by using the beta bar.

If you have any issues with applications accessed via the new portal, return here and use the current RRC Online System..


[RRC Online Home page \(New\)](#)

[Getting Started with the New Operator Portal](#)

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)

Users will select the "Production Reports" link.

PR Filing Options



RRC ONLINE SYSTEM

Production Reports

Production Reports Main | Filing | PR Queries | Production Reports Help

Production Reports Home

[File Production Report](#) (Filing for your own company.)

[Select Operator](#) (Filing on behalf of another operator.)

[PR \(EDI\) File Upload](#)

[PR Test EDI Upload](#)

Current Production Cycle: August 2015

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Users will select the “File Production Report” link, to file online.

The screenshot displays the 'Operator Search Query' page within the 'BSC ONLINE SYSTEM'. At the top, a blue banner contains the title 'Operator Search Query' and the Texas state seal. Below this, a navigation bar includes 'Production Reports' and a menu with options like 'Production Reports Main', 'Filing', 'Work Filing', 'PR Queries', 'PR Reports', and 'Production Reports Help'. The main content area is titled 'Operator Search Query' and contains two sections: 'Search Again' and 'Operator Search Results'. The 'Search Again' section has a text input for 'Operator No:' with the value '123456' and another for 'Operator Name begins with:'. A 'Search' button is located below these inputs. The 'Operator Search Results' section contains instructions and 'Submit' and 'Return' buttons. A dropdown menu is open, showing the selected item '(123456) TEST ORGANIZATION'. At the bottom of the page, there is a footer with links for 'Disclaimer', 'BSC Online Home', 'BSC Home', and 'Contact'.

Users will type in an operator number or name, select it, then submit.

PR Monthly Filing



RRC ONLINE SYSTEM Choose an Application Go Log Out

Production Reports
Production Reports Main Filing Work Filing PR Queries PR Reports Production Reports Help

Monthly Production Reports
Operator: TEST ORGANIZATION (#123456)
[Select Another Operator](#)

File Reports for Multiple Leases for One Month

*Lease Type: Oil Gas
*District: None Selected
*Prod Month: Apr 2016
Multiple Commingled:

File Reports for One Lease for One or More Months

*Lease Type: Oil Gas
*District: None Selected
*RRC Identifier:
Multiple Commingled:

File Pending Report (Unassigned Lease Number)

*Report Type: Original Corrected
*District: None Selected
*Drilling or API No:
 Drilling Permit API

Correct Outstanding Discrepancies as of 06/09/2016:

*Lease Type: Oil Gas Both
*District: None Selected
*Production Cycle Range: Apr 2016 to Apr 2016
RRC Identifier:
*Discrepancy Type: Discrepancies Delinquents Both

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Users will select their desired method for filing, then fill in the requested information, and submit.

Sample PR Filing (1 of 4)



[Production Reports Main](#) |
 [Filing](#) |
 [Work Filing](#) |
 [PR Queries](#) |
 [PR Reports](#) |
 [Production Reports Help](#)

File Reports for Multiple Leases for One Month

Filing Operator: TEST ORGANIZATION (123456)						District: 01				
Prod Month: Apr 2014						Lease Type: Oil				
<input type="button" value="Submit"/>		<input type="button" value="Clear"/>								
Oil/Condensate (whole barrels)					Gas/Casinghead Gas - MCF			Add Blank Line	D e l e t e	
RRC Identifier	Commingle Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition			
			Volume	Code			Volume	Code		
15689		23	10	01	145	0			<input type="button" value="Add Line"/>	<input type="checkbox"/>
15689			8	08						

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Sample PR Filing example – “File Reports for Multiple Leases for One Month”

Sample PR Filing (2 of 4)



Production Reports Main | Filing | Work Filing | PR Queries | PR Reports | Production Reports Help

File Reports for Multiple Leases for One Month

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
[Error and Warning Messages](#)
[Error Codes](#)

Discrepancies

Filing Operator: TEST ORGANIZATION (123456) District: 01
 Prod Month: Apr 2014 Lease Type: Oil

Submit Cancel Return

Oil/Condensate (whole barrels)						Gas/Casinghead Gas - MCF				Delete
RRC Identifier	Commingle Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition			
			Volume	Code			Volume	Code		
15089		23	10	01	145	0			<input type="checkbox"/>	
<p>Error #1184: Duplicate RRC Identifiers.</p> <p>Warning #1025: Oil stock is out-of-balance. See Help for more information.</p> <p>Warning #1023: You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions.</p>										
15089		0	8	08	0	0			<input type="checkbox"/>	
<p>Error #1184: Duplicate RRC Identifiers.</p> <p>Warning #1025: Oil stock is out-of-balance. See Help for more information.</p> <p>Warning #1023: You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions.</p> <p>Error #1033: Invalid skim oil amount. Skim oil amount cannot be greater than production volume. See Help for more information.</p>										

Submit Cancel Return

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Sample PR Filing example – “File Reports for Multiple Leases for One Month” Discrepancies

Sample PR Filing (3 of 4)



RRC ONLINE SYSTEM Choose an Application

Production Reports
[Production Reports Main](#) | [Filing](#) | [Work Filing](#) | [PR Queries](#) | [PR Reports](#) | [Production Reports Help](#)

File Reports for Multiple Leases for One Month - Confirmation

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
[Error and Warning Messages](#)
[Error Codes](#)

Warning: After reviewing the data, click the Confirm and Submit button ONE time only. Multiple submissions can cause processing delays.

Filing Operator: _____ District: 06
 Prod Month: Apr 2019 Lease Type: OIL

Oil/Condensate (whole barrels)								Gas/Casinghead Gas - MCF		
Field Name	Lease Name	Well No.	District	RRC Identifier	Commingled Permit No.	Production Volume	Disposition Code	On Hand End of Month	Formation Production Volume	Disposition Code
WICKI LYNN (RODESSA)	WHELAN		06	02138		2		164	0	
WICKI LYNN (RODESSA)	WICKIE LYNN UNIT		06	03372		3	179 01	0	0	

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Sample PR Filing example – “File Reports for Multiple Leases for One Month” Confirmation

Sample PR Filing (4 of 4)



File Reports for Multiple Leases for One Month - Success

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
[Error and Warning Messages](#)
[Entry Codes](#)

File Reports for Multiple Leases for One Month

*Lease Type:	*District:	*Prod Month:	Multiple Commingled:
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▼	May ▼ 2019 ▼	<input type="checkbox"/>
<input type="button" value="File For One Month"/>			

This report was submitted successfully.

Filing Operator:	[REDACTED]	District:	06
Prod Month:	Apr 2019	Lease Type:	Oil
<input type="button" value="Return to Filing Menu"/>		<input type="button" value="View Printable Form"/>	

Oil/Condensate (whole barrels)							Gas/Casinghead Gas - MCF			
Field Name	Lease Name	Well No.	District	RRC Identifier	Commingled Permit No.	Production Volume	Disposition Code	On Hand End of Month	Formation Production Volume	Disposition Code
VIOG LYNN (RODESSA)	WHELAK		06	02138		2		164	0	
VIOG LYNN (RODESSA)	WICKE LYNNIE UNIT		06	03372		3	179 01	0	0	

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Sample PR Filing example – “File Reports for Multiple Leases for One Month” Success

Pending Information



- Use Drilling Permit or API #
- Use correct lease information
- Include well #
- Combine oil wells

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- Use the Drilling Permit or API # to report production, and be consistent when filing each month.
- Use the correct Field & Lease names.
- Include the well # for Gas wells.
- Combine Oil wells assigned to the same lease on one drilling permit or API # – if you know the wells are going to an existing lease number, you can combine production under that lease number.

Pending Reports

RRC ONLINE SYSTEM
Choose an Application

Production Reports
Production Reports Main | Filing | Work Filing | PR Queries | PR Reports | Production Reports Help

Monthly Production Reports
 Operator: ██████████
[Select Another Operator](#)

File Reports for Multiple Leases for One Month

*Lease Type:	*District:	*Prod Month:	Multiple Commingled:
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▼	Apr ▼ 2019 ▼	<input type="checkbox"/>
<input type="button" value="File For One Month"/>			

File Reports for One Lease for One or More Months

*Lease Type:	*District:	*RRC Identifier:	Multiple Commingled:
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▼	<input type="text"/>	<input type="checkbox"/>
<input type="button" value="File For One Lease"/>			

File Pending Report (Unassigned Lease Number)

*Report Type:	*District:	*Drilling or API No:	
<input type="radio"/> Original <input type="radio"/> Corrected	None Selected ▼	<input checked="" type="radio"/> Drilling Permit <input type="radio"/> API	<input type="text"/>
<input type="button" value="File Pending"/>			

Correct Outstanding Discrepancies as of 06/05/2019:

*Lease Type:	*District:	*Production Cycle Range:	RRC Identifier:	*Discrepancy Type:
<input type="radio"/> Oil <input type="radio"/> Gas <input checked="" type="radio"/> Both	None Selected ▼	Apr ▼ 2019 ▼ to Apr ▼ 2019 ▼	<input type="text"/>	<input type="radio"/> Discrepancies <input type="radio"/> Delinquents <input checked="" type="radio"/> Both
<input type="button" value="View Discrepancies"/>				

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Pending reports – “Monthly Production reports” example

Sample Pending Report (1 of 2)



Original Production Report for a Pending Lease

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
[Error and Warning Messages](#)
[Error Codes](#)

Warning: After reviewing the data, click the Confirm and Submit button ONE time only. Multiple submissions can cause processing delays.

Filing Operator: [REDACTED] District: 01
 RRC Identifier: [REDACTED]

Field Name	Lease Name	Gas Well No.
BRISCOE RANCH (EAGLEFORD)	PILONCILLO	A 14HX

Oil/Condensate (whole barrels)				Gas/Casinghead Gas - MCF		
Prod Month	Commingled Permit No.	Production Volume	Disposition Code	On Hand End of Month	Formation Production Volume	Disposition Code
03/2019		7,471	7,470 00	52	44,016	44,016 01

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Sample Pending Report – “Original Production Report for a Pending Lease” example

Sample Pending Report (2 of 2)



Original Production Report for a Pending Lease

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
[Error and Warning Messages](#)
[Error Codes](#)

File Pending Report (Unassigned Lease Number)

*Report Type: Original Corrected
 *District: None Selected
 *Drilling or API No: Drilling Permit API

This report was submitted successfully.

Filing Operator: [REDACTED] District: 01
 RRC Identifier: [REDACTED]

[View Printable Format](#)

Field Name	Lease Name	Gas Well No.
BRISCOE RANCH (EAGLEFORD)	PILONCILLO	A 14HX

Oil/Condensate (whole barrels)					Gas/Casinghead Gas - MCF	
Prod Month	Commingled Permit No.	Production Volume	Disposition Code	On Hand End of Month	Formation Production Volume	Disposition Code
03/2019		7,471	7,470 00	52	44,016	44,016 01

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Sample Pending Report – “Original Production Report for a Pending Lease” Successful submission example

Outstanding Discrepancies (1 of 4)



PRC ONLINE SYSTEM

Choose an Application Go Log Out

Production Reports

Production Reports Main Filing Work Filing PR Queries PR Reports Production Reports Help

Monthly Production Reports

Operator: [Redacted]

Select Another Operator

File Reports for Multiple Leases for One Month				
*Lease Type:	*District:	*Prod Month:	Multiple Commingled:	
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected	Apr 2019	<input type="checkbox"/>	File For One Month
File Reports for One Lease for One or More Months				
*Lease Type:	*District:	*RRC Identifier:	Multiple Commingled:	
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected		<input type="checkbox"/>	File For One Lease
File Pending Report (Unassigned Lease Number)				
*Report Type:	*District:	*Drilling or API No:		
<input type="radio"/> Original <input type="radio"/> Corrected	None Selected	<input checked="" type="radio"/> Drilling Permit <input type="radio"/> API		File Pending
Correct Outstanding Discrepancies as of 06/05/2019:				
* Lease Type:	* District:	*Production Cycle Range:	RRC Identifier:	* Discrepancy Type:
<input type="radio"/> Oil <input type="radio"/> Gas <input checked="" type="radio"/> Both	Statewide	Apr 2019 to Apr 2019		<input type="radio"/> Discrepancies <input type="radio"/> Delinquents <input checked="" type="radio"/> Both
				View Discrepancies

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Outstanding Discrepancies

Outstanding Discrepancies (2 of 4)



Correct Outstanding Discrepancies as of 06/05/2019:

* Lease Type:	* District:	* Production Cycle Range:	RRC Identifier:	* Discrepancy Type:	
<input type="radio"/> Oil	Statewide ▼	Apr ▼ 2010 ▼	<input type="text"/>	<input type="radio"/> Discrepancies	View Discrepancies
<input type="radio"/> Gas		to		<input type="radio"/> Delinquents	
<input checked="" type="radio"/> Both		Apr ▼ 2019 ▼		<input checked="" type="radio"/> Both	

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Users will fill in the requested information. In order to view all discrepancies for all districts, select “Statewide” for the District, and leave the “RRC Identifier” field blank.

Outstanding Discrepancies (3 of 4)



Outstanding Discrepancies List as of 06/06/2019

Filing Operator: [REDACTED]

Lease Type: Both

District: SW

Discrepancy Type: Both

Production Cycle: 04/2018 to 04/2019

Page: 12 of 2 | [Next >]

Prod Month	Lease Type	District	RRC Identifier	Lease Name	Field Name	Gas Well	Discrepancy
07/18	O	01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
08/18	O	01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
09/18	O	01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
09/18	G	01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Delinquent
10/18	O	01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
10/18	G	01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Delinquent
11/18	O	01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
11/18	G	01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Discrepancy
11/18	G	01	286429	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HZ	Discrepancy
11/18	G	01	286431	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HY	Discrepancy
11/18	G	01	286432	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HC	Discrepancy
12/18	O	01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Discrepancy
12/18	G	01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Discrepancy
12/18	G	01	286429	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HZ	Discrepancy
12/18	G	01	286431	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HY	Discrepancy
12/18	G	01	286432	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HC	Discrepancy
01/19	O	01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
01/19	G	01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Discrepancy
01/19	G	01	286429	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HZ	Discrepancy
01/19	G	01	286431	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HY	Discrepancy

Page: 12 of 2 | [Next >]

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The results, if any, will be displayed.

Users can select a RRC Identifier- highlighted in blue, to view the actual discrepancy for that lease.

Outstanding Discrepancies (4 of 4)



Fix Discrepancies

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
[Error and Warning Messages](#)
[Error Codes](#)

Discrepancies

• **Error #1181:** The oil volumes for this report do not balance with the previous report on file. Review this filing and, if necessary, use the Queries to view the oil volumes on file for the prior month. In order to submit this report without correcting this error, enter an explanation in the area provided below. See Help for additional information.

Filing Operator: [REDACTED] District: 01
 Prod Month: November 2018

Lease No.	Lease Total Flag	Comms. No.	On Hand End of Previous Month	Production	Disposition		On Hand End of Month	Gas/Casinghead Gas - MCF		Add Line	
					Volume	Code		Formation Production	Disposition Volume		Code
286386	<input type="checkbox"/>		N/A	9186	9190	00	00	59093	1682	01	Add
					1	08			57209	03	
									202	04	

Warning #1025: Condensate stock is out-of-balance. See Help for more information.
 Warning #1095: This lease is listed as commingled for this month/year. Please enter the correct permit for this filing. You may submit this report pending updates to the P-37.

Disposition Remarks

Commingled Permit No.	Oil Code	Gas Code	Remark
		04	Gas 04 GAS 4 PERMITTED TO F

Oil out of balance override explanation

Commingled Permit No.	Explanation

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Users can correct their discrepancies using this option.

EDI Information



- Browse and verify files
- Check verified files
- Current & Late reports cannot be combined
- Submit and receive Update Successful message
- Email: **pr_edi_upload@rrc.texas.gov**

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Users will upload EDI Files to:

<https://webapps.rrc.texas.gov/security/login.do>

EDI Test File (1 of 2)



RR ONLINE SYSTEM

Production Reports

[Production Reports Main](#) | [Filing](#) | [PR Queries](#) | [Production Reports Help](#)

Production Reports Home

[File Production Report](#) (Filing for your own company.)

[Select Operator](#) (Filing on behalf of another operator.)

[PR \(EDI\) File Upload](#)

[PR Test EDI Upload](#)

Current Production Cycle: August 2015

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)

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Users can test their EDI Files before submitting, by selecting the “PR Test EDI Upload” link.

EDI Test File (2 of 2)



ONLINE SYSTEM

Production Reports

[Production Reports Main](#) | [Filing](#) | [PR Queries](#) | [Production Reports Help](#)

[EDI Upload](#) | [EDI Test](#) | [EDI Status](#)

Production Report EDI File Upload


Click the Browse button to select the file to test, then click the Test File button

Select an EDI file to Test:

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)

Users can upload their saved file, then select “Test File”.

EDI Upload File



RRC ONLINE SYSTEM

Production Reports

[Production Reports Main](#) | [Filing](#) | [PR Queries](#) | [Production Reports Help](#)

[EDI Upload](#) | [EDI Test](#) | [EDI Status](#)

Production Report EDI File Upload

Select the file to upload:

The following files have successfully verified. Confirm that these are the files you want to send by pressing the Submit button below. The uploaded files are put on the system each evening at midnight, excluding weekends.

No files found.

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#) 43

Users will select the “EDI Upload” tab, then select “Verify”. Once the file has been successfully verified, users will submit the file.

EDI Confirmation



PR EDI Upload Email Message:

- File name & submitter ID
- Agent ID & phone number
- Upload time 2015-08-20 11:27:43.351
- Number of records received, dropped & processed successfully

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Users will receive a confirmation email message.

PR Query Information (1 of 2)



Logged into RRC online system:

- View production back to 1993
- View original & corrected reports
- View & print hard copy reports

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Users who are logged into the online system are able to view reports that have been received, and are being processed.

PR Query Information (2 of 2)



Not logged into RRC online system:

- View production back to 1993
- View only last accepted report
- View only hard copies received after 10/17/05

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Users who are not logged into the online system will not be able to view reports, until they have been processed.

PR Queries (1 of 3)

[About Us](#) • [Oil & Gas](#) • [Alternative Fuels](#) • [Gas Services](#) • [Pipeline Safety](#) • [Mining & Exploration](#) • [Hearings](#) • [General Counsel](#)

COVID-19 Agency News

With the Governor's disaster declaration and Executive Order related to the novel coronavirus (COVID-19) and his decision to state agencies to provide flexible work and telework policies to employees, the RRC will mandate limited skeleton crews at the William B. Travis building (WBT) and district/regional offices, with other employees telecommuting. This is in effect **Tuesday, March 17 until further notice.**

Important Note for In-person Filings

In an effort to ensure the safety of the public and Railroad Commission staff during the COVID-19 concerns, the RRC is not accepting in-person filings at the time. You may submit filings via U.S. Postal Service, FedEx or United Parcel Service.

[Resources & Additional Info](#) [Notices to Operators](#) [Hearings, Emergency Response Order](#)

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texas.

[Learn More](#)

What We Do

Useful Links

What's New at the RRC

RRC CASES

[Drilling Permits Data Visualization](#)

[Wells Spudded Data Visualization](#)

[Oil & Gas Production Data Visualization](#)

[State Manager Web Data Visualization](#)

[RRC Online Inspection Lookup](#)

Data - Online Research Queries

[Frequently Asked Questions - FAQs](#)

Users can view PR Reports online, by selecting the “Data – Online Research Queries” link.

This link will take you to the list of our Online Research Query options.

PR Queries (2 of 3)



Implicent/Proposer / System Category	Learn more	Launch application
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Bull Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Prioration Query (Gas)	Learn more	Launch application

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Users will select the “Launch Application” link, located to the right of the “Production Data Query System (PDQ) (Statewide)” query. This link will take you to the list of our Production Data Query System.

PR Queries (3 of 3)



BRC ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data | [FAQs](#) | [PDQ Help](#)

[General Production Query](#) | [Specific Lease Query](#)

Production Data

To find production data, there are two types of searches that you can do.

- **[General Production Query](#)**
Use the General Production Query to find oil and gas production information that covers a wide scope or is more extensive. You can drill down to whatever specific information you need from the general queries. For example, if you are looking for production information for a geographic area of Texas for a given year, or a span of years, the general query is a better fit.
- **[Specific Lease Query](#)**
If you are searching for information about a particular lease and you have the lease number and the district number, use the Specific Lease Query page. If you don't have the number, but you know the name begins with ADCO, for example, you can search for Lease Names.

Caution: Using the browser's Back button causes inconsistent query results. Use the Query Path links provided in your resulting data to navigate.

Production Data reflects reports processed through: April 18, 2020
Currently Loaded Production Data: January 1993 - February 2020

Production volumes and dispositions for January 2005 production and any reports filed after February 11, 2005 may include separation/extraction loss and disposition code conversions by Railroad Commission staff to conform with formats used prior to implementation of the new PR form. To view actual reported production data, go to [Production Reports](#).

[Disclaimer](#) | [BRC Interactive Home](#) | [BRC Home](#) | [Contact](#)

Users can select “General Production Query”, if searching for multiple leases, or “Specific Lease Query” if searching for one lease.

PR Query Search

Search Criteria:

***Initial View:** Lease Operator Field District County

***Date Range:** from to

***Choose One:** Both Oil Leases Gas Wells

***Select one Geographic Region from the options below:**

District:

Onshore County:

Offshore Area:

Field:

Limit query to a specific Operator (optional):

Operator:

*required information

Operator Search

Search for a Operator: Containing these characters

Beginning with these characters

Matching this Number Exactly

Users can fill in all, or just a portion of the information, to run a search on PR Report information.

When searching for a specific operator, users can select “Search for Operator”, and enter the specific information requested.

PR Query Results (1 of 2)



ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data [FAQs](#) [FAQ Help](#)

General Production Query | Specific Lease Query

General Production Query Results

Query Path: [Search Criteria](#) > District 7B, Operator: [Redacted]

Date Range: Jan 2016 to Jan 2016

Related Links

- [O&G Directory](#)
- [O&G Proration Schedule](#)
- [Offshore County Map](#)

View by: [Monthly Totals](#) | [Annual Totals](#) | [County](#) | [Field](#) | [Lease](#) | [District](#)

Operator Name: [Redacted]
District 7B
Monthly Totals, Jan 2016 - Jan 2016

Date	Oil (BBL)	Casinghead (MCF)	GW Gas (MCF)	Condensate (BBL)
Jan 2016	1,238	281	3,171	0
Total	1,238	281	3,171	0

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Results will be displayed. (General Production Query)

PR Query Results (2 of 2)



RRC ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data [FAQs](#) [FDQ Help](#)

General Production Query | **Specific Lease Query**

Specific Lease Query Results

Query Path: [Search Criteria](#) > [District 7B](#) > Operator: [REDACTED] > Lease: GAYLE DYER AKERS

Date Range: Jan 2016 to Jan 2016

Related Links

- [O&G Directory](#)
- [O&G Proration Schedule](#)
- [Offshore County Map](#)

View by: [Production and Total Disposition](#) | [Disposition Details](#) | [County Production](#)

Lease Name: GAYLE DYER AKERS, Lease No: 227131, Well No: 10

Operator Name: [REDACTED]

District 7B

Lease Production and Disposition

Jan 2016 - Jan 2016

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Jan 2016	0	0	0	0	QUAIL WELL SERVICE, INC.	684502	CALLAHAN COUNTY REGULAR (GAS)	14820333
Total	0	0	0	0				

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Results will be displayed. (Specific Lease Query)

New Lease ID Query (1 of 2)



Drilling Permit (W-1) Query		Launch application
Electronic Document Management System EDMS has a new look! Click "Learn more" for information.	Learn more	Launch application
Field Rules Query		Launch application
H-9 Certificate of Compliance Statewide Rule 36		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application

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Users can look up assigned RRC Identifier numbers in the “New Lease IDs Built Query”, located under the “Online Research Queries”.

New Lease ID Query (2 of 2)



RRC ONLINE SYSTEM

Production Reports

[PR Queries Home](#) | [New Lease ID's Built Query](#) | [New Lease ID's Built Help](#)

New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range: 04/01/2016 to 06/09/2016
(max range 90 days: format MM/DD/YYYY)

Field:

Operator:

Drilling Permit No: 811757

API No: 42 -

District:

County:

Showing 1 - 1 of 1 record(s).

Typ #	Dist #	Operator Name	DP #	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
O	08		811757	30132788	2H	DEUCES WILD 28-17	PHANTOM (WOLFCAMP)	47589	71052900	05/18/2016

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)

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Users must fill in a Date Range (90 days at a time), and the drilling permit or API #, then submit. Results will be displayed.

Contact Information - PR Reports



Production Audit Department

General Phone Line 512-463-6726

Email: ProductionReporting-Info@rrc.texas.gov

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Contact Information – PR Reports

Production Audit Department

General Phone Line 512-463-6726

Email: ProductionReporting-Info@rrc.texas.gov



Short break for questions and/or comments
regarding the Production Report

Questions and Comments

Form P-17/P-17A Class Description



- Form P-17
 - The royalty interest and working interest are not the same with respect to identity and percentage.
 - Notice must be sent by certified letter.
 - A \$375.00 fee is required.

- Form P-17A
 - Production is measured separately before commingling.
 - The royalty interest and working interest ownership is identical percentages.
 - This form does **not** require a fee.

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Form P-17

- The royalty interest and working interest are not the same with respect to identity and percentage
- Notice must be sent by certified letter
- A \$375.00 fee is required

Form P-17A

- Production is measured separately before commingling
- The royalty interest and working interest ownership is identical percentages
- This form does NOT require a fee

Form P-17/P-17A Class Description



- When to file
- Who needs to file
- Where and what to file
- Fees

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When to File - Oil/Condensate and natural gas production must be measured prior to leaving the lease, and/or custody transfer. An exception to individual lease/gas well metering and storage may be requested by filing a Form P-17, with the supporting documentation that is required.

Who Files - An operator of oil and gas production, that has a current P-5 on file, who is responsible for compliance with Statewide Rules 26, 27, and/or 55, must file a Form P-17.

Where and What to File - You may submit a hard copy of the P-17, along with the payment to:

Railroad Commission of Texas
Attn: Public Sales
P.O. Drawer 12967
Austin, TX 78711-2967

Fees - The Form P-17 fee is \$375.00, which includes the (\$150 P-17 filing fee and \$225 surcharge).

*There is not a fee to delete a lease.

Why File Form P-17/P-17A



- Statewide Rules (SWR)
 - SWR 26
 - SWR 27
 - SWR 55

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Purpose of filing - File Form P-17 as provided for in Statewide Rules 26, 27 AND 55, for the following:

(1) Surface commingling of liquid hydrocarbon (oil, condensate or a combination of oil and condensate) production into a common facility OR surface commingling of liquid hydrocarbons and gas production into a common facility, with liquids reported on Form PR (these are the only commingling situations in which a permit number will be assigned for reporting on Form-PR (Production Report));

(2) Production of gas well full well stream to a plant/common facility, with the liquids reported on Form R-3;

(3) Gas metering exceptions;

(4) Off-lease separation/storage/metering;

(5) Amending an existing surface commingling permit, (complete SECTIONS 1 through 6 of Form P-17).

*File Form P-17 to amend an existing surface commingling permit if a lease

consolidation, unitization, field transfer, or work-over/re-completion of a surface commingled lease/gas well occurs. In addition, stock on hand must be transferred on the Form PR.

Form P-17/P-17A Terms



- Common separation and storage
- Common storage only
- Deduct metering
- District and county
- Effective month/year of requested exception

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Common Separation and Storage - when production from two or more leases or wells are combined into one separating device/facility, with the liquids placed in common storage.

Common Storage Only - when each commingled lease or well has a separating device, and the liquids are stored in a common tank after individual separation.

Deduct Metering - a method of allocating production to a non-metered gas well, by subtracting other individually measured well volumes from the total measured gas volume.

District and County (top, right-hand corner): - the Railroad Commission district and county where the commingling facility is physically located.

Effective Month/Year of Requested Exception (top, right-hand corner): - the initial month/year (or amended month/year), that surface commingling actually begins.

Form P-17/P-17A Terms Continued



- Effective month of deletion
- Location plat
- Off-lease
- RRC identifier

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Effective month of deletion: when a lease/well becomes inactive and must be deleted from a commingle permit, all the stock on hand must be disposed of before filing an amended Form P-17 to delete the lease/well. The effective month of deletion should be the month following the month of the last disposition zeroing out the stock. When discontinuing the operating and reporting of facilities, the Commission and the gatherer must be notified of the effective month of the permit cancellation.

Location plat: a plat that shows the location of all leases involved in the application. A location plat is required with a Form P-17 for:

- (1) Off-lease storage of oil or condensate or;
- (2) Off-lease metering of gas or liquids.

The location plat should show the approximate location of L.A.C.T. units, meters, tank batteries, and any other separation, metering, or storage facilities involved in the surface commingling application.

Off-Lease: when storage, metering and/or separation is done, at a location other than the lease.

RRC Identifier: all RRC assigned oil lease, gas well, and drilling permit numbers.

Form P-17/P-17A Fee Requirements



- When is a fee required?
- When is a fee not required?
- Form P-17A – Fee **not** required

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When is a Fee Required?

- (1) When filing a new commingle permit;
- (2) When filing an amended commingle permit (to add leases or gas wells for new drills, re-completions, re-classifications and field transfers);
- (3) When changing the effective date.

When is a Fee Not Required?

- (1) When deleting leases or wells from commingle permits;
- (2) When cancelling commingle permits.

Filling Out the Form P-17/P-17A



- Top, right corner
 - Check new/amended number
 - Effective month/year of requested exception
 - Check existing, add or delete
 - District /county


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In the top, right corner, fill in the following:

- the option for the type of permit - New or Amended.
- the Effective Month/Year of the Requested Exception.
- Select Existing, Add or Delete for each lease.
- the District/County.

Form P-17/P-17A Section 1 (Operator)



	RAILROAD COMMISSION OF TEXAS 1701 N. Congress P.O. Box 12967 Austin, Texas 78711-2967	Form P-17 Rev. 03/2019
	EXCEPTION TO STATEWIDE RULES 26 AND/OR 27 COMMINGLE PERMIT APPLICATION	<input type="checkbox"/> New <input type="checkbox"/> Amended Existing Permit No. _____ Effective Month/Year of Requested Exception: ____ / ____ District: _____ County: _____
SECTION 1. OPERATOR INFORMATION		
Operator Name: _____		Operator P-5 No.: _____
Operator Address: _____		

Section 1. requests the operator information that is filing the Form P-17.

Form P-17/P-17A Section 2 (Gatherer)



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78711-2967

Form P-17

Rev. 03/2019

New
 Amended Existing Permit

No. _____
Effective Month/Year of Requested

Exception: ____/____

District: _____

County: _____

EXCEPTION TO STATEWIDE RULES 26 AND/OR 27 COMMINGLE PERMIT APPLICATION

SECTION 1. OPERATOR INFORMATION	
Operator Name:	Operator P-5 No.:
Operator Address:	
SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)	
Gatherer Name:	Gatherer P-5 No.:
Gatherer Address:	
Gatherer E-mail Address:	
(Optional – If provided, e-mail address will become part of this public record.)	

Section 2. requests the gatherer information of oil/condensate for the leases involved with the Form P-17.

Form P-17/P-17A Section 3 (Type of Stock)




- Oil
- Casinghead Gas
- Gas Well Gas
- Condensate

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Section 3. requests the type of stock involved with the Form P-17.

Form P-17/P-17A (Commingle Types)





RAILROAD COMMISSION OF TEXAS
1701 N. Congress
P.O. Box 12967
Austin, Texas 78711-2967

Form P-17
Rev. 03/2019

New
 Amended Existing Permit

No. _____
Effective Month/Year of Requested _____ / _____
Exception: _____
District: _____
County: _____

**EXCEPTION TO STATEWIDE RULES 26 AND/OR 27
COMMINGLE PERMIT APPLICATION**

SECTION 1. OPERATOR INFORMATION

Operator Name: _____ Operator P-5 No.: _____
Operator Address: _____

SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)

Gatherer Name: _____ Gatherer P-5 No.: _____
Gatherer Address: _____
Gatherer E-mail Address: _____
(Optional – If provided, e-mail address will become part of this public record.)

SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE

a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
b) Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # _____ (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.)
c) Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
d) This request is for off lease: Storage Separation Metering
e) This exception is for common storage.
f) This exception is for common separation.
g) This exception is for casinghead gas metering by: Deduct Metering Allocation by well test Other _____
h) This exception is for gas well gas metering by: Deduct Metering Allocation by well test Other _____

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Section 3. requests the type of commingling

a. Gas well full stream means everything is going to a common separator.

b. Gas well full stream means everything is going to a gasoline plant, and will be reported on the Form R-3 with the R-3 serial #. This P-17 will not get a P-17 commingle permit # but the P-17 will show N/A where the commingle permit # is usually listed.

c. Condensate and low pressure Gas Well Gas are commingled into low-pressure and storage facilities.

d. Request for off lease storage, separation and metering. Only Railroad Commission ID lease numbers may be used and plat must be submitted.

e. Common storage is being used.

f. Common separation is being used.

g. Exception for casinghead gas metering by: (deduct metering, allocation by well test or any other form).

h. Exception for gas well gas metering by: (deduct metering, allocation by well test or any other form).

Form P-17 Section 4 (Notice Requirements)



P.O. Box 12967
Austin, Texas 78711-2967

**EXCEPTION TO STATEWIDE RULES 26 AND/OR 27
COMMINGLING PERMIT APPLICATION**

New
 Amended Existing Permit
No. _____
Effective Month/Year of Requested
Exception: _____/_____
District _____
County _____

SECTION 1. OPERATOR INFORMATION
Operator Name: _____ Operator P-5 No.: _____
Operator Address: _____

SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)
Gatherer Name: _____ Gatherer P-5 No.: _____
Gatherer Address: _____
Gatherer E-mail Address: _____
(Optional - if provided, e-mail address will become part of this public record.)

SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE

a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
b) Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # _____ (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.)
c) Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
d) This request is for off lease: Storage Separation Metering
e) This exception is for common storage.
f) This exception is for common separation.
g) This exception is for casinghead gas metering by: Deduct Metering Allocation by well test Other _____
h) This exception is for gas well gas metering by: Deduct Metering Allocation by well test Other _____

SECTION 4. NOTICE REQUIREMENTS AND ALLOCATION METHOD.
If you are seeking an exception to Rule 26 or 27 pursuant to subsection (d) of Rule 26, 21-day notice is required and applies to all wells proposed for commingling.
 The royalty interests and working interests are not the same with respect to identity and percentage; and the production stream from each tract and each Commission-designated reservoir is not measured separately therefore, I have provided the required 21-day notice pursuant to subsection (d) of Rule 26.
Production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) Other _____

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Section 4. Notice Requirements and Allocation Method:

Notice of Application (NOA) is not required if you check any one of boxes 4.a, 4.b, 4.e or 4.f;

Notice of Application (NOA) is required if you check box 4.c. If the royalty and working interest owners of all leases producing into the common separation and/or storage facility are not the same, and you do not meter before commingling, you must provide a 21 calendar day notice of the application to, or waivers of objection from, the royalty and working interest owners, in accordance with SWR 26(b)(1)(C).

In addition, if you do not check box 4.a., you must indicate the method of allocation of production in accordance with SWR 26(b)(3). Attach a diagram/schematic to the Form P-17, that shows all meters, separators, and other production equipment where production from each well is separated, metered, and/or commingled.

Additional notice of application (NOA) is required if you check box 4.d. and/or 4.g., but do not check boxes 4.e, & 4.f. If the wells proposed for commingling produce from multiple reservoirs, or any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules have been adopted, you must provide additional notice of the application to all offset operators of adjacent tracts, having one or more wells producing from the same reservoirs

(SWR 26(b)(4). Attach an Affidavit to the Form P-17, stating that notice of the application was sent by certified mail, or that waivers of objection were received.

Form P-17A Section 4 (Commingling)



Section 4. Commingling Pursuant to 3.26(b) or 3.27(e)

<p>SECTION 4. COMMINGLING PURSUANT TO §3.26(b) or §3.27(e) – (CHECK ALL THAT APPLY)</p> <p>a) <input type="checkbox"/> The production stream from each tract and each Commission-designated reservoir is measured separately before combining it with a stream from another tract or Commission-designated reservoir. Production will be allocated by: <input type="checkbox"/> W-10 (oil) <input type="checkbox"/> W-2 retest (oil) <input type="checkbox"/> PD Meter (oil & condensate) <input type="checkbox"/> G-10 (gas) <input type="checkbox"/> Other _____</p> <p>b) <input type="checkbox"/> The tracts and Commission-designated reservoirs have identical royalty interest and working interest ownership in identical percentages. Production will be allocated by: <input type="checkbox"/> W-10 (oil) <input type="checkbox"/> W-2 retest (oil) <input type="checkbox"/> PD Meter (oil & condensate) <input type="checkbox"/> G-10 (gas) <input type="checkbox"/> Other _____</p>
--

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Section 4. Commingling Pursuant to 3.26(b) or 3.27(e)

Form P-17 Section 4 (Notice FAQs)



- Send certified mail
- Application is held for 21 days
- Publish the application
- Send to the Railroad Commission in Austin, TX

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Notice must be sent by certified mail to royalty interest and working interest.

Application will be held for 21 calendar days from the date the NOA was mailed.

If mail is returned, you must publish the application in the newspaper of general circulation in the county where the tank is located for 4 consecutive weeks.

The affidavit must then be sent to the Railroad Commission in Austin, TX.

No Notice for Form P-17A

Example of a 21 Calendar Day Notice



HONEY OPERATING

July 12, 2013

Darlene Williams
123 Railroad Street
Whatever, TX 77777

Re: Application for Exception to Statewide Rules (SWR) 26 and 27

Please find enclosed a copy of Form P-17 for surface commingling of hydrocarbons. This application will be submitted to the Texas Railroad Commission, seeking approval to commingle the Apple A and Apple B leases producing from the Strawberry (Trend Area) field. Notice to you of this application is required per Statewide Rules 26 and 27, if you have an objection to this permit, contact the Railroad Commission of Texas.

If you would like further information regarding this application, please contact the Regulatory Specialist at (111) 123-4567 or by email at (email of person to contact).

Sincerely,

Bee Honey
Regulatory Specialist

Cc: Railroad Commission of Texas

I hereby certify that this letter was sent to the interested party on the above date.

_____ Bee Honey – Operations, Honey Operating

Example of a 21 calendar day notice.

Example of an Affidavit of Publication



AFFIDAVIT OF PUBLICATION

Before me, a Notary Public, Personally appeared John Doe, who, after being duly sworn upon oath, deposes and says:

I am the **Managing Editor** of the **Big Spring Herald**, a daily newspaper, located at Big Spring, **Howard County**, Texas. The accompanying printed matter represents a true and correct copy(ies) of: **Turtle Petroleum, Inc. (P-17 Application)** published **November 21, & 28, 2012**, in the **Big Spring Herald** on the date(s) indicated:

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas County(ies): **Howard, Glasscock, Martin and Dawson**.

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Example of an affidavit of Publication.

Example of a Protest Letter



Bee Honey
P. O. Box 2222
Happy, TX 77777

March 1, 2012

Railroad Commission of Texas
Oil and Gas Division
P. O. Box 12967
Austin, TX 78711

Dear Sir: Letter to show the full name of Royalty Owner Bee Honey

We received a notice from Betty Sue Inc. advising that they have submitted an APPLICATION FOR EXCEPTION TO STATEWIDE RULES (SWR) 26 AND/OR 27, FORM P-17, dated 2/22/12, to the Railroad Commission of Texas. A copy of the Application I received is attached.

Betty Sue Inc. application is for commingling the oil and casinghead gas production from the Maybe Lease (RRC District 8, RRC Identifier 000000.

I am a royalty owner in the Whatever Lease. We own 66.66 % of the royalty in this lease.

We want to officially protest commingling the production of these two leases. We DO NOT want the Whatever Lease production to be commingled with the Maybe Lease production or commingled with the production of any other lease.
We request that this application be denied.

Sincerely,

Bee Honey

Example of a Protest Letter.

Form P-17/P-17A Section 5, 6 & 7



- Section 5
- Section 6
- Section 7

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Section 5 – Name of Well Operator:

Check the box in section 5 if the operator of any well proposed for commingling is different from the operator listed in section 1 of the Form P-17. If you check this box, attach a listing of the names of each “other” operator, along with the P-5 operator number for each operator.

Section 6 – Production of All Wells to be Commingled:

Check the box in section 6 if all producing wells listed under all specific oil lease numbers on the proration schedule for the effective month are being commingled under this application. If this box is checked, individual well numbers for each oil lease number listed under section 7 do not need to be listed. Do not check the box in section 6 if production from only some of the wells under any oil lease number is commingled under this application.

Section 7 – Leases Shown on Commission Records:

District: Indicate the Commission districts associated with the RRC identifiers.

RRC Identifiers: For new applications, list each RRC oil lease or gas ID numbers to be surface commingled. If the lease or ID numbers have not yet been assigned, list the drilling permit numbers of the wells proposed for commingling. If more space is needed, complete the list of leases on an additional page and attach it to the Form P-

17.

Action: List all existing leases or wells, and all wells that are being added to or deleted from the commingle permit, and check the appropriate box to indicate the action.

*A lease is considered existing if it is already on the commingle permit.

Lease Name: Indicate the names of the leases/wells. If the lease identifier is pending, also provide the field name.

Well Number: When only part of the wells on a given oil lease are commingled, list the individual well numbers to be commingled in the "Well No." column. If the wells exceed the space provided, attach a list with the Form P-17. It is not necessary to list the gas well numbers because gas leases only have one well. If all of the wells of an oil lease are being included, the word "all" can be listed in the "Well No." column as opposed to listing each well.

Form P-17/P-17A Certificate



Signing, dating & certifying the Form P-17/P-17A

FEE: \$150 Filing Fee + \$225 Surcharge = \$375 total remittance required (See Statewide Rule 78)		
CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. I certify that all requests for related required approvals from other affected state agencies have been submitted and that I understand that any authorization granted by Commission approval of this application is contingent upon the approvals from other affected state agencies being obtained.		
Signature _____	Title _____	Date _____
Operator E-mail Address: _____		Operator Phone No. _____
<small>(Optional – If provided, e-mail address will become part of this public record.)</small>		
RRC USE ONLY		
Commingleing Permit No. _____	Approval date: _____	Approved by: _____

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Commission Approval of Form P-17:

Upon approval of the Form P-17, the Railroad Commission will mail an approved copy to both the applicant and the gatherer.

Any exception to Statewide Rule 26 or 27 granted by the Railroad Commission through the approval of the Form P-17 is contingent on the applicant obtaining all required approvals from other affected State Agencies.

In addition, if a protest is registered with the Railroad Commission concerning the installation and/or operation of the facilities approved at any time following approval, the exception to SWR 26 and/or 27 shall be subject to cancellation by the Railroad Commission if, after due notice and hearing, cancellation is justified.

Example of Adding a Lease



SECTION 7. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)				
DISTRICT	RRC IDENTIFIER	ACTION	LEASE AND FIELD NAME	WELL NO.
7b	26478	<input type="checkbox"/> Existing <input checked="" type="checkbox"/> Add <input type="checkbox"/> Delete	Frank Wheatley/Lost Valley Caddo	
		<input type="checkbox"/> Existing <input type="checkbox"/> Add <input type="checkbox"/> Delete		
		<input type="checkbox"/> Existing <input type="checkbox"/> Add <input type="checkbox"/> Delete		
		<input type="checkbox"/> Existing <input type="checkbox"/> Add <input type="checkbox"/> Delete		
ATTACH ADDITIONAL PAGES AS NEEDED. <input type="checkbox"/> No additional pages <input type="checkbox"/> Additional pages ____ (# of additional pages)				

Example of adding a lease to a Form P-17.

Example of Deleting a Lease



SECTION 7. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)						
DISTRICT	RRC IDENTIFIER	ACTION			LEASE AND FIELD NAME	WELL NO.
08	23789	<input checked="" type="checkbox"/> Existing	<input type="checkbox"/> Add	<input type="checkbox"/> Delete	Red Zone/ Morris Consolidated	all
08	13652	<input type="checkbox"/> Existing	<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Delete	Blue Moon/ Morris Consolidated	all
		<input type="checkbox"/> Existing	<input type="checkbox"/> Add	<input type="checkbox"/> Delete		
		<input type="checkbox"/> Existing	<input type="checkbox"/> Add	<input type="checkbox"/> Delete		
ATTACH ADDITIONAL PAGES AS NEEDED. <input type="checkbox"/> No additional pages <input type="checkbox"/> Additional pages ____ (# of additional pages)						

Example of deleting a lease to a Form P-17.

Example of a Drilling Permit

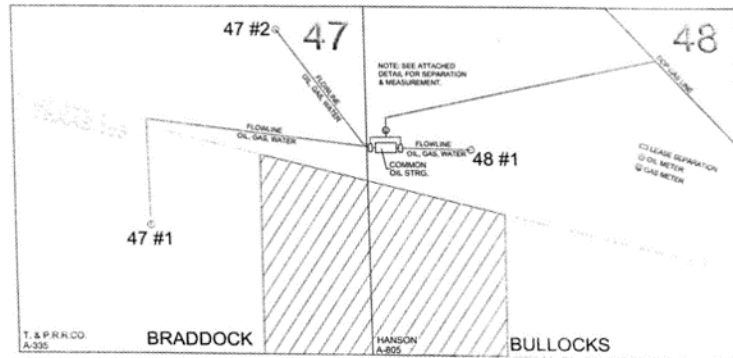


SECTION 7. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)						
DISTRICT	RRC IDENTIFIER	ACTION			LEASE AND FIELD NAME	WELL NO.
06	734268	<input type="checkbox"/> Existing	<input checked="" type="checkbox"/> Add	<input type="checkbox"/> Delete	Mosley Unit/ Miller Creek Field	1
		<input type="checkbox"/> Existing	<input type="checkbox"/> Add	<input type="checkbox"/> Delete		
		<input type="checkbox"/> Existing	<input type="checkbox"/> Add	<input type="checkbox"/> Delete		
		<input type="checkbox"/> Existing	<input type="checkbox"/> Add	<input type="checkbox"/> Delete		
ATTACH ADDITIONAL PAGES AS NEEDED. <input type="checkbox"/> No additional pages <input type="checkbox"/> Additional pages _____ (# of additional pages)						

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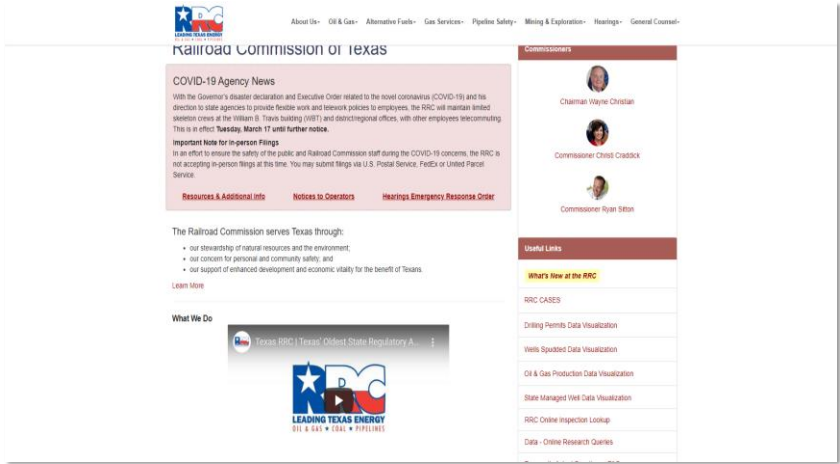
Example of using a drilling permit number on a Form P-17.

Example of a Plat



Example of a Plat.

Viewing Form P-17/P-17A Online (Neubus)



The screenshot shows the Railroad Commission of Texas website. At the top, there is a navigation menu with links for 'About Us', 'Oil & Gas', 'Alternative Fuels', 'Gas Services', 'Pipeline Safety', 'Mining & Exploration', 'Hearings', and 'General Counsel'. The main content area features a 'COVID-19 Agency News' section with a notice about the Governor's disaster declaration and Executive Order, and an 'Important Note for In-person Filings' regarding the suspension of in-person filings. Below this, there are links for 'Resources & Additional Info', 'Notices to Operators', and 'Hearings Emergency Response Order'. A section titled 'The Railroad Commission serves Texas through:' lists three bullet points: 'our stewardship of natural resources and the environment', 'our concern for personal and community safety, and', and 'our support of enhanced development and economic vitality for the benefit of Texas'. A 'Learn More' link is provided. The 'What We Do' section includes a search bar and a logo for 'LEADING TEXAS ENERGY OIL & GAS • COAL • PIPELINES'. The right sidebar contains a 'Commissioners' section with photos of Chairman Wayne Christian, Commissioner Christ Craddock, and Commissioner Ryan Sitton. Below that is a 'Useful Links' section with a 'What's New at the RRC' link and a list of links including 'RRR CASES', 'Drilling Permits Data Visualization', 'Wells Spudded Data Visualization', 'Oil & Gas Production Data Visualization', 'State Managed Well Data Visualization', 'RRR Online Inspection Lookup', and 'Data - Online Research Queries'.

Users can view PR Reports online, by selecting the “Data – Online Research Queries” link.

This link will take you to the list of our Online Research Query options.

Oil & Gas Imaged Records Menu P-17/P-17A



- Oil & Gas imaged records menu
 - Launch Application

Electronic Document Management System EDMS has a new look! Click "Learn more" for information.	Learn more	Launch application
Field Rules Query		Launch application
H-9 Certificate of Compliance Statewide Rule 36		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application

Go to the “Oil & Gas Imaged Records Menu”, and click “Launch Application”.

Viewing Form P-17/P-17A Online



- Surface Commingling Reports (Form P-17/P-17A)

Oil and Gas Imaged Records Query Menu

If you experience any performance issues, please clear your browser cache and restart your browser session. Should you continue to experience problems, please contact the Central Records Research Unit at 512-463-6800.

Customer Service Survey

As part of our ongoing effort to provide better customer service, the Railroad Commission of Texas (RRC) is requesting your thoughts and feedback on your Central Records experience via a short survey. The survey should take no more than a couple of minutes to complete.

Take Our Survey

Thanks for your time and input!

NOTICE:

The Oil & Gas Well Records, Oil & Gas Well Logs and Surface Commingling Reports (Form P-17) in the Oil & Gas Imaged Records (Reelbook) have been upgraded to a newer query platform, ES20. The ES20 query platform to assist when researching Oil and Gas Hearings, Pipeline Permits, Injection/Disposal Permits, and many more documents also available in the Oil & Gas Imaged Records Menu. A short video describing the new query platform and enhancements is available at https://rsearch2.houston.com/arc_migration_video.html. If you need further assistance, contact Central Records at img@rc.texas.gov or 512-463-6802.

Type	Description
Oil & Gas Well Records	<ul style="list-style-type: none">• Dates included: 1964 and forward• Learn More• NOTE: Since February 2011, all completion packets are filed online and may be viewed through the Oil & Gas Completion Query.
Dry Hole Files	<ul style="list-style-type: none">• Dates included: 2000 and forward. Older files for District 9 are being added as time permits.• Learn More
District Office Well Records	<ul style="list-style-type: none">• Includes well completion and plugging records from the Oil and Gas District 9 (Wichita Falls) office that are older than 1980. Currently records from Kinon, Montague, and Wichita counties have been imaged and are available.
Oil & Gas Well Logs	<ul style="list-style-type: none">• Dates included: July 2004 and forward• Monthly Well Log List• NOTE: Logs received prior to July 2004 are available from the Bureau of Economic Geology's Geophysical Log Facility.
Surface Commingling Reports (Form P-17)	<ul style="list-style-type: none">• Learn More

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Click the “Surface Commingling Reports (Form P-17)” link.

Neubus Form P-17/P-17A Search



neubus

Profiles

Surface Commingling Permits (P-17) > Key Search

District	<input type="text"/>	Two characters district required.	Commingling Permit #	<input type="text"/>	Four digits with leading zeroes.
Commingling Effective Date	<input type="text"/>		Drilling #	<input type="text"/>	Exact match only.
Lease/Gas ID	<input type="text"/>	only. Exact match/numeric.	Lease Status	<input type="text"/>	
Operator Name	<input type="text"/>		Operator #	<input type="text"/>	
Cancelled Permit	<input type="text"/>				

Patent Pending. This site is protected by copyright and trademark laws under US and international law. All Rights Reserved © 2000-2015. Powered by Neubus, Inc.

Fill in the district and commingle permit number, and click "Search".

Form P-17/P-17A Quick Tips



- Completed form
- Fee included (only for P-17)
- Original copy

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Make sure the Form P-17 is complete.

Make sure the Fee is included when applicable. Not Required for P-17A.

Only the original copy is needed.

Form P-17/P-17A Common Questions



- What is the effective date of deletion/cancellation?
- What is the effective month/year of requested exception?
- What address will my approved P-17/P-17A be mailed to?

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What is my Effective Date of Deletion/Cancellation? The month/year following the month/year when all of the stock on hand is disposed of.

*Example: The lease was zeroed out on the PR report in July 2017, so the effective date of the cancellation is August 2017.

What is my Effective Month/Year of Requested Exception? The month/year when commingling began.

What address will my approved P-17 be mailed to? The address provided on the Form P-17.

Form P-17/P-17A Contact Information



Darlene Williams

512-463-6873

Email: Darlene.williams@rrc.texas.gov

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Form P-17 Contact:

Darlene Williams

512-463-6873

Darlene.williams@rrc.texas.gov

Questions and Comments



Questions and/or comments regarding the
Form P-17/P-17A

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Questions and/or comments regarding the Form P-17/P-17A