

DANNY SORRELLS
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

April 1, 2020

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Ryan Sitton

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

March 2020

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In March 2020, a total of 12 activities were completed at a total cost of \$127,884.00. / (Attachment B)
- 3. Of the activities completed in March 2020, all activities were routine cleanups and there were no emergency activities. (Attachment F)

4. In March 2020, a total of 32 activities were authorized for bid solicitation and codes for a total estimated cost of \$710,417.10. (Attachment G)

Peter G. Pope

PGP/cb Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for March 2020 and FY 2020 to date

| Cor | npleted Cleanup Activities (See Attachments B, C, D, E, F, and H) | |
|------|--|------------------------|
| 1. | Number of Cleanup Activities Completed in Mar 2020 | 12 |
| | Total Cost of Cleanup Activities Completed in Mar 2020 | \$ 127,714.00 |
| | Number of Activities with Post-Close* Invoices Approved in Mar 2020 | 1 |
| | Total Amount of Post-Close Invoices Approved in Mar 2020 | \$ 170.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2020 | 3 |
| 2. | Number of Cleanup Activities Completed in FY 2020 | 147 |
| | Total Cost of Cleanup Activities Completed in FY 2020 | \$ 1,758,311.47 |
| | Number of Activities with Post-Close Invoices Approved in FY 2020 | 9 |
| | Total Amount of Post-Close Invoices Approved in FY 2020 | \$ 53,945.30 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2020 | 28 |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2020 | \$ 127,884.00 |
| | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2020 | \$ 1,812,256.77 |
| Nev | / Cleanup Activities (See Attachment G) | |
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes | |
| | Issued in Mar 2020 Estimated Cost of Cleanup Activities Authorized in Mar 2020 | 32 \$ 710,417.10 |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes | - 1- |
| | Issued in FY 2020 Estimated Cost of Cleanup Activities Authorized in FY 2020 | 212 \$ 3,295,343.48 |
| | Louinated Cook of Glounapy territory territory and 1254 mm 1 2020 | ψ 0,200,0 10. 10 |
| Clea | anup Activities Approved But Not Completed | |
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Mar 2020 | 92 |
| | Total Estimated Cost of Remaining Cleanup Activities | \$ 2,028,293.38 |
| | | |
| Clea | anup Activities Canceled Without Cost to State | |
| 1. | Number of Authorized Cleanup Activities Canceled in Mar 2020 | 1 |

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

Total Number of Authorized Cleanup Activities Canceled in FY 2020

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ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

March 1, 2020 to March 31, 2020

| | THIS MONTH | | | R TO DATE |
|---------------|-------------------------|-------------------|----------------------|-------------------|
| DISTRICT | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| 01 | 1 | \$ 3,991.00 | 16 | \$ 289,852.10 |
| 02 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 03 | 6 | \$ 47,609.00 | 13 | \$ 211,283.52 |
| 04 | 1 | \$ 1,485.00 | 10 | \$ 331,164.94 |
| 05 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 06 | 0 | \$ 0.00 | 7 | \$ 120,144.36 |
| 6E | 1 | \$ 2,142.50 | 20 | \$ 211,699.85 |
| 7B | 1 | \$ 21,136.00 | 22 | \$ 104,502.50 |
| 7C | 0 | \$ 0.00 | 7 | \$ 99,298.50 |
| 08 | 0 | \$ 0.00 | 21 | \$ 197,659.50 |
| 8A | 0 | \$ 0.00 | 2 | \$ 11,999.75 |
| 09 | 2 | \$ 51,350.50 | 18 | \$ 117,334.95 |
| 10 | 0 | \$ 0.00 | 11 | \$ 63,371.50 |
| TOTALS | 12 | \$ 127,714.00 | 147 | \$ 1,758,311.47 |
| GRAND TOTALS* | | \$ 127,884.00 | | \$ 1,812,256.77 |

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

| | THIS MONTH | YEAR TO DATE |
|----------|---|---|
| DISTRICT | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent |
| 01 | 0 | 5 |
| 02 | 0 | 0 |
| 03 | 1 | - 4 |
| 04 | 0 | 4 |
| 05 | 0 | 0 |
| 06 | 0 | 1 e |
| 6E | 1 | 3 |
| 7B | 0 | 1 |
| 7C | 0 | 1 |
| 08 | 0 | 5 |
| 8A | 0 | 0 == |
| 09 | 1 | 3 |
| 10 | 0 | 1 |
| TOTALS | 3 | 28 |

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

March 1, 2020 to March 31, 2020

| DIST. NO. | REQ. NUMBER | CLEANUP ID | ORIGINAL AWARD | APPROVED INVOICES | PERCENT | | | |
|--------------|--|---------------|-------------------|-------------------|---------|--|--|--|
| | Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent. | | | | | | | |

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

March 1, 2020 to March 31, 2020

| DIST NO. | REQ. NUMBER | CLEANUP ID | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT | | |
|--|----------------|---------------|-------------|----------------------|-------------------|---------|--|--|
| 03 | 455-20-0179 | 03-265476 | Work Order | \$ 15,957.00 | \$ 26,353.00 | 65.15% | | |
| 06 | 455-20-0177 | 6E-231783 | Work Order | \$ 1,160.00 | \$ 1,803.50 | 55.47% | | |
| 09 | 455-20-0187 | 09-265936 | Work Order | \$ 16,156.00 | \$ 42,738.00 | 164.53% | | |
| Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | | | |

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ATTACHMENT E

Cost Overruns Greater than 10%

03-265476: LOW-END OIL LLC (510360): FISHER, FLORENCE C. (02681): Liberty County Original Contract Amount - \$15,957.00, Final Cost - \$26,353.00, Increase of 65.15%

<NA>

6E-231783; SOUTHLAKE OPER LLC (805563); MASON, FULLER (08691); Rusk County Original Contract Amount - \$1,160.00, Final Cost - \$1,803.50, Increase of 55.47%

<NA>

09-265936; COLOTEX OPER (168908); WEST VOGTSBERGER UNIT (13357); Archer County Original Contract Amount - \$16,156.00, Final Cost - \$42,738.00, Increase of 164.53%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

March 1, 2020 to March 31, 2020

| | THIS | MONTH | YEAR TO DATE | | |
|------------------|----------------------|-------------------|----------------------|-------------------|--|
| TYPE OF ACTIVITY | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES | |
| Cleanup | 12 | \$ 127,714.00 | 134 | \$ 1,622,907.37 | |
| Emergency | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Assessment | 0 | \$ 0.00 | 13 | \$ 135,404.10 | |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| TOTALS | 12 | \$ 127,714.00 | 147 | \$ 1,758,311.47 | |
| GRAND TOTALS* | | \$ 127,884.00 | \$ 1,812,256.77 | | |

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

March 1, 2020 to March 31, 2020

| | THI | S MONTH | YEA | R TO DATE | |
|----------|------------------------|---------------------------|---------------------|---------------------------|--|
| DISTRICT | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | |
| 01 | 4 | \$ 25,222.80 | 24 | \$ 389,668.00 | |
| 02 | 1 | \$ 115,402.00 | 5 | \$ 322,140.73 | |
| 03 | 6 | \$ 50,200.00 | 35 | \$ 462,424.12 | |
| 04 | 7 | \$ 156,684.50 | 15 | \$ 279,156.30 | |
| 05 | 0 | \$ 0.00 | 1 | \$ 1,800.00 | |
| 06 | 0 | \$ 0.00 | 12 | \$ 181,412.52 | |
| 6E | 2 | \$ 23,192.00 | 23 | \$ 328,034.00 | |
| 7B | 1 | \$ 30,000.00 | 18 | \$ 176,037.60 | |
| 7C | 5 | \$ 131,409.60 | 16 | \$ 384,170.21 | |
| 08 | 1 | \$ 145,000.00 | 24 | \$ 462,151.20 | |
| 8A | 0 | \$ 0.00 | 2 | \$ 16,500.00 | |
| 09 | 5 | \$ 33,306.20 | 26 | \$ 185,294.80 | |
| 10 | 0 | \$ 0.00 | 11 | \$ 106,554.00 | |
| TOTALS | 32 | \$ 710,417.10 | 212 | \$ 3,295,343.48 | |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF March 31, 2020

Remaining Authorized Cleanup Activity Count:

92

Total Estimated Cost of Remaining Cleanup Activities:

\$ 2,028,293.38

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ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

March 1, 2020 to March 31, 2020

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Date Approved | Total of Invoices |
|------|-----------------|---------------------------------|-----------------------|--------------|------------------------|-------------------|
| 09 | 262176 | AYRES, C. D. WILLIAMS, W. E. | CLAY 01902 | CU-A | 03/05/2020 | \$ 170.00 |
| | o ^{ll} | | | | | |
| | | | | | Activities Adjusted | Total of Invoices |
| | | | Total (all Districts) | | 1 . | \$ 170.00 |

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CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Canceled | RRC Estimate |
|------|---------------|--|-----------------------|--------------|--------------------|-----------------|
| 04 | 266256 | GREEN EXPLORATION COMPANY COMMINGLE - COASTAL CORP. | JIM WELLS CP4-5400 | CU-A | 1 | \$ 40,000.00 |
| | | | | | Number Canceled | RRC Estimate |
| | | | Total (all Districts) | | 1 | \$ 40,000.00 |

March 1, 2020 to March 31, 2020

| | | | , | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|----------------------------|-----------------|-------------------|-------------|
| Dis | trict 01 T | otals | | 1 | \$ 6,000.00 | \$ 3,991.00 | \$ 2,009.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 01 | 261986 | HIGHER STANDARD OIL COMPANY,INC. HOWARD, J.W. | CU-A | CALDWELL Activity Total | \$ 6,000.00 | \$ 3,991.00 | \$ 2,009.00 |

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| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|------------------------------|-----------------|-------------------|---------------|
| Dis | trict 03 T | otals | | 6 | \$ 48,600.00 | \$ 47,609.00 | \$ 991.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 03 | 265377 | MASTERS ONSHORE, LLC SHELDON | CU-A | CHAMBERS Activity Total | \$ 12,000.00 | \$ 8,865.00 | \$ 3,135.00 |
| 03 | 265456 | LOW-END OIL LLC STREETS, DAVIS | CU-A | LIBERTY Activity Total | \$ 10,000.00 | \$ 4,695.00 | \$ 5,305.00 |
| 03 | 265476 | LOW-END OIL LLC FISHER, FLORENCE C. | CU-A | LIBERTY Activity Total | \$ 16,000.00 | \$ 26,353.00 | -\$ 10,353.00 |
| 03 | 265600 | UNIDENTIFIED TANKS IN THE POND | CU-A | WASHINGTON Activity Total | \$ 3,200.00 | \$ 2,666.00 | \$ 534.00 |
| 03 | 266856 | FLAMINGO OPERATING, LLC EL DORADO | CU-C | MADISON Activity Total | \$ 2,400.00 | \$ 1,640.00 | \$ 760.00 |
| 03 | 267057 | MIDWAY OILFIELD CONSTRUCTORS,INC VICK, M.Y. "B" SWD | CU-A | MADISON Activity Total | \$ 5,000.00 | \$ 3,390.00 | \$ 1,610.00 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|--------------------------|-----------------|-------------------|-------------|
| Dis | trict 04 T | Fotals | | 1 | \$ 5,419.50 | \$ 1,485.00 | \$ 3,934.50 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 04 | 261816 | TEXACO PRODUCING INC. WALKER, R. H. | CU-A | NUECES Activity Total | \$ 5,419.50 | \$ 1,485.00 | \$ 3,934.50 |

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining — |
|--------------------|---------------|--|--------------|------------------------|-----------------|----------------------|----------------|
| District 6E Totals | | | 1 | \$ 1,500.00 | \$ 2,142.50 | -\$ 642.50 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 6E | 231783 | SOUTHLAKE OPERATING LLC MASON, FULLER | CU-A | RUSK Activity Total | \$ 1,500.00 | \$ 2,142.50 | -\$ 642.50 |

March 1, 2020 to March 31, 2020

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|--|--------------|----------------------------|-----------------|-------------------|-------------|
| District 7B Totals | | | | 1 | \$ 26,000.00 | \$ 21,136.00 | \$ 4,864.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 7B | 264436 | YELLOW ROSE OIL & GAS OPER. INC. HOPE | CU-A | EASTLAND Activity Total | \$ 26,000.00 | \$ 21,136.00 | \$ 4,864.00 |

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| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|--------------------------|---------------------|-------------------|--------------------|
| Dis | trict 09 T | otals | | 2 | \$ 31,409.40 | \$ 51,350.50 | -\$ 19,941.10 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 09 | 265936 | COLOTEX OPERATING, LLC WEST VOGTSBERGER UNIT | CU-A | ARCHER Activity Total | \$ 16,500.00 | \$ 42,848.00 | -\$ 26,348.00 |
| 09 | 266236 | MCCRACKEN, EUGENE RHODES, F. H. | CU-A | JACK Activity Total | \$ 14,909.40 ——— | \$ 8,502.50 | \$ 6,406.90 ——— |
| | | | | | | | |
| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
| | | Grand Totals (all Districts) | | 12 | \$ 118,928.90 | \$ 127,714.00 | -\$ 8,785.10 |

| | | | | | Number Approved | RRC Estimate |
|--------|---------------|---|----------------------|--------------|--------------------|-----------------|
| | | | 26 | (16) | | 3 |
| Distri | ict 01 Tot | als | | | 4 | \$ 25,222.80 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 01 | 267148 | KIDD PRODUCTION CO. GRAHAM, J. J. UNIT | CALDWELL 03087 | CU-A | 1 | \$ 4,000.00 |
| 01 | 235111 | PETROWEST, INCORPORATED TOMASI | BEXAR 01887 | CU-A | 1 | \$ 13,222.80 |
| 01 | 267145 | EAGLE FORD OIL CO., INC. KELLEY | CALDWELL 01138 | CU-A | 1 | \$ 4,000.00 |
| 01 | 267147 | KIDD PRODUCTION CO. DAVILLA, JAMES, ETAL, UNIT 1 | CALDWELL 02977 | CU-A | 1 | \$ 4,000.00 |

March 1, 2020 to March 31, 2020

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|-------------------------------------|----------------------|--------------|--------------------|-----------------|
| Distr | ict 02 Tot | als | | | 1 | \$ 115,402.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 02 | 267396 | POLK OPERATING, LLC R^3 FACILITY | KARNES STF - 42 | AS-A | 1. | \$ 115,402.00 |

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| | | | | | | Number Approved | RRC Estimate |
|--------|---------------|--|----|-------------------------|--------------|--------------------|-----------------|
| Distri | ct 03 Tota | als | | | | 6 | \$ 50,200.00 |
| Dist | Cleanup ID | Operator Name Lease Name | | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 03 | 265880 | GREAT NORTHERN ENERGY, INC VASTAR/SUTTON UNIT | | ORANGE 23600 | CU-B | 1 | \$ 7,600.00 |
| 03 | 265600 | UNIDENTIFIED TANKS IN THE POND | | WASHINGTON <na></na> | CU-A | 1 | \$ 3,200.00 |
| 03 | 263697 | STRATCO OPERATING CO., INC. DEATS, ELLA M., ET AL | | GALVESTON 01618 | CU-B | 1 | \$ 11,000.00 |
| 03 | 249540 | RIO O & P LLC GULF-GREER FEE | | LIBERTY 19229 | CU-B | 1 | \$ 8,500.00 |
| 03 | 241176 | FOSSIL OIL OPERATING, LLC HORELICA UNIT "A" | | FORT BEND 244805 | CU-A | 1 | \$ 17,500.00 |
| 03 | 266856 | FLAMINGO OPERATING, LLC EL DORADO | G. | MADISON 26934 | CU-C | 1 | \$ 2,400.00 |

| 5 156,684.50 |
|-----------------|
| RRC Estimate |
| \$ 17,000.00 |
| \$ 27,000.00 |
| \$ 18,000.00 |
| \$ 18,000.00 |
| \$ 14,684.50 |
| \$ 39,000.00 |
| \$ 23,000.00 |
| |

March 1, 2020 to March 31, 2020

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|----------------------|--------------|--------------------|-----------------|
| Distr | ict 6E Tot | 2 | \$ 23,192.00 | | | |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 6E | 267616 | UNIDENTIFIED MCBRIDE PROPERTY 4" PIPELINE | GREGG <na></na> | CU-A | 1 | \$ 3,192.00 |
| 6E | 267737 | ACIREMA CORPORATION FISHER, CADDIE | GREGG 08369 | CU-A | 1 | \$ 20,000.00 |

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| | | | | | Number Approved | RRC Estimate |
|-------|---------------|------------------------------|-----------------------|--------------|--------------------|-----------------|
| Distr | ict 7B Tot | als | | | 1 | \$ 30,000.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 7B | 267436 | WNK OIL & GAS BROWN, R.A. | THROCKMORTON 24870 | CU-A | 1 | \$ 30,000.00 |

| | | | ¥ | | Number Approved | RRC Estimate |
|-------|---------------|--|----------------------|--------------|--------------------|-----------------|
| Distr | ict 7C Tot | tals | | | 5 | \$ 131,409.60 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 7C | 266957 | TEJAS JACK SALES, INC. UNIVERSITY -24- | REAGAN 07898 | cu-c | 1 | \$ 9,000.00 |
| 7C | 267556 | RLO PARTNERSHIP S. H. ALLISON-DISPOSAL SYSTEM | SUTTON 065872 | CU-A | 1 | \$ 23,409.60 |
| 7C | 266938 | UNIDENTIFIED TEN MILE RANCH | SUTTON FM 2130 | CU-A | 1 | \$ 75,000.00 |
| 7C | 266996 | 3N OILFIELD SERVICES LLC STRAUSS ET AL 2 | CROCKETT 08598 | CU-C | 1 | \$ 9,000.00 |
| 7C | 263296 | TEJAS JACK SALES, INC., BOOTHE | REAGAN 08051 | CU-B | 1 | \$ 15,000.00 |

| | | | | | Number Approved | RRC Estimate |
|--------------------|---------------|--|----------------------|--------------|--------------------|-----------------|
| District 08 Totals | | | | | 1 | \$ 145,000.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 08 | 267236 | WHEELER ROAD, LLC FORMER WEST-TEX NOTREES DISPOSAL FACILITY | ECTOR <na></na> | CU-A | 1 | \$ 145,000.00 |

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|-----------------------------|--------------|--------------------|-----------------|
| Distr | ict 09 Tot | als | | | 5 | \$ 33,306.20 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 09 | 267537 | UNIDENTIFIED LODGE CREEK | JACK <na></na> | CU-A | 1 | \$ 9,560.40 |
| 09 | 262256 | GRA-PAC WASHBURN, J H | GRAYSON 29475 | CU-B | 1 | \$ 7,354.80 |
| 09 | 267276 | CONTINENTAL EXPLORATION, L.L.C. RAPP-BOONE "A" | HARDEMAN 28293 | CU-B | 1 | \$ 5,500.00 |
| 09 | 265879 | ROYALTY RESOURCES, L.L.C. WARRIOR HOLLOW UNIT | HARDEMAN 30324 | CU-B | 1 | \$ 4,000.00 |
| 09 | 267296 | ASHTOLA EXPLORATION COMPANY,INC. VIOLA HUNT | YOUNG 30892 | CU-A | 1 | \$ 6,891.00 |
| | | | | | | |
| | | | | | Number Approved | RRC Estimate |
| | | | Grand Total (all Districts) | | 32 | \$ 710,417.10 |