

2/5/2009

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
January 2009

	State Totals			Activity by District For January												
	January 2009	Jan-Jan 2009	Jan-Jan 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	16	16	12	2	1	7	0	1	1	0	1	0	2	1	0	0
Oil	7	7	6	0	0	3	0	0	0	0	1	0	2	1	0	0
Gas	9	9	6	2	1	4	0	1	1	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,274	1,274	1,310	37	29	48	127	81	149	0	45	190	168	32	269	99
Re-enter Dry/Completions	31	31	44	2	0	2	1	0	0	0	6	4	4	2	6	4
Re-Completions	167	167	139	5	7	22	25	6	15	0	5	4	56	9	4	9
Total Completions	1,466	1,466	1,488	44	36	72	153	87	164	0	56	196	227	40	279	112
Oil Completions	556	556	536	32	2	27	16	5	14	0	42	126	192	36	42	22
New Drill	439	439	422	26	1	15	12	4	14	0	34	122	132	29	35	15
Re-Enter	23	23	29	2	0	2	0	0	0	0	5	1	4	1	5	3
Re-Completion	94	94	85	4	1	10	4	1	0	0	3	3	56	6	2	4
Gas Completions	881	881	876	12	34	43	137	82	144	0	13	69	22	1	234	90
New Drill	807	807	826	11	28	32	115	77	129	0	11	66	22	0	232	84
Re-Enter	4	4	4	0	0	0	1	0	0	0	0	2	0	0	0	1
Re-Completion	70	70	46	1	6	11	21	5	15	0	2	1	0	1	2	5
Unperforated Completions	1	1	0	0	0	0	1	0	0	0	0	0	0	0	0	0
Injection/Other Completions	29	29	76	0	0	2	0	0	6	0	1	1	13	3	3	0
Injection	27	27	57	0	0	0	0	0	6	0	1	1	13	3	3	0
Other	2	2	19	0	0	2	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	347	347	709	28	16	54	32	21	36	0	21	38	9	44	43	5
Completed Holes	341	341	704	28	16	54	32	21	36	0	21	36	8	41	43	5
Oil	150	150	446	19	0	23	4	16	14	0	1	18	4	32	19	0
Gas	165	165	198	7	15	29	26	0	22	0	20	16	4	1	20	5
Other	26	26	60	2	1	2	2	5	0	0	0	2	0	8	4	0
Dry Holes Drilled.Plugged	6	6	5	0	0	0	0	0	0	0	0	2	1	3	0	0
New Drill	5	5	5	0	0	0	0	0	0	0	0	2	1	2	0	0
Re-Enter	1	1	0	0	0	0	0	0	0	0	0	0	0	1	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/5/2009

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
January 2009

	State Totals			Activity by District For January												
	January 2009	Jan-Jan 2009	Jan-Jan 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,264	1,264	1,760	64	45	55	88	67	133	0	68	97	208	44	313	82
New Drill	1,062	1,062	1,544	49	25	30	66	62	124	0	59	86	163	33	297	68
Re-enter	42	42	58	3	2	1	0	0	0	0	7	7	9	3	7	3
Re-complete	160	160	158	12	18	24	22	5	9	0	2	4	36	8	9	11
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,264	1,264	1,760	64	45	55	88	67	133	0	68	97	208	44	313	82
Oil	230	230	392	40	2	10	3	0	0	0	10	22	67	22	49	5
Gas	332	332	367	5	11	16	24	51	58	0	2	17	3	6	122	17
Oil and Gas	636	636	951	15	30	28	59	8	71	0	37	57	127	12	135	57
Injection	29	29	45	2	2	0	0	0	4	0	0	1	11	4	3	2
Service	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1
Other	36	36	5	2	0	1	2	8	0	0	19	0	0	0	4	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.